

	Project No.
Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC .....	9690–115

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Settlement Agreement.

b. *Project Nos.*: P–10482–122; P–10481–069; and P–9690–115.

c. *Date Filed*: May 28, 2021.

d. *Applicants*: Eagle Creek Hydro Power, LLC; Eagle Creek Water Resources, LLC; and Eagle Creek Land Resources, LLC (collectively referred to as Eagle Creek).

e. *Name of Projects*: Swinging Bridge Hydroelectric Project (P–10482), Mongaup Falls Hydroelectric Project (P–10481), and Rio Hydroelectric Project (P–9690).

f. *Location*: The Swinging Bridge Hydroelectric Project is located on the Mongaup River and Black Lake Creek in Sullivan County, New York. The Mongaup Falls Hydroelectric Project is located on the Mongaup River and Black Brook in Sullivan County, New York. The Rio Hydroelectric Project is located on the Mongaup River in Sullivan and Orange Counties, New York. The projects do not occupy any federal land.

g. *Filed Pursuant to*: Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact*: Jody J. Smet, Vice President Regulatory Affairs, 2 Bethesda Metro Center, Suite 1330, Bethesda, MD 20814; Telephone (804) 739–0654, email—[jody.smet@eaglecreekre.com](mailto:jody.smet@eaglecreekre.com).

i. *FERC Contact*: Nicholas Ettema, (312) 596–4447 or [nicholas.ettema@ferc.gov](mailto:nicholas.ettema@ferc.gov).

j. *Deadline for filing comments*: Comments are due within 20 days of the notice. Reply comments due within 30 days of the notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions

sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number (e.g., P–10482).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Eagle Creek filed an Offer of Settlement (Settlement Agreement) on behalf of itself, the New York State Department of Environmental Conservation, U.S. Fish and Wildlife Service, National Park Service, U.S.G.S Office of the Delaware River Master, American Whitewater, Appalachian Mountain Club, Kayak and Canoe Club of New York, Chapin Estate Homeowners Association, Homeowners of Toronto, Inc., Iroquois Hunting and Fishing Club, Inc., Swinging Bridge Property Owners Association, Trout Unlimited—New York State Council, and the Woodstone Lake Development, LLC. The Settlement Agreement includes protection, mitigation, and enhancement measures addressing project operation, minimum flows, dissolved oxygen, Delaware River dwarf wedgemussel, downstream fish passage, upstream passage of American eel, and management plans for shorelines, recreation, whitewater flows, bald eagles, northern long-eared bat, invasive plants, and historic properties. Eagle Creek requests that the measures in the Settlement Agreement be incorporated as license conditions, without modification, in any license issued for each project. The signatories to the Settlement Agreement also request a 50-year license term for each project.

l. A copy of the Settlement Agreement is available for review on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the

last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to these projects or other pending projects. For assistance, contact FERC Online Support.

Dated: June 4, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–12152 Filed 6–9–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER21–2076–000]

#### **Bulb US, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Bulb US LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 24, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: June 4, 2021.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2021-12204 Filed 6-9-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD21-10-000]

#### Modernizing Electricity Market Design; Notice Inviting Post-Technical Conference Comments

On May 25, 2021, the Federal Energy Regulatory Commission (Commission) convened a technical conference to discuss resource adequacy, state policies and ISO-New England Inc.'s markets.

All interested persons are invited to file post-technical conference comments to address issues raised during the technical conference and identified in the Supplemental Notice of Technical Conference issued May 17, 2021. For reference, the questions included in the Supplemental Notice are included

below. Commenters need not answer all of the questions but are encouraged to organize responses using the numbering and order in the below questions.

Commenters are also invited to reference material previously filed in this docket but are encouraged to avoid repetition or replication of previous material. Comments are due 45 days from the date of this Notice.

Comments may be filed electronically via the internet.<sup>1</sup> Instructions are available on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659.

For more information about this Notice, please contact: David Rosner (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, (202) 502-8479, [David.Rosner@ferc.gov](mailto:David.Rosner@ferc.gov).

Meghan O'Brien (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, (202) 502-6137, [Meghan.O'Brien@ferc.gov](mailto:Meghan.O'Brien@ferc.gov).

Dated: June 4, 2021.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

#### Post-Technical Conference Questions for Comment

##### 1. Relationship Between State Policies and ISO New England Inc.'s Markets

a. In October 2020, the New England States Committee on Electricity (NESCOE) released a vision statement that called for ISO-NE to provide an appropriate level of state involvement in wholesale market design and implementation.<sup>2</sup> Please provide an update on the discussions in the region since the vision statement was released.

b. Please explain how states are currently involved in market design and implementation processes. How are states' perspectives considered in these processes? How is information shared with states related to these processes? What is the appropriate role for New England states with respect to ISO-NE capacity market reforms?

c. New England Power Pool (NEPOOL), in coordination with NESCOE and ISO-NE representatives, launched the "New England's Future Grid Initiative" in two parallel

processes to (1) define and assess the future state of the region's power system; and (2) explore and evaluate potential market frameworks that could be pursued to accommodate state policies focused on decarbonization.<sup>3</sup> What is the current status of each of these stakeholder processes?

d. Many New England states have established long-term policy goals and/or statutory requirements to reduce greenhouse gas emissions and increase clean energy generation. Consistent with these goals, several states have instituted programs to promote the development of renewable energy resources and to retain existing zero-emitting generation resources. How do the current ISO-NE market rules affect implementation of existing or proposed state policies? If states have differing policy goals, how should these be accommodated in the ISO-NE capacity market? How do one state's actions to shape the resource mix affect other states? Should such effects be addressed, and if so, how?

e. Is ISO-NE's existing capacity market design, including the Competitive Auctions with Sponsored Policy Resources (CASPR) framework effective in ensuring resource adequacy at just and reasonable rates? Why or why not? Is it compatible with achieving New England states' policies? Given the small quantity of capacity cleared through the substitution auction, is CASPR achieving its goals? Is CASPR's current design durable? Why, or why not?

##### 2. Short-Term Options and Complementary Potential Market Changes To Accommodate State Policies in ISO-NE

a. Should ISO-NE's capacity market design, including the CASPR framework, change to better accommodate state policies? If so, how?

b. As the resource mix in ISO-NE continues to evolve, what new challenges are presented? Are the needs of the evolving resource mix better addressed in the capacity market or the energy and ancillary services markets, or are changes needed in both? Please explain.

c. At the March 23, 2021 technical conference,<sup>4</sup> panelists suggested that

<sup>3</sup> ISO-NE, New England's Future Grid Initiative Key Project, <https://www.iso-ne.com/committees/key-projects/new-englands-future-grid-initiative-key-project/>. See also Dr. Frank Felder, NEPOOL's Pathways to the Future Grid Process Project Report n.1 (Jan. 2021), [https://nepool.com/wp-content/uploads/2021/01/NPG\\_20210107\\_Felder\\_Report\\_on\\_Pathways\\_rev1.pdf](https://nepool.com/wp-content/uploads/2021/01/NPG_20210107_Felder_Report_on_Pathways_rev1.pdf).

<sup>4</sup> See Supplemental Notice of Technical Conference on Resource Adequacy in the Evolving

<sup>1</sup> See 18 CFR 385.2001(a)(1)(iii) (2020).

<sup>2</sup> NESCOE, New England States' Vision for a Clean, Affordable, and Reliable 21st Century Regional Electric Grid, <http://nescoe.com/resource-center/vision-stmt-oct2020/>.