

Filings Instituting Proceedings

Docket Numbers: PR23–25–000.

Applicants: Southern California Gas Company.

Description: § 284.123(g) Rate Filing: Offshore_Delivery_Service_Rate_Revision_January_2023 to be effective 1/25/2023.

Filed Date: 1/26/23.

Accession Number: 20230126–5000.

Comment Date: 5 p.m. ET 2/16/23.

284.123(g) Protest: 5 p.m. ET 3/27/23.

Docket Numbers: PR23–26–000.

Applicants: Columbia Gas of Maryland, Inc.

Description: § 284.123 Rate Filing: CMD Rates Effective Jan 1 2023 to be effective 1/1/2023.

Filed Date: 1/26/23.

Accession Number: 20230126–5084.

Comment Date: 5 p.m. ET 2/16/23.

Docket Numbers: PR23–27–000.

Applicants: Public Service Company of Colorado.

Description: § 284.123(g) Rate Filing: Statement of Rates & Statement of Op. Conditions_eff 01.01.23 (Normal) to be effective 1/1/2023.

Filed Date: 1/27/23.

Accession Number: 20230127–5035.

Comment Date: 5 p.m. ET 2/17/23.

284.123(g) Protest: 5 p.m. ET 3/27/23.

Docket Numbers: RP23–372–000.

Applicants: Great Lakes Gas Transmission Limited Partnership.

Description: Compliance filing: Semi-Annual Transporter's Use Report January 2023 to be effective N/A.

Filed Date: 1/26/23.

Accession Number: 20230126–5136.

Comment Date: 5 p.m. ET 2/7/23.

Docket Numbers: RP23–373–000.

Applicants: Big Sandy Pipeline, LLC.

Description: Compliance filing: Big Sandy Fuel Filing Effective 3–1–2023 to be effective N/A.

Filed Date: 1/27/23.

Accession Number: 20230127–5046.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: RP23–374–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: RP 2023–01–27 Negotiated Rate Agreements to be effective 3/1/2023.

Filed Date: 1/27/23.

Accession Number: 20230127–5048.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: RP23–375–000.

Applicants: Wyoming Interstate Company, L.L.C.

Description: § 4(d) Rate Filing: Fuel_LU Quarterly Update Filing Mar. 1, 2023 to be effective 3/1/2023.

Filed Date: 1/27/23.

Accession Number: 20230127–5059.

Comment Date: 5 p.m. ET 2/8/23.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP11–1711–000.

Applicants: Texas Gas Transmission, LLC.

Description: Refund Report: 2022 Cash Out Filing to be effective N/A.

Filed Date: 1/27/23.

Accession Number: 20230127–5025.

Comment Date: 5 p.m. ET 2/8/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 27, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–02257 Filed 2–2–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP20–55–000]

Port Arthur LNG Phase II, LLC; PALNG Common Facilities Company, LLC; Notice To Prepare a Supplemental Environmental Assessment for the Proposed Port Arthur LNG Expansion Project and Schedule for Environmental Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare a supplemental environmental assessment (EA) for the Port Arthur LNG Expansion Project (Project) in Jefferson County, Texas, proposed by Port Arthur LNG Phase II, LLC and PALNG Common Facilities Company, LLC (collectively referred to as Port Arthur LNG). The

supplemental EA will tier off the Commission staff's January 15, 2021 EA and its findings and conclusions for the Project, and respond to comments filed on the EA.¹ The supplemental EA will assist the Commission in its consideration of the Project's impacts on air quality, environmental justice communities, and climate change, and will inform the Commission in its review of the Project under section 3 of the Natural Gas Act.² The schedule for preparation of the supplemental EA is discussed in the "Schedule for Environmental Review" section of this notice.

The National Environmental Policy Act Process

The production of the supplemental EA is part of the Commission's overall National Environmental Policy Act review process. Commission staff will independently analyze the proposed Project and prepare a supplemental EA, which will be issued for public comment. The supplemental EA will be available in electronic format in the public record through eLibrary³ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>).

The U.S. Environmental Protection Agency is a cooperating agency in the preparation of the supplemental EA.

Schedule for Environmental Review

This notice identifies the Commission staff's intention to prepare a supplemental EA for the Project and the planned schedule for completion of the environmental review.

Issuance of the Supplemental EA—April 28, 2023

90-day Federal Authorization Decision

Deadline⁴—July 27, 2023

If a schedule change becomes necessary for the EA, an additional notice will be provided so that the

¹ The EA for the Project is filed in Docket No. CP20–55–000 under Accession No. 20210115–3014.

² 15 U.S.C. 717b(a). Section 3 of the Natural Gas Act provides that an application shall be approved unless the proposal "will not be consistent with the public interest," and approval may be subject to "such terms and conditions as the Commission may find necessary or appropriate."

³ For instructions on connecting to eLibrary, refer to the "Additional Information" section of this notice.

⁴ The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

relevant agencies are kept informed of the Project's progress.

Environmental Mailing List

This notice is being sent to the Commission's current environmental mailing list for the Project which includes: federal, state, and local government representatives and agencies; Native American Tribes; elected officials; environmental and public interest groups; other interested parties. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP20–55–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 1).

Additional Information

In order to receive notification of the issuance of the supplemental EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs,

at (866) 208–FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: January 27, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–02256 Filed 2–2–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 77–314]

Pacific Gas and Electric Company; Notice Inviting Post-Technical Conference Comments

On January 10, 2023, the Federal Energy Regulatory Commission (Commission) convened a technical conference to discuss National Marine Fisheries Service (NMFS) March 17, 2022, proposed interim protective measures for continued operation of the Potter Valley Project.¹

All interested persons are invited to file post-technical conference comments on issues raised during the conference that they believe would benefit from further discussion. Commenters may reference material previously filed in this docket, including the technical conference transcript, but are encouraged to avoid repetition or replication of previous material. In addition, commenters are encouraged, when possible, to provide examples and quantitative data in support of their answers. Comments must be submitted on or before 45 days from the date of this notice.

Comments may be filed electronically via the internet.² Instructions are available on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the

¹ Notice of Technical Conference, Docket No. P–77–314 (Dec. 13, 2022).

² See 18 CFR 385.2001(a)(1)(iii) (2021).

Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

Comment Deadline: Monday, March 16, 2023.

For more information about this Notice, please contact: Diana Shannon (Technical Information), Office of Energy Projects, (202) 502–6136, diana.shannon@ferc.gov.

Dated: January 30, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–02299 Filed 2–2–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–15–000]

ANR Pipeline Company; Notice of Schedule for the Preparation of an Environmental Assessment for the Wisconsin Reliability Project

On November 14, 2022, ANR Pipeline Company (ANR) filed an application in Docket No. CP23–15–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Wisconsin Reliability Project (Project), and would provide about 150,000 dekatherms of natural gas per day to the state of Wisconsin.

On November 28, 2022, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the