

web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-3903 Filed 2-17-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT00-18-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Refund Report

February 14, 2000.

Take notice that on February 9, 2000, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) filed a Refund Report for interruptible transportation revenue credits on its Coyote Springs Extension.

PG&E GT-NW states that it refunded \$1,363.56 to Portland General Electric Company, the sole eligible firm shipper on the Coyote Springs Extension, by credit billing adjustment on January 10, 2000.

PG&E GT-NW further states that a copy of this filing has been served on all affected customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 22, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-3904 Filed 2-17-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-149-001]

#### Sea Robin Pipeline Company; Notice of Filing Workpapers

February 14, 2000.

Take notice that on January 21, 2000, Sea Robin Pipeline Company (Sea Robin) filed with the Federal Energy Regulatory Commission workpapers in response to the Commission's request for certain information with respect to Sea Robin's Annual Flowthrough Crediting Mechanism Filing in Docket No. RP00-149-000. Sea Robin's workpapers include a spreadsheet supporting the derivation of the \$72,008.48 balance in the annual flowthrough account.

Any person desiring to file comments on the additional information should file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such comments should be filed on or before February 22, 2000. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-3909 Filed 2-17-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT00-17-000]

#### Venice Gathering System, L.L.C.; Notice of Tariff Filing

February 14, 2000.

Take notice that on February 9, 2000, Venice Gathering System, L.L.C. (VGS), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of March 10, 2000:

Second Revised Sheet No. 77  
Third Revised Sheet No. 78

VGS states that it is submitting these tariff sheets to make certain "housekeeping" changes to clarify provisions and correct a typographical error. VGS states that none of the

changes have a substantive effect on its General Terms and Conditions of Service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-3905 Filed 2-17-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00-45-000]

#### Wisconsin Public Power, Inc.; Complainant v. Wisconsin Power and Light Co. and Alliant Energy, Inc.; Respondents; Notice of Filing

February 14, 2000.

Take notice that on February 11, 2000, Wisconsin Public Power, Inc., (WPPI) tendered for filing a Complaint Requesting Fast Track Processing against Wisconsin Power and Light Co. (WPL) and Alliant Energy, Inc. (Alliant). WPL is a legal subsidiary of Alliant.

In its Complaint, WPPI alleges that WPL is violating WPPI's rights under WPL's Partial Requirements Service Tariff—as implemented by a 1998 Power Supply Agreement between the Parties—to schedule and use base load energy up to WPPI's nominated and paid for capacity.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214). All such motions or protests must be filed on or before February 22, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before February 22, 2000.

David P. Boergers,  
Secretary.

[FR Doc. 00-3908 Filed 2-17-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-76-000, et al.]

#### Black River Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

February 11, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Black River Limited Partnership

[Docket No. EG00-76-000]

Take notice that on February 3, 2000, Black River Limited Partnership (Applicant) filed with the Federal Energy Regulatory Commission an amendment to the Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act of 1935, as amended (PUHCA), filed on January 7, 2000 (January 7th Application).

Applicant amends its January 7th Application to explain how Applicant satisfies the "and selling" requirement, as set forth in Section 32(a)(1) of PUHCA. Applicant further amends the January 7th Application to incorporate by reference Applicant's application under Section 203 of the Federal Power Act (FPA), filed with the Commission on January 31, 2000 (January 31st Application) for Commission approval of certain sale and lease transactions pursuant to which Applicant will lease the Fort Drum Project to Black River Power, LLC. Applicant submits that upon the consummation of the transactions described in the January

31st Application, Applicant will fall squarely within Commission precedent finding that a lease of a facility is a sale of electric energy at wholesale for purposes of Section 32(a)(1) of PUHCA.

Copies of the Amendment have been served upon the New York Public Service Commission, the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Securities and Exchange Commission.

*Comment date:* March 3, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. San Joaquin Cogen Limited

[Docket No. EG00-91-000]

Take notice that on February 1, 2000, San Joaquin Cogen Limited (Applicant), a Texas limited partnership, filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act of 1935, as amended. Applicant owns the San Joaquin Cogeneration Project, a 49.9 MW natural gas fired cogeneration facility in Lathrop, California (the Facility) and will make sales of electric energy and capacity at wholesale from that Facility.

Copies of the application have been served upon the California Public Utilities Commission and the Securities and Exchange Commission.

*Comment date:* March 3, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 3. Compania Electrica Central Bulo Bulu SA

[Docket No. EG00-92-000]

Take notice that on February 3, 2000, Compania Electrica Central Bulu Bulu SA (the Applicant) whose address is Compania Electrica Central Bulu Bulu S.A., C/o Compania Boliviana de Energia Electrica S.A.—Bolivian Power Company Limited, Avenida Hernando Siles No. 5635, La Paz, Bolivia, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning and/or operating an electric generating facility located in the

Republic of Bolivia and selling electric energy at wholesale. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

*Comment date:* March 3, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 4. Sithe Power International Ltd.

[Docket No. EG00-93-000]

Take notice that on February 3, 2000, Sithe Power International Ltd. (Sithe Power International), c/o Trident Trust Company (Cayman) Limited, One Capital Place, P.O. Box 847, Grand Cayman, Cayman Islands, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Sithe Power International is organized under the laws of the Cayman Islands, and will be engaged, directly or indirectly, and exclusively in owning or both owning and operating a gas-fired electric generating facility, and selling the facility's energy at wholesale. The facility consists of two 115 MW gas turbines, and one approximately 240 MW steam turbine and auxiliary facilities. The Facility is located in Rades, Tunis, Tunisia.

*Comment date:* March 3, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 5. Intercoast Power Marketing Company

[Docket No. ER94-6-015]

Take notice that on February 4, 2000, InterCoast Power Marketing Company filed their quarterly report for the third and fourth quarters of 1999, for information only.

##### 6. Williams Energy Marketing & Trading Company; Western Power Services, Inc.; New Millennium Energy Corporation; GreenMountain.com; Griffin Energy Marketing, L.L.C.; Sithe Power Marketing, Inc.; ENMAR Corporation; and Hafslun Energy Trading

[Docket Nos. ER95-305-022, ER95-748-019, ER97-2681-008, ER99-2489-002, ER97-4168-010, ER98-107-010, ER99-254-005, and ER98-2535-003]

Take notice that on February 2, 2000, the above-mentioned power marketers