your search to documents published by the Department.

James F. Lane,

Senior Advisor, Office of the Secretary, Delegated the Authority to Perform the Functions and Duties of the Assistant Secretary for the Office Elementary and Secondary Education.

[FR Doc. 2022–21632 Filed 10–3–22; 8:45 am] BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1061-000]

Pacific Gas and Electric Company; Notice of Authorization for Continued Project Operation

The license for the Phoenix Hydroelectric Project No. 1061 was issued for a period ending August 31, 2022.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No.1061 is issued to Pacific Gas and Electric Company for a period effective September 1, 2022 through August 31, 2023, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before August 31, 2023, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Pacific Gas and Electric Company is authorized to continue operation of the Phoenix Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: September 28, 2022.

Kimberly D. Bose, Secretary.

[FR Doc. 2022–21475 Filed 10–3–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-513-000]

Ohio River System LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on August 26, 2022, Ohio River System LLC (ORS), 8111 Westchester Drive, Suite 600, Dallas, Texas 75225, filed a Notification Regarding Limited Term Certificate in Docket No. CP17-482-000. The Commission is treating this notification as an application for ORS to abandon that certificate (Certificate) pursuant to section 7(b) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations, and hereby gives notice of this proposed abandonment. ORS³ Certificate granted it authority to provide certain jurisdictional transportation service in Ohio for a term of four years, which expired on August 27, 2022. ORS states that its Certificate is no longer needed, and it does not intend to seek an extension of the Certificate beyond the initial term. ORS asserts that the sole remaining customer utilizing the jurisdictional transportation service on the ORS System has ceased service. No other potential customers have sought such jurisdictional service and ORS does not anticipate any such customers in the future. There is no ongoing jurisdictional transportation service and no customers or shippers will be affected by the abandonment of the certificate, all as more fully set forth in the request which is on file with the

Commission and open to public inspection.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy **Regulatory Commission at** FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to Daniel P. Archuleta, Troutman Pepper Hamilton Sanders, LLP, 401 9th Street NW, Suite 1000, Washington, DC 20004, by telephone at (202) 274–2926 or by email at *daniel.archuleta@ troutman.com*.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are two ways to become involved in the Commission's review of this project: you can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or

¹ 18 CFR (Code of Federal Regulations) 157.9.

intervening. The deadline for filing a motion to intervene is 5 p.m. eastern time on October 19, 2022.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before October 19, 2022.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number CP22–513–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at *www.ferc.gov* under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You may file a paper copy of your comments by mailing them to the following address below.² Your written comments must reference the Project docket number (CP22–513–000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or *FercOnlineSupport@ferc.gov.*

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process. The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,³ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure ⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is October 19, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https:// www.ferc.gov/resources/guides/how-to/ intervene.asp.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP22–513–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit *https://www.ferc.gov/docs-filing/efiling/ document-less-intervention.pdf.*; or

(2) You can file a paper copy of your motion to intervene, along with three

copies, by mailing the documents to the address below.⁶ Your motion to intervene must reference the Project docket number CP22–513–000.

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or *FercOnlineSupport@ferc.gov.*

Protests and motions to intervene must be served on the applicant either by mail or email at: Daniel P. Archuleta, Troutman Pepper Hamilton Sanders, LLP, 401 9th Street NW, Suite 1000, Washington, DC 20004, by telephone at (202) 274-2926 or by email at daniel.archuleta@troutman.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed 7 motions to intervene are automatically granted by operation of Rule 214(c)(1).8 Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at *www.ferc.gov* using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

² Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

^{3 18} CFR 385.102(d).

^{4 18} CFR 385.214.

⁵ 18 CFR 157.10.

⁶ Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

 $^{^{7}}$ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸18 CFR 385.214(c)(1).

⁹¹⁸ CFR 385.214(b)(3) and (d).

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/ esubscription.asp.

Intervention Deadline: 5 p.m. eastern time on October 19, 2022.

Dated: September 28, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–21476 Filed 10–3–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14514-003]

Community of Elfin Cove Non-Profit Corporation, DBA Elfin Cove Utility Commission; Notice of Intent To Prepare an Environmental Assessment

On August 24, 2020, the Community of Elfin Cove Non-Profit Corporation DBA Elfin Cove Utility Commission (Elfin Cove) filed an application for an original minor license to construct and operate the 105-kilowatt Crooked Creek and Jim's Lake Hydroelectric Project No. 14514 (project). The proposed project would be located on Crooked Creek and Jim's Lake near the community of Elfin Cove, in the Sitka Recording District, Unorganized Borough, Alaska. The project would occupy 10.5 acres of federal land in the Tongass National Forest, managed by the U.S. Department of Agriculture's Forest Service.

In accordance with the Commission's regulations, on June 27, 2022, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to license the Crooked Creek and Jim's Lake Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision. The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues	March 2023.1
Comments on EA	April 2023.

Any questions regarding this notice may be directed to John Matkowski at (202) 502–8576 or *john.matkowski@ ferc.gov.*

Dated: September 28, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–21478 Filed 10–3–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10482–122; Project No. 10481– 069; Project No. 9690–115]

Notice of Availability of Environmental Assessment: Eagle Creek Hydro Power, LLC; Eagle Creek Water Resources, LLC; Eagle Creek Land Resources, LLC

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the joint application for a new license for each of the "Mongaup River Projects" consisting of the Swinging Bridge Hydroelectric Project (Swinging Bridge Project), Mongaup Falls Hydroelectric Project (Mongaup Falls Project), and Rio Hydroelectric Project (Rio Project). The Swinging Bridge Project is located on the Mongaup River and Black Lake Creek in Sullivan County, New York. The Mongaup Falls Project is located on the Mongaup River and Black Brook in Sullivan County, New York. The Rio Project is located on the Mongaup River in Sullivan and Orange Counties, New York. The projects do not occupy any federal land.

The EA contains staff's analysis of the potential environmental effects of the Mongaup River Projects and concludes that licensing the projects, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The number of pages in the EA exceeds the page limits set forth in the Council on Environmental Quality's July 16, 2020 final rule, Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act (85 FR 43304). Noting the scope and complexity of the proposed action and action alternatives, the Director of the Office of Energy Projects, as our senior agency official, has authorized this page limit exceedance for the EA.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (*http://www.ferc.gov/*) using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at https://ferconline.ferc.gov/ eSubscription.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Âny comments should be filed within 45 days from the date of this notice.

The Commission strongly encourages electronic filings. Please file comments using the Commission's eFiling system at *https://ferconline.ferc.gov/ eFiling.aspx*. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *https:// ferconline.ferc.gov/*

QuickComment.aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose,

¹ The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Crooked Creek and Jim's Lake Project. Therefore, in accordance with CEQ's regulations, the final EA must be issued within 1 year of the issuance date of this notice.