

REVISED TABLE 5.1—TEST LOAD SIZES—Continued

Container volume			Minimum load		Maximum load		Average load
cu. ft.	liter		lb	kg	lb	kg	lb
	<	<					
3.60–3.70	101.9–104.8	3.00	1.36	15.00	6.8	9.00	4.08
3.70–3.80	104.8–107.6	3.00	1.36	15.40	6.99	9.20	4.17
3.80–3.90	107.6–110.4	3.00	1.36	15.80	7.16	9.40	4.26
3.90–4.00	110.4–113.3	3.00	1.36	16.20	7.34	9.60	4.35
4.00–4.10	113.3–116.1	3.00	1.36	16.60	7.53	9.80	4.45
4.10–4.20	116.1–118.9	3.00	1.36	17.00	7.72	10.00	4.54
4.20–4.30	118.9–121.8	3.00	1.36	17.40	7.90	10.20	4.63
4.30–4.40	121.8–124.6	3.00	1.36	17.80	8.09	10.40	4.72
4.40–4.50	124.6–127.4	3.00	1.36	18.20	8.27	10.60	4.82
4.50–4.60	127.4–130.3	3.00	1.36	18.70	8.46	10.80	4.91
4.60–4.70	130.3–133.1	3.00	1.36	19.10	8.65	11.00	5.00
4.70–4.80	133.1–135.9	3.00	1.36	19.50	8.83	11.20	5.10
4.80–4.90	135.9–138.8	3.00	1.36	19.90	9.02	11.40	5.19
4.90–5.00	138.8–141.6	3.00	1.36	20.30	9.20	11.60	5.28
5.00–5.10	141.6–144.4	3.00	1.36	20.70	9.39	11.90	5.38
5.10–5.20	144.4–147.2	3.00	1.36	21.10	9.58	12.10	5.47
5.20–5.30	147.2–150.1	3.00	1.36	21.50	9.76	12.30	5.56
5.30–5.40	150.1–152.9	3.00	1.36	21.90	9.95	12.50	5.65
5.40–5.50	152.9–155.7	3.00	1.36	22.30	10.13	12.70	5.75
5.50–5.60	155.7–158.6	3.00	1.36	22.80	10.32	12.90	5.84
5.60–5.70	158.6–161.4	3.00	1.36	23.20	10.51	13.10	5.93
5.70–5.80	161.4–164.2	3.00	1.36	23.60	10.69	13.30	6.03
5.80–5.90	164.2–167.1	3.00	1.36	24.00	10.88	13.50	6.12
5.90–6.00	167.1–169.9	3.00	1.36	24.40	11.06	13.70	6.21

Appendix 2

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. CP11–45–000]

**Transcontinental Gas Pipe Line
Company, LLC; Notice of Application**

December 17, 2010.

Take notice that on December 6, 2010, Transcontinental Gas Pipe Line Company, LLC (Transco), PO Box 1396, Houston, Texas 77251, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA) requesting authorization to partially abandon storage deliverability at the Washington Storage Field in St. Landry Parish, Louisiana. Transco states that, subsequent to Commission approval of the proposed abandonment, Transco and its Rate Schedule WSS—Open Access customers will execute amendments to the applicable service agreements to reflect the revised Storage Demand Quantities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket

number field to access the document. For assistance, contact FERC at *FERC OnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application may be directed to Ingrid Germany, Staff Regulatory Analyst, Transcontinental Gas Pipe Line Company, LLC, PO Box 1396, Houston, Texas 77251–1396 at (713) 215–4015.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: January 7, 2011.

Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL11-11-000]

Critical Path Transmission, LLC; Clear Power, LLC; v. California Independent System Operator, Inc.; Notice of Complaint

December 17, 2010.
Take notice that on December 14, 2010, pursuant to Rule 206 of the Rules

of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 (2010) and sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825e (2006), Critical Path Transmission, LLC and Clear Power LLC (Complainants) filed a complaint against California Independent System Operator, Inc. (CAISO or Respondent), alleging a violation of the CAISO tariff, as more fully explained in the complaint.

Complainants state that copies of the complaint were served upon Respondent.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 3, 2011.

Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2149-152]

Public Utility District No. 1 of Douglas County; Notice of Intent To Prepare an Environmental Impact Statement

December 16, 2010.

On May 27, 2010, Public Utility District No. 1 of Douglas County filed an application for the continued operation of the 774.3-megawatt Wells Hydroelectric Project No. 2149. Federal lands within the project boundary include 8.60 acres of U.S. Department of Interior and 6.55 acres of U.S. Army Corps of Engineers land.

In accordance with the National Environmental Policy Act (NEPA) and the Commission's regulations, Commission staff held public scoping meetings for the relicensing of the Wells Project on February 28, 2007, in East Wenatchee and Brewster, Washington. Based on the comments received in response to the Commission's August 10, 2010 *Notice of Application Accepted for Filing, Soliciting Motions to Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions*, and an errata to this notice issued on August 19, 2010, Commission staff has determined that relicensing of the Wells Project may constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff now intends to prepare an Environmental Impact Statement (EIS) that addresses the relicensing of the Wells Project.

A draft EIS will be issued and circulated for review by all interested parties. All comments filed on the draft EIS will be analyzed by the staff and considered in the final EIS. The staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Draft EIS	April 6, 2011.
Comments on Draft EIS due	May 23, 2011.