

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 12829–001; Project No. 12861–001; Project No. 12921–001; Project No. 12930–001; Project No. 12938–001; Project No. 12915–001; Project No. 12912–001]

**Notice of Dispute Resolution Panel Meeting and Technical Conference**

March 4, 2010.

Free Flow Power Corporation.	Project No. 12829–001
FFP Project 28, LLC	Project No. 12861–001
FFP Project 32, LLC	Project No. 12921–001
FFP Project 41, LLC	Project No. 12930–001
FFP Project 42, LLC	Project No. 12938–001
FFP Project 54, LLC	Project No. 12915–001
FFP Project 57, LLC	Project No. 12912–001

On March 4, 2010, Commission staff, in response to the filing of a notice of study dispute by the U.S. Department of Interior, Fish and Wildlife Service, on February 12, 2010, convened a single three-person Dispute Resolution Panel (Panel) pursuant to 18 CFR 5.14(d).

The Panel will hold a technical conference at the time and place noted below. The technical conference will address a study dispute pertaining to five issues in the Fish Entrainment, Population Sampling, Habitat Use, and Movement Study. The issues in dispute are: (1) Species of fish to be used in controlled entrainment testing; (2) methodology for controlled testing of entrainment injury and mortality; (3) riverine fish movement, behavior, and habitat use; (4) fish population effects; and (5) entrainment effects on fish eggs and larvae, aquatic macroinvertebrates, and zooplankton.

The purpose of the technical session is for the disputing agencies, applicants, and Commission to provide the Panel with additional information necessary to evaluate the disputed study. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak

creates time constraints, the Panel may, at their discretion, limit the speaking time for each participant.

**Technical Conference**

*Date:* Tuesday, March 16, 2010.

*Time:* 9 a.m.–5 p.m. (CST; GMT–6:00).

*Place:* Classroom/Meeting Room, Corps of Engineers National Great Rivers Museum, #2 Locks and Dam Way, Alton, Illinois.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010–5209 Filed 3–10–10; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

**[[Project No. 12690–003]**

**Public Utility District No. 1 of Snohomish County, WA; Notice of Technical Meeting To Discuss Information and Monitoring Needs for a License Application for a Pilot Project**

March 4, 2010.

a. *Type of Application:* Draft License Application for Pilot Project.

b. *Project No.:* 12690–003.

c. *Applicant:* Public Utility District No. 1 of Snohomish County, Washington (Snohomish PUD).

d. *Name of Project:* Admiralty Inlet Pilot Tidal Project.

e. *Location:* On the east side of Admiralty Inlet in Puget Sound, Washington, about 1 kilometer west of Whidbey Island, entirely within Island County, Washington.

f. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

g. *Applicant Contact:* Steven J. Klein, Public Utility District of Snohomish County, Washington, P.O. Box 1107, 2320, California Street, Everett, WA 98206–1107; (425) 783–8473.

h. *FERC Contact:* David Turner (202) 502–6091; e-mail at david.turner@ferc.gov.

i. *Project Description:* The proposed Admiralty Inlet Pilot Tidal Project would consist of (1) Two 10-meter, 500-kilowatt (kW) Open-Centre Turbines supplied by OpenHydro Group Ltd., mounted on completely submerged gravity foundations; (2) two 250-meter service cables connected at a subsea junction box or spliced to a 0.5-kilometer subsea transmission cable, connecting to a cable termination vault about 50 meters from shore; (3) two 81-meter-long buried conduits containing

the two DC transmission lines from the turbines and connecting to a power conditioning and control building; (4) a 140-meter long buried cable from the control building to the grid; and (5) appurtenant facilities for operation and maintenance. The estimated annual generation of the project is 383,000 kilowatt-hours.

j. *Meeting Purpose and Schedule:* On December 31, 2009, Snohomish PUD filed a Notice of Intent and request for waivers of certain regulations of the Federal Energy Regulatory Commission's (Commission) Integrated Licensing Process to expedite processing of a license application for the Admiralty Inlet Pilot Tidal Project.

Commission staff will hold a technical meeting to scope issues and to discuss information and monitoring needs for the license application. At the technical meeting, Commission staff will focus the discussion on the information gaps that need to be addressed to ensure that sufficient information exists for the Commission to make a determination on whether the proposed project meets the criteria for a pilot project and for processing a license application for a pilot project once it is filed with the Commission.

All interested individuals, organizations, and agencies are invited to attend the meeting. The time and location of the meeting is as follows: Monday, April 12, 2010, 8:30 a.m. (local time), PUD Electric Building Headquarters, 2320 California Street, Everett, Washington.

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010–5207 Filed 3–10–10; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

**[Docket No. CP10–73–000]**

**TGGT Holdings, LLC; Notice of Petition for Declaratory Order**

March 4, 2010.

Take notice that on February 26, 2010, under Rule 207(a)(2) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2009), TGGT Holdings, LLC (TGGT) filed a petition for a declaratory order requesting that the Commission declare TGGT's proposed expansion facilities