

Thus, the Commission seeks comments on whether pipelines should be permitted to use accelerated amortization methodologies, such as those approved for hurricane trackers, to recover the costs of any facilities installed pursuant to the modernization cost recovery mechanism, or whether the Commission should require pipelines to depreciate facilities subject to a modernization cost tracker over the life of the facilities.

- **Reservation Charge Credits**

34. The Commission requests comments on whether it should make any adjustments to its current reservation charge crediting policy in light of the proposed Policy Statement. As noted, given recent legislative and other actions to address pipeline efficiency, safety, and environmental concerns, it is likely that pipelines will be required to meet additional requirements that may include performing facility upgrades and replacements. This work, particularly the replacement of existing compressors or pipelines, may result in disruption of primary firm service. Pursuant to the Commission's existing reservation charge crediting policies, such one-time outages, if necessary to comply with government orders, may be treated as *force majeure* outages, for which only partial reservation charge credits are required.<sup>29</sup> Thus, the Commission seeks comment on whether it should modify its existing reservation crediting policy to require pipelines with modernization cost trackers to provide full reservation charge credits during periods that the pipeline must interrupt primary firm service to replace or install eligible facilities under the provisions of the modernization tracker.

- **Other Considerations**

35. The Commission welcomes comments on any other issues or factors the Commission should consider for inclusion in the Policy Statement as a prerequisite for approving a modernization cost recovery mechanism.<sup>30</sup>

<sup>29</sup> 8 (2008) (approving a 12-month recovery period for a hurricane surcharge subject to a cap with any uncollected amounts due to the cap to be recovered in a subsequent period); *Chandeleur Pipe Line Co.*, 117 FERC ¶ 61,250 (2006) (approving 12-month hurricane surcharge recovery period that was subsequently extended to 24 months).

<sup>29</sup> See e.g., *TransColorado Gas Transmission Co., LLC*, 144 FERC ¶ 61,175 (2013); *Gulf South Pipeline Co., LP*, 144 FERC ¶ 61,215 (2013).

<sup>30</sup> Because the proposed policy statement would address issues pertaining to the Commission's review of natural gas rate filings, the statement is categorically excluded from the requirements of the National Environmental Policy Act (NEPA), thus neither an environmental assessment nor an

### III. Procedure for Comments

36. The Commission invites interested persons to submit written comments on the Commission's proposed policy to establish guidelines for pipelines to implement trackers or surcharges to recover infrastructure modernization costs as discussed above. Comments are due 30 days from the date of publication in the **Federal Register** and reply comments are due 50 days from the date of publication in the **Federal Register**. Comments must refer to Docket No. PL15–1–000, and must include the commentor's name, the organization it represents, if applicable, and its address. To facilitate the Commission's review of the comments, commentors are requested to provide an executive summary of their position. Additional issues the commentors wish to raise should be identified separately. The commentors should double space their comments.

37. The Commission encourages comments to be filed electronically via the eFiling link on the Commission's Web site at <http://www.ferc.gov>. The Commission accepts most standard word processing formats. Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format. Commenters filing electronically do not need to make a paper filing.

38. Commenters that are not able to file comments electronically must send an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

39. All comments will be placed in the Commission's public files and may be viewed, printed, or downloaded remotely as described in the Document Availability section below. Commenters on this proposal are not required to serve copies of their comments on other commenters.

### IV. Document Availability

40. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's Home Page (<http://www.ferc.gov>) and in the Commission's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE., Room 2A, Washington DC 20426.

41. From the Commission's Home Page on the Internet, this information is environmental impact statement is required. See 18 CFR 380.4(a)(25) (2014).

available in the Commission's document management system, eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number (excluding the last three digits) in the docket number field.

42. User assistance is available for eLibrary and the Commission's Web site during normal business hours. For assistance, please contact the Commission's Online Support at 1–866–208–3676 (toll free) or 202–502–6652 (email at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov)) or the Public Reference Room at 202–502–8371, TTY 202–502–8659 (email at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov)).

By the Commission.

**Kimberly D. Bose,**  
Secretary.

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BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14628–000]

#### Minnesota Leased Housing Associates IV, Limited Partnership; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Alternative Licensing Process, and Requesting Cooperating Agency Status

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Alternative Licensing Process.

b. *Project No.:* 14628–000.

c. *Date Filed:* July 28, 2014.

d. *Submitted By:* Minnesota Leased Housing Associates IV, Limited Partnership (Minnesota Housing Associates).

e. *Name of Project:* A-Mill Artists Loft Hydroelectric Project.

f. *Location:* On the Mississippi River, in the city of Minneapolis, Hennepin County, Minnesota. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Owen Metz, 2905 Northwest Blvd., Suite 150, Plymouth, MN 55441; (763) 354–5618; email [ometz@dominiuminc.com](mailto:ometz@dominiuminc.com).

i. *FERC Contact:* Janet Hutzel at (202) 502–8675; or email at [janet.hutzel@ferc.gov](mailto:janet.hutzel@ferc.gov).

j. Minnesota Housing Associates filed its request to use the Alternative Licensing Process] on July 29, 2014.

Minnesota Housing Associates provided public notice of its request on September 17, 2014. In a letter issued November 13, 2014, the Director of the Division of Hydropower Licensing approved Minnesota Housing Associates' request to use the Alternative Licensing Process.

k. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in paragraph o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

l. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act. We are also initiating consultation with the Minnesota State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

m. With this notice, we are designating Minnesota Housing Associates as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

n. Minnesota Housing Associates filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

o. *Deadline for filing requests for cooperating agency status:* 60 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14628-000.

p. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on

the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

q. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: November 13, 2014.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13704-002; Project No. 13701-002; Project No. 13703-002; Project No. 13702-002]

### FFP Missouri 2, LLC; Notice of Technical Meeting

a. *Project Names and Numbers:* From upstream to downstream order, Arkabutla Lake Hydroelectric Project No. 13704, Sardis Lake Hydroelectric Project No. 13701, Enid Lake Hydroelectric Project No. 13703, and Grenada Lake Hydroelectric Project No. 13702.

b. *Date and Time of Meeting:* December 2, 2014; 2:30 p.m. Eastern Time (1:30 p.m. Central Time).

c. *Place:* Telephone conference with the Mississippi Department of Environmental Quality, the U.S. Army Corps of Engineers, and Rye Development, LLC.

d. *FERC Contact:* Jeanne Edwards, [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov) or (202) 502-6181.

e. *Purpose of Meeting:* To discuss the water quality study report results filed on November 13, 2013 for the projects listed above.

f. A summary of the meeting will be prepared and filed for the projects' records.

g. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate by phone. Please contact Jeanne Edwards at [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov)

[ferc.gov](mailto:ferc.gov) or (202) 502-6181 by close of business Tuesday, November 25, 2014, to R.S.V.P. and to receive specific instructions on how to participate.

Dated: November 20, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-28021 Filed 11-25-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. D14-07-000]

### Bass/Wilson Properties, LLC; Notice of Petition for Declaratory Order and Soliciting Comments, Protests, and/or Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Petition for Declaratory Order.

b. *Docket No.:* D14-07-000.

c. *Date Filed:* September 23, 2014.

d. *Applicant:* Bass/Wilson Properties, LLC.

e. *Name of Project:* Bass/Wilson Hydropower Project.

f. *Location:* The proposed Bass/Wilson Hydropower Project will be located on Wilson Stream, in the town of Wilton, Franklin County, Maine.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b) (2012).

h. *Applicant Contact:* Bass/Wilson Properties, LLC, 845 U.S. Route 2, Wilton, ME 04294; telephone: (207) 645-4448, or Email address: [randy@cousineau.com](mailto:randy@cousineau.com).

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or Email address: [Jennifer.Polarдино@ferc.gov](mailto:Jennifer.Polarдино@ferc.gov).

j. *Deadline for filing comments, protests, and/or motions is:* 30 days from the issuance of this notice by the Commission.

Comments, Motions to Intervene, and Protests may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) (2013) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. For more information on how to