

Additional information about the project, including copies of the above-referenced information requests and responses, are available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: September 30, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-21784 Filed 10-5-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22-2963-000]

#### **Yellowbud Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Yellowbud Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 20, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://>

[www.ferc.gov](http://www.ferc.gov). To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Dated: September 30, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-21781 Filed 10-5-22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### **Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER22-2970-000.

*Applicants:* AEP Generation Resources Inc.

*Description:* § 205(d) Rate Filing; MBR Tariff FERC Electric Tariff For Market-Based Sales to be effective 11/28/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930-5198.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22-2971-000.

*Applicants:* Ohio Valley Electric Corporation.

*Description:* § 205(d) Rate Filing; MBR Category Status Amendment to be effective 11/28/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930-5201.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22-2972-000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* § 205(d) Rate Filing; Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Macon Parkway Solar Project LGIA Amendment Filing to be effective 9/16/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930-5203.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22-2973-000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* § 205(d) Rate Filing; Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Chautauqua Solar Affected System Upgrade Agreement Amendment Filing to be effective 8/19/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930-5205.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22-2974-000.

*Applicants:* Southwest Power Pool, Inc., Nebraska Public Power District.

*Description:* § 205(d) Rate Filing; Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): Nebraska Public Power District Revisions to Formula Rate Protocols to be effective 11/30/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930-5231.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22-2975-000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing; Mid-Atlantic Interstate Transmission, LLC submits tariff filing per 35.13(a)(2)(iii): MAIT submits Seven ECSAs, SA Nos. 6494-6499 and 6620 to be effective 11/30/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930-5234.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22-2976-000.

*Applicants:* WPPI Energy.

*Description:* Initial rate filing: Normal filing Rate Schedule FERC No. 3 to be effective 12/1/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930-5243.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22-2977-000.

*Applicants:* Basin Electric Power Cooperative.

*Description:* § 205(d) Rate Filing: Basin Electric Submits Revised Wholesale Power Contract Rate Schedule No. 11 to be effective 10/1/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5251.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22–2978–000.

*Applicants:* Appalachian Power Company

*Description:* § 205(d) Rate Filing: FERC Electric Tariff For Market-Based Sales Tariff to be effective 11/28/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5257.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22–2979–000.

*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: American Transmission Systems, Incorporated submits tariff filing per 35.13(a)(2)(iii): ATSI submits Seven ECSAs, SA Nos. 6143, 6500–6502 and 6616–6618 to be effective 11/30/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5268.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22–2980–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Annual Calculation of the Cost of New Entry value (“CONE”) for each Local Resource Zone (“LRZ”) in the MISO Region of Midcontinent Independent System Operator, Inc.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5286.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22–2981–000.

*Applicants:* TransAlta Energy Marketing (U.S.) Inc.

*Description:* Compliance filing: Notice and Justification for Spot Sales above WECC Soft Cap to be effective N/A.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5289.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22–2982–000.

*Applicants:* New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: Oct 2022 Membership Filing to be effective 9/1/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5334.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22–2983–000.

*Applicants:* Ohio Power Company.

*Description:* § 205(d) Rate Filing: Ohio Power MBR Revision to be effective 11/28/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5371.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22–2984–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Periodic Review of Variable Resource Requirement Curve Shape and Key Parameters to be effective 12/1/2022.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5374.

*Comment Date:* 5 p.m. ET 10/21/22.

*Docket Numbers:* ER22–2985–000.

*Applicants:* El Paso Electric Company.

*Description:* § 205(d) Rate Filing: OATT Revisions Related to CAISO Western Energy Imbalance Market (EIM) to be effective 1/25/2023.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5392.

*Comment Date:* 5 p.m. ET 10/21/22.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES22–58–000.

*Applicants:* Massachusetts Electric Company, Nantucket Electric Company, Niagara Mohawk Power Corporation, New England Hydro-Transmission Electric Company, Inc, New England Power Company, National Grid Generation LLC.

*Description:* National Grid USA, on behalf of New England Hydro-Transmission Elec. Co., submits Revised Application under FPA Section 204 and Request for Expedited Comment Period and Order.

*Filed Date:* 9/30/22.

*Accession Number:* 20220930–5093.

*Comment Date:* 5 p.m. ET 10/21/22.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 30, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–21778 Filed 10–5–22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22–44–000]

#### **Equitrans, L.P.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Ohio Valley Connector Expansion Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Ohio Valley Connector Expansion Project (Project), proposed by Equitrans, LP (Equitrans) in the above-referenced docket. Equitrans requests authorization to construct and operate approximately 5.5 miles of new pipeline and pipeline loop<sup>1</sup>; acquire and add compression to one non-jurisdictional compressor station; and add compression at two existing compression facilities in Pennsylvania, West Virginia, and Ohio to provide approximately 350,000 dekatherms per day of natural gas to mid-continent and Gulf Coast markets.

The draft EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental policy Act (NEPA). As described in the draft EIS, FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would not result in significant adverse impacts. Regarding climate change impacts, this EIS is not characterizing the Project’s greenhouse gas emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conclude significance going forward.<sup>2</sup> The EIS also concludes that no system, route, or other alternative would meet the Project objective while providing a significant environmental advantage over the Project as proposed.

The U.S. Army Corps of Engineers, Huntington District, participated as a cooperating agency in the preparation of

<sup>1</sup> A pipeline loop is a segment of pipe constructed next to an existing pipeline to increase capacity.

<sup>2</sup> *Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews*, 178 FERC ¶ 61,108 (2022); 178 FERC ¶ 61,197 (2022).