Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at *http://www.ferc.gov* under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linwood A. Watson, Jr.,

Deputy Secretary. [FR Doc. 02–21149 Filed 8–19–02; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of License Amendment Request and Soliciting Comments, Motions To Intervene, and Protests

August 14, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request for License Amendment.

b. Project No: 2150–027.

c. Date Filed: June 14, 2002.

d. *Applicant:* Puget Sound Energy, Inc.

e. *Name of Project:* Baker River Project.

f. *Location:* The project is located on the Baker River, a tributary of the Skagit River, in Whatcom and Skagit Counties, near Concrete, WA. The project is on Federal Lands in the Mt. Baker-Snoqualmie National Forest.

g. Filed Pursuant to: 18 CFR 4.200.

h. *Applicant Contact:* Mr. William A. Gaines, Puget Sound Energy, Inc., 411 108th Avenue NE, P.O. Box 97034, Bellevue, WA 98009–9734, (425) 454– 6363.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Erich Gaedeke at (202) 502–8777, or email address: *erich.gaedeke@ferc.gov*.

j. Deadline for filing comments and or motions: September 13, 2002.

All documents (original and seven copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P– 2150–027) on any comments or motions filed. k. Description of Request: Puget Sound Energy, Inc. (licensee) filed an application to amend its project license for the Baker River Project. The licensee requests Commission approval to modify article 33 of the project license, the alternative Enhanced Flood Control/ Coordinated Flow Management Plan, to modify project operations for the protection and enhancement of Endangered Species Act listed fall chinook salmon. The licensee's proposal has been developed in consultation with the National Marine Fisheries Service and Fish and Wildlife Service.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may also be viewed on the web at http:// www.ferc.gov using the 'FERRIS' link. Enter the docket number excluding the last three digits in the docket number to access the document. For assistance call (202) 502-8222 or for TTY (202) 208-1659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

¹ p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov* under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linwood A. Watson, Jr.,

Deputy Secretary. [FR Doc. 02–21151 Filed 8–19–02; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

August 14, 2002.

a. *Type of Filing:* Notice of Intent to File an Application for a New License.

b. *Project No.:* P–2216.

c. Date Filed: August 2, 2002.

d. *Submitted By:* New York Power Authority.

e. *Name of Project:* Robert Moses-Niagara Hydroelectric Project

f. *Location:* On the Niagara River, in the Town of Lewiston and the Town of Niagara, Niagara County, New York. The project does not occupy any Federal lands.

g. *Filed Pursuant To:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *FERC's Contact:* Patti Leppert at (202) 502–6034; e-mail at *patricia.leppert@ferc.gov.*

i. Licensee's Contact: Mr. Keith Silliman, Director, Niagara Relicensing, New York Power Authority, 30 South Pearl Street, Albany, New York 12207– 3425, (518) 433–6735.

j. *Effective Date of Current License:* September 1, 1957.

k. *Expiration Date of Current License:* August 31, 2007.

l. The existing project has a conventional development and a pumped storage development for a total current installed capacity of 2,538 megawatts (based on currently completed upgrades). Existing project facilities include: (a) Two 700-foot-long intake structures located on the upper Niagara River about 2.6 miles upstream from the American Falls; (b) two 4.3mile-long concrete underground water supply conduits, each measuring 46 feet wide by 66.5 feet high; (c) a forebay; (d) the Lewiston Pump-Generating Plant, measuring 975 feet long by 240 feet wide by 160 feet high; (e) the 1,900-acre Lewiston Reservoir at a maximum water surface elevation of 658 feet United

States Lake Survey Datum; (f) the Robert Moses Niagara power plant, including an intake structure, measuring 1,100 feet long by 190 feet wide by 100 feet high; (g) a switch yard; and (h) appurtenant facilities.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 2005.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–21152 Filed 8–19–02; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To intervene, and Protests

August 14, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. Project No.: 12305-000.

c. Date filed: July 15, 2002.

d. *Applicant:* Universal Electric Power Corporation.

e. Name and Location of Project: The Caesar Creek Lake Dam Hydroelectric Project would be located on Caesar Creek in Warren County, Ohio. The project would utilize the U.S. Army Corps of Engineers' existing Caesar Creek Lake Dam.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. *Applicant Contact:* Mr. Raymond Helter, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535–7115.

h. *FERC Contact:* James Hunter, (202) 502–6086.

i. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P–12305–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project, using the existing Caesar Creek Lake and Dam, would consist of: (1) A 84-inch-diameter, 40-foot-long penstock connecting to the existing discharge conduit, (2) a powerhouse containing one generating unit with an installed capacity of 1.5 megawatts, (3) a 500foot-long, 14.7-kilovolt transmission line connecting to an existing substation, and (4) appurtenant facilities. The project would have an average annual generation of 9 gigawatthours.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at *http:// www.ferc.gov* using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502–8222 or for TTY, (202) 208–1659. A copy is also available for inspection and reproduction at the address in item g. above.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular