

public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to Allen Kirkley, Petrologistics Natural Gas Storage, LLC, 4470 Bluebonnet Blvd., Baton Rouge, LA 70809, (225) 706-2253 (phone).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the

Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* February 27, 2010.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010-3619 Filed 2-23-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12714-002]

#### H2O Providers, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

February 17, 2010.

On November 3, 2009, and revised December 17, 2009 and February 2, 2010, H2O Providers, LLC filed an application for a preliminary permit,

pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the South Slope Pumped Storage Project, located on Brush Hollow Creek, near Penrose, in Fremont, Pueblo, and El Paso Counties, Colorado. The project would occupy Federal lands administered by the U.S. Bureau of Land Management. The final transmission line corridor is still under evaluation, but portions may occupy Federal lands administered by the U.S. Department of the Army. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed South Slope Pumped Storage Project would consist of: (1) An upper power reservoir with a storage capacity of approximately 6,000 acre-feet, retained by a 170-foot-high, 6,150-foot-long concrete-faced dam embankment; (2) a lower power reservoir with a storage capacity of approximately 6,400 acre-feet, retained by a 95-foot-high, 4,900-foot-long earth and rockfill embankment; (3) a reserve reservoir that would store approximately 5,000 acre-feet, retained by a 100-foot-high, 1,400-foot-long earth and rockfill embankment and a 7-foot-high, 140-foot-long earth saddle dam; (4) an approximately 28-foot-diameter, 1,400-foot-long steel-lined tunnel; (5) two 20-foot-diameter above-ground penstocks; (6) two 75-foot-diameter, 240-foot-high concrete-lined powerhouse silos, each with an approximately 216-MW reversible turbine unit; (7) an approximately 0.25-mile-long concrete tailrace channel connecting the powerhouse silos and the lower power reservoir; (8) an approximately 30-mile-long, 230-kilovolt transmission line; (9) a 2.5-foot-diameter, 5.3-mile-long pipeline to provide water to the reserve reservoir from the Lester Atterbury Ditch diversion on the north side of the Arkansas River; and (10) appurtenant facilities. The proposed project would have an average annual generation of 946,000 megawatt-hours.

*Applicant Contact:* Mr. Mark Morley, H2O Providers LLC, 20 Boulder Crescent, Second Floor, Colorado Springs, CO 80903; telephone: (719) 471-1742.

*FERC Contact:* Jennifer Harper, (202) 502-6136 or via e-mail at [jennifer.harper@ferc.gov](mailto:jennifer.harper@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-12714) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-3624 Filed 2-23-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13621-000]

#### Coastal Hydropower LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

February 18, 2010.

On November 5, 2009, Coastal Hydropower LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Green River Lock and Dam No. 6 Hydroelectric Project, located on the Green River near Brownsville, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not

authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) 2 VLH 4000 low head units; (2) a switchyard; (3) a ½-mile long transmission line; and (4) appurtenant facilities. The proposed Green River Lock and Dam No. 6 Hydroelectric Project would have an average annual generation of 4.4 gigawatt-hours.

*Applicant Contact:* James Borg, Mead & Hunt, Inc., 6501 Watts Road, Madison, WI 53719.

*FERC Contact:* Allyson Conner, 202-502-6082.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13621) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-3635 Filed 2-23-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13618-000]

#### Coastal Hydropower LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

February 18, 2010.

On November 5, 2009, Coastal Hydropower LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Green River Lock and Dam No. 3 Hydroelectric Project, located on the Green River in Skilesville, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) 12 VLH 4000 low head units; (2) a switchyard; (3) a ¾-mile-long transmission line; and (4) appurtenant facilities. The proposed Green River Lock and Dam No. 3 Hydroelectric Project would have an average annual generation of 26.3 gigawatt-hours.

*Applicant Contact:* James Borg, Mead & Hunt, Inc., 6501 Watts Road, Madison, WI 53719.

*FERC Contact:* Allyson Conner, 202-502-6082.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy