

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL12-11-000]

**Rail Splitter Wind Farm, LLC v. Ameren Services Company Midwest Independent Transmission, System Operator, Inc.; Notice of Complaint**

Take notice that on November 23, 2011, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedures, 18 CFR 385.206, Rail Splitter Wind Farm, LLC (Rail Splitter or Complainant) filed a formal complaint against Ameren Services Company (Ameren) and the Midwest Independent Transmission System Operator, Inc. (collectively, Respondents) challenging the rate under the Facilities Services Agreement between Rail Splitter and Ameren dated January 10, 2010 as unjust and unreasonable, in violation of sections 205 and 206 of the FPA.

The Complainant certifies that copies of the complaint were served upon Respondents.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on December 13, 2011.

Dated: November 25, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-30970 Filed 12-1-11; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ID-6729-000]

**Hermance, Frank S.; Notice of Filing**

Take notice that on November 23, 2011, Frank S. Hermance submitted for filing, an application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d (b) and Part 45 of Title 18 of the Code of Federal Regulations, 18 CFR part 45.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed

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*Comment Date:* 5 p.m. Eastern Time on December 14, 2011.

Dated: November 25, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-30971 Filed 12-1-11; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14290-000]

**Porcupine Dam Hydropower Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On September 20, 2011, Porcupine Reservoir Company, Utah, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Porcupine Dam Hydropower Project to be located on the East Fork of the Little Bear River near the town of Avon, the county of Cache, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the existing Porcupine reservoir, powerhouse with three turbines, and a 12.5-kilovolt transmission line. The reservoir, formed by a 181-foot-high by 665-foot-long, earth-filled embankment, has a total storage capacity of 13,000 acre-feet and a water surface area of 190 acres at full pool elevation of 5,383 feet above mean sea level. The turbines total 560 kilowatts (kW) (2 units x 235 kW and 1 unit x 90 kW) of generating capacity producing roughly 2,500 megawatt-hours per year.

The proposed penstock would be located within a close proximity to the original penstock, which was removed in 1999. The turbines would be evaluated to determine feasibility of increasing energy production capacity to 750 kW.

*Applicant Contact:* Phil Olson, Porcupine Reservoir Company, 9808 S 280 E, Paradise, UT 84328; phone (435) 245-3326.