

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-14389 Filed 6-7-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-300-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 2000.

Take notice that on May 24, 2000, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, with an effective date of June 23, 2000.

Tennessee is requesting authority: (1) To choose to record and maintain reserve prices, if established, for validation purposes as opposed to disclosing such reserve price as part of the open season and (2) to allow prearranged deals with the customer with the pre-arranged transaction will have a right of to match any higher bid. In addition, Tennessee is adding language to clarify how the NPV will be calculated for bids that include a customer's option to terminate its contract early or reduce capacity separate from the primary term. Tennessee is also adding tariff language that allows for a *pro rata* distribution of capacity prior to the use of first-in-time as a tiebreaker or for when aggregated bids have the highest NPV.

Finally, in addition to other minor tariff clean-ups, Tennessee is clarifying that in package bids where part of the package includes a change in primary points that negatively affects Tennessee's revenues, the value of the primary point amendment will be treated as a negative adjustment to the value of the package bid.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-14388 Filed 6-7-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-302-000]

Williams Gas Pipelines Central, Inc; Notice of Filing of Cash-Out Report

June 2, 2000.

Take notice that on May 30, 2000, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing, pursuant to Article 9.8(d) of the General Terms and Conditions of its FERC Gas Tariff, its report of net revenue received from cash-outs. Williams proposes to make the refund upon Commission approval of its calculation method as set out in this report.

Williams states that pursuant to the cash-out mechanism in Article 9.8(a)(iv) of its FERC Gas Tariff, Shippers were given the option of resolving their imbalances by the end of the calendar month following the month in which the imbalance occurred by cashing-out such imbalances at 100% of the spot market price applicable to Williams as published in the first issue of Inside FERC's Gas Market Report