

Paso Natural Gas Company, Florida Gas Transmission Company, Garden Banks Gas Pipeline, LLC, Granite State Gas Transmission Inc., Great Lakes Gas Transmission Limited Partnership, Gulf South Pipeline Company, LP, Gulf States Transmission Corporation, High Island Offshore System, L.L.C., Iroquois Gas Transmission System, L.P., K N Wattenberg Limited Liability Company, Kansas Pipeline Company, Kern River Gas Transmission Company, Kinder Morgan Interstate Gas Transmission LLC, Maritimes & Northeast Pipeline L.L.C., Michigan Gas Storage Company, Mid Louisiana Gas Company, Midcoast Interstate Transmission, Inc., Midwestern Gas Transmission Company, Mississippi Canyon Gas Pipeline, LLC, Mississippi River Transmission Corporation, Mojave Pipeline Company, National Fuel Gas Supply Corporation, Natural Gas Pipeline Company of America, Nautilus Pipeline Company, L.L.C., Northern Border Pipeline Company, Northern Natural Gas Company, Northwest Pipeline Company, Overthrust Pipeline Company, Ozark Gas Transmission, L.L.C., Paiute Pipeline Company, Panhandle Eastern Pipe Line Company, Petal Gas Storage Company, Questar Pipeline Company, Reliant Energy Gas Transmission Company, Sabine Pipe Line LLC, Sea Robin Pipeline Company, Southern Natural Gas Company, Southwest Gas Storage Company, Steuben Gas Storage Company, Stingray Pipeline Company, Tennessee Gas Pipeline Company, Texas Gas Transmission Corporation, Texas Eastern Transmission Corporation, Trailblazer Pipeline Company, TransColorado Gas Transmission Company, Transwestern Pipeline Company, Trunkline Gas Company, Trunkline LNG Company, Tuscarora Gas Transmission Co., U-T Offshore System, L.L.C., Venice Gathering System, L.L.C., Viking Gas Transmission Company, WestGas InterState, Inc., Williams Gas Pipelines Central, Inc., Williston Basin Interstate Pipeline Company, Wyoming Interstate Company, Ltd., Young Gas Storage Company, Ltd.

Take notice that the above-referenced pipelines made filings in compliance with Docket No. RM96-1-015, Order No. 587-M.<sup>1</sup> The tariff sheets implement Version 1.4 of the Gas Industry Standards Board (GISB) Standards accepted by the Commission in Order No. 587-M and are proposed to become effective May 1, 2001.

On November 30, 2000 at Docket No. RM96-1-015, the Commission issued Order No. 587-M to amend § 284.12(b) of its regulations to incorporate Version 1.4 of the GISB standards. The business practices and standards contained in Order 587-M make additions and revisions to Version 1.3 of the standards, which had previously been incorporated by reference. Among other

things, Order No. 587-M adopted the business practices and electronic communications standards created by GISB on August 31 and November 15, 1999. Order No. 587-M requires pipelines to adopt Version 1.4 of the GISB Standards and to implement these provisions by May 1, 2001.

Any person desiring to become a party a proceeding must file a separate motion to intervene or protest in each docket.

Any person desiring to be heard or to protest said filings should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with §§ 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-8794 Filed 4-9-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-317-003 et al.]

#### The Dayton Power and Light Company, et al.; Electric Rate and Corporate Regulation Filings

April 3, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. The Dayton Power and Light Company

[Docket No. ER01-317-003]

Take notice that on March 29, 2001, The Dayton Power and Light Company (DP&L) filed amendments to DP&L's Open Access Transmission Tariff

(OATT) to comply with a February 27, 2001 FERC Order.

DP&L requests an effective date of January 1, 2001 for the above-described amendments. Copies of this filing were served upon DP&L's jurisdictional customers and the Public Utilities Commission of Ohio.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Delmarva Power & Light Company

[Docket No. ER01-1640-000]

Take notice that on March 29, 2001, Delmarva Power & Light Company (Delmarva) tendered for filing an Interconnection Agreement with the Town of Berlin, Maryland (Berlin). The Interconnection Agreement provides for the interconnection of facilities at the point of interconnection between Delmarva and Berlin. Delmarva requests that the Interconnection Agreement become effective on June 1, 2001.

Copies of the filing were served upon the Delaware Public Service Commission and the Maryland Public Service Commission.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Wisconsin Electric Power Company

[Docket No. ER01-1641-000]

Take notice that on March 29, 2001, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing, pursuant to section 35.12 of the Commission's regulations, 18 CFR § 35.12 (2000) a Wholesale Distribution Export Service Agreement between Wisconsin Electric and Alliant Energy Corporate Services, Inc. (Alliant) for the provision of wholesale distribution export service to Alliant beginning January 1, 2001.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Virginia Electric and Power Company

[Docket No. ER01-1642-000]

Take notice that on March 29, 2001, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing the following:

1. Service Agreement for Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Calpine Energy Services, L.P. designated as Service Agreement No. 315 under the Company's FERC Electric Tariff, Second Revised Volume No. 5;

2. Service Agreement for Non-Firm Point-to-Point Transmission Service by

<sup>1</sup> Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-M, 65 FR 77285 (Dec. 11, 2000), FERC Stats. & Regs. Regulations Preambles [Jul. 1996-Dec. 2000] ¶31,114 (Nov. 30, 2000).

Virginia Electric and Power Company to Calpine Energy Services, L.P. designated as Service Agreement No. 316 under the Company's FERC Electric Tariff, Second Revised Volume No. 5.

The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers effective June 7, 2000. Under the tendered Service Agreements, Dominion Virginia Power will provide point-to-point service to Calpine Energy Services, L.P. under the rates, terms and conditions of the Open Access Transmission Tariff. Dominion Virginia Power requests an effective date of March 29, 2001, the date of filing of the Service Agreements.

Copies of the filing were served upon Calpine Energy Services, L.P., the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Northeast Utilities Service Company

[Docket No. ER01-1643-000]

Take notice that on March 29, 2001, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Non-Firm Point-To-Point Transmission Service to CMS Marketing, Services and Trading Company under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to CMS Marketing, Services and Trading Company NUSCO requests that the Service Agreement become effective April 2, 2001.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Northeast Utilities Service Company

[Docket No. ER01-1644-000]

Take notice that on March 29, 2001, Northeast Utilities Service Company (NUSCO), tendered for filing Service Agreement to provide Firm Point-To-Point Transmission Service to CMS Marketing, Services and Trading Company under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to CMS Marketing, Services and Trading Company.

NUSCO requests that the Service Agreement become effective April 2, 2001.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Commonwealth Edison Company

[Docket No. ER01-1645-000]

Take notice that on March 29, 2001, Commonwealth Edison Company (ComEd) tendered for filing an unexecuted Service Agreement for Network Integration Transmission Service (Service Agreement) between ComEd and Commonwealth Edison Company in its Wholesale Merchant Function (WMD) and an unexecuted Network Operating Agreement (Operating Agreement) between ComEd and WMD.

ComEd requests an effective date of March 1, 2001 for the Service Agreement and Operating Agreement and accordingly seeks waiver of the Commission's notice requirements. Copies of the filing were served on WMD.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 8. California Independent System Operator Corporation

[Docket No. ER01-1646-000]

Take notice that on March 29, 2001, the California Independent System Operator Corporation (ISO) tendered for filing the Interconnected Control Area Operating Agreement (ICAOA) between the ISO and Comisión Federal de Electricidad (CFE). The ISO requests waiver of the 60-day prior notice requirement to allow the ICAOA to become effective as of December 1, 2000.

The ISO states that the filing has been served on the Public Utilities Commission of the State of California and Comisión Federal de Electricidad.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Virginia Electric and Power Company

[Docket No. ER01-1647-000]

Take notice that on March 29, 2001, Virginia Electric and Power Company, doing business as Dominion North Carolina Power (the Company), filed a letter agreement between North Carolina Electric Membership Corporation (NCEMC) and the Company. The letter agreement, dated January 24, 2001, adds a new delivery point to the North Carolina Electric Membership Corporation Agreement for the Purchase of Electricity for Resale from Virginia Electric & Power Company, Rate Schedule FERC No. 105.

The Company requests waiver of the Commission's notice of filing requirements to allow the letter agreement to become effective on March

30, 2001. The Company will begin service under the new delivery point on or after March 30, 2001.

