should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on August 10, 2011.

Dated: July 21, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–19081 Filed 7–27–11; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. ER11-4051-000]

#### CSOLAR IV South, LLC; Supplemental Notice that Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of CSOLAR IV South, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 3, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Čommission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502 - 8659.

Dated: July 15, 2011. Kimberly D. Bose,

Secretary.

[FR Doc. 2011–18445 Filed 7–27–11; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket Nos. ER11–2875–001, ER11–2875– 002; Docket No. EL11–20–001]

## PJM Interconnection, L.L.C., PJM Power Providers Group v. PJM Interconnection, L.L.C.; Supplemental Notice of Staff Technical Conference

On June 13, 2011, the Commission issued an order in this proceeding establishing a staff technical conference.<sup>1</sup> This notice establishes the agenda and topics for discussion at the technical conference, which will be held on July 28, 2011 from 9 a.m. to 12:30 p.m. (EDT) in the Commission Meeting Room at the Commission's headquarters, 888 First Street, NE., Washington, DC. Commission staff will lead the technical conference, and representatives from the following entities will participate as panelists: American Public Power Association, Dominion Resources Services, Inc., Maryland Public Service Commission, Monitoring Analytics, L.L.C., National Rural Electric Cooperative Association, New Jersey Board of Public Utilities, PJM Interconnection, L.L.C., PJM Load Group, PJM Power Providers Group, and PSEG Companies. All interested parties are invited to attend, and registration is not required.

The issues and questions to be discussed during this conference are attached. The purpose of the technical conference is to provide Commission staff and interested parties an opportunity to explore the applicability of PJM's Minimum Offer Price Rule (MOPR) to resources designated as "self supply."

A free webcast of this event is available through *http://www.ferc.gov.* Anyone with Internet access who desires to view this event can do so by navigating to the Calendar of Events on *http://www.ferc.gov* and locating this event in the calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit *http://www.CapitolConnection.org* or call (703) 993–3100.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to *accessibility@ferc.gov* or call toll free 1–866–208–3372 (voice) or 202–208–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

For more information on this conference, please contact Jonathan Fernandez at *jonathan.fernandez@ferc.gov* or (202) 502–6604.

Dated: July 22, 2011. Nathaniel J. Davis, Sr.,

 $Deputy\ Secretary.$ 

## Discussion Questions for Technical Conference on Self Supply and PJM's Minimum Offer Price Rule

# July 28, 2011

Agenda

#### 9 a.m.–10:30 a.m.

1. Explain your understanding of how new resources designated as "self supply" would commit, clear, and be compensated in PJM's base residual auction prior to the April 12, 2011 Order.

2. Explain the conditions under which exempting new self-supply resources from PJM's MOPR would *not* 

 $<sup>^1\</sup>textit{PJM}$  Interconnection, L.L.C., 135 FERC  $\P$  61,228 (2011).