

related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 30, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-10646 Filed 5-3-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[P-13123-002-CA]

#### Eagle Mountain Pumped Storage Hydroelectric Project, Eagle Crest Energy; Notice of Meeting With the Bureau of Land Management

a. *Date and Time of Meeting:*  
Wednesday, May 8, 2013, at 9:00 a.m. (Pacific Time).

b. *Location:* Palm Desert Center, University of California-Riverside, Building B, Rooms 114-117, 75080 Frank Sinatra Drive, Palm Desert, CA 92211. This notice is a follow-up to a notice published on April 23, 2013, which stated that the meeting would take place in the vicinity of Palm Springs but did not include the precise location of the meeting.

c. *FERC Contact:* Kenneth Hogan, (202) 502-8434; [Kenneth.Hogan@ferc.gov](mailto:Kenneth.Hogan@ferc.gov).

d. *Purpose of the Meeting:*  
Commission staff will meet with the staff of the Bureau of Land Management to improve agency coordination and discuss the agencies' overlapping jurisdictions (pursuant to the Federal Land Policy and Management Act and the Federal Power Act), on the Eagle Mountain Pumped Storage Hydroelectric Project.

e. All local, state, and federal agencies, tribes, and interested parties, are hereby invited to observe the meeting in person.

f. This meeting was originally noticed on July 17, 2012, and subsequently postponed on August 3, 2012.

Dated: April 29, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-10615 Filed 5-3-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR13-17-000]

#### TransCanada Keystone Pipeline, LP; Notice of Petition for Declaratory Order

Take notice that on April 26, 2013, pursuant to Rule 207(a)(2) of the Commission's Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2012), TransCanada Keystone Pipeline, LP filed a petition seeking a declaratory order affirming the specified rate structure, rate principles and methodology in the manner described more fully in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on May 20, 2013.

Dated: April 30, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-10639 Filed 5-3-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR13-18-000]

#### Marketlink, LLC; Notice of Petition for Declaratory Order

Take notice that on April 26, 2013, pursuant to Rule 207(a)(2) of the Commission's Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2012), Marketlink, LLC filed a petition seeking a declaratory order affirming the specified rate structure, cost of service calculation, rate principles and methodology, and prorationing policy in the manner described more fully in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on May 20, 2013.

Dated: April 30, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-10640 Filed 5-3-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14514-000]

#### Community of Elfin Cove, DBA Elfin Cove Utility Commission; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 24, 2013, the Community of Elfin Cove, DBA Elfin Cove Utility Commission County (Elfin Cove) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Crooked Creek and Jim's Lake Hydroelectric Project (project) to be located on Crooked Creek and Jim's Lake, 70 miles east of Juneau, in the unincorporated Sitka Recording District, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments, the Upper System and the Lower System.

#### Upper System

(1) A 40-foot-long, 4-foot-wide, 4-foot-wide diversion structure to divert up to five cubic feet per second (cfs) from Crooked Creek; (2) a 1,450-foot-long, 1-foot-diameter penstock extending between the diversion structure and the powerhouse; (3) a powerhouse containing a 35-kilowatt (kW) power recovery turbine; (4) a 25-foot-long, 8-foot-wide, 3-foot-deep cobble-lined tailrace discharging flows into Jim's Lake; (5) an underground 7,300-foot-long, 7.2/12.47-kilovolt (kV) transmission line extending from both of the project powerhouses to Elfin Cove's existing 7.2/12.47-kV transmission line; and (6) appurtenant facilities.

#### Lower System

(1) A siphon intake located in Jim's Lake to divert seven cfs from Jim's Lake; (2) a 1,800-foot-long, 1.2-foot-diameter

penstock extending between the siphon intake and the powerhouse; (3) a powerhouse containing a 125-kW Pelton or impulse turbine; (4) a 150-foot-long, 8-foot-wide, 3-foot-deep cobble-lined tailrace discharging flows into Port Althorp; and (5) appurtenant facilities.

The estimated annual generation of the project would be 672.7 gigawatt-hours. The project would be partially located on 60 acres of federal lands managed by the U.S. Forest Service in the Tongass National Forest.

*Applicant Contact:* Mr. Joel Groves, Polarconsult Alaska, Inc., 1503 W. 33rd Avenue, #310, Anchorage, Alaska 99503; phone: (907) 258-2420 ext. 204.

*FERC Contact:* Kim Nguyen; phone: (202) 502-6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14514) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 30, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-10637 Filed 5-3-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14474-000]

#### FFP Project 111, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 1, 2013, FFP Project 111, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project located at the U.S. Army Corps of Engineers' (Corps) Newt Graham Lock and Dam, located on the Verdigris River near the town of Inola in Wagoner County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 770-foot-long, 300-foot-wide intake channel with a 85-foot-long retaining wall; (2) a 100-foot-long overflow bank extension connecting the dam to the powerhouse; (3) a 140-foot-long, 90-foot-wide powerhouse, containing two generating units with a total capacity of 10.1 megawatts; (4) a 1,000-foot-long, 220-foot-wide tailrace with a 40-foot-long retaining wall; (5) a 4.16/99 kilo-Volt (kV) substation; (6) a 0.9 mile-long, 99 kV transmission line. The project would have an average annual generation of 32, 300 megawatt-hours, and utilize surplus water from the Newt Graham Lock and Dam as directed by the Corps.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

*FERC Contact:* Chris Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web