Copies of the filing were served upon NCEMC, North Carolina Utilities Commission Virginia State Corporation Commission.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 10. The Dayton Power and Light Company

[Docket No. ER01-1648-000]

Take notice that on March 29, 2001, The Dayton Power and Light Company (Dayton) submitted service agreements establishing with FirstEnergy Services Corporation as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon FirstEnergy Services Corporation and the Public Utilities Commission of Ohio.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 11. NorthWestern Public Service Company

[Docket No. ER01-1651-000]

Take notice that on March 29, 2001, NorthWestern Public Service Company (NorthWestern) tendered for filing executed service agreements for Firm Point-to-Point Transmission Service with the City of Langford, South Dakota, the City of Groton, South Dakota, and the City of Aberdeen, South Dakota, and four executed service agreements for Firm Point-to-Point Transmission Service with the State of South Dakota (collectively, Transmission Customers). NorthWestern seeks an effective date of April 1, 2001 for these service agreements.

Copies of this filing were served on the Transmission Customers.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 12. PECO Energy Company

[Docket No. ER01-1652-000]

Take notice that on March 29, 2001, PECO Energy Company tendered for filing a revision to the Owners Agreement for Peach Bottom No. 2 and 3 Nuclear Units, as amended and supplemented, PECO Energy Company FERC Rate Schedule No. 81.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

**13. Exelon Generation Company, LLC**

[Docket No. ER01-1653-000]

Take notice that on March 29, 2001, Exelon Generation Company, LLC (Exelon Generation) tendered for filing a Notice of Succession notifying the Commission that it has succeeded to the Owners Agreement for Peach Bottom No. 2 and 3 Nuclear Units, as amended and supplemented, PECO Energy Company FERC Rate Schedule No. 81 (the Peach Bottom Agreement).

In conformance with Order No. 614, Exelon Generation also filed the Peach Bottom Agreement with the Commission as an Exelon Generation rate schedule.

*Comment date:* April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

Secretary.

[FR Doc. 01-8741 Filed 4-9-01; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project Nos. 11516-000, 11120-002, and 11300-000—Michigan]

**Commonwealth Power Company; Notice of Availability of Draft Environmental Assessment**

April 4, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the applications for original licenses for the proposed Irving and Middleville, and existing LaBarge Projects, collectively referred to as the Thornapple River Projects, located on the Thornapple River in Barry and Kent Counties, Michigan and has prepared a draft Environmental Assessment (EA) for the projects. In the draft EA, the Commission staff has analyzed the potential environmental effects of the projects and has concluded that approval of the projects, with appropriate environmental measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the draft EA are available for review in the Commission's Public Reference Branch, Room 2A, located at 888 First Street, NE, Washington, DC 20426. The draft EA may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance.

Any comments should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix "Irving Project FERC No. 11516-000; Middleville Project, FERC No. 11120-002; and LaBarge Project, FERC No. 11300-000 to all comments. For further information, please contact Mark Pawlowski at (202) 219-2795.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

Secretary.

[FR Doc. 01-8773 Filed 4-9-01; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application To Amend License and Soliciting Comments, Recommendations, Motions To Intervene, and Protests**

April 4, 2001.

Take notice that the following hydroelectric application has been filed with the commission, is ready for environmental analysis, and is available for public inspection:

a. *Application Type:* Request for amendment of license to change the water surface elevation limits for the upper reservoir and an increase in the maximum daily generation for up to twenty days over a period of twelve months.

b. *Project No.:* 2485-015.c. *Date Filed:* April 2, 2001.d. *Applicant:* Northeast Generation Company (NGC).e. *Name of Project:* Northfield Mountain Pumped Storage Hydroelectric Project.

f. *Location:* The project is located on the east side of the Connecticut River, in the towns of Northfield and Erving, in Franklin County, Massachusetts. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* 18 CFR 4.201.

h. *Applicant Contact:* Mr. William J. Nadeau, Vice President and Chief Operating Officer, Northeast Generation Services Company, 273 Dividend Road, Rocky Hill, Connecticut 06067, (860) 665-5315 with copies of all correspondence and communications to: Mr. John Howard, Station Manager, Northfield Mountain Station, 99 Millers Falls Road, Northfield, Massachusetts 01360, (413) 659-4489; and

Catherine E. Shively, Senior Counsel, Public Service Company of New Hampshire, P.O. Box 330, Manchester, New Hampshire 03105, (603) 624-2326

i. *FERC Contact:* Any questions on this notice should be addressed to Jack Duckworth at (202) 219-2818, or e-mail address [jack.duckworth@ferc.fed.us](mailto:jack.duckworth@ferc.fed.us).

j. *Deadline for Filing Comments and or Motions:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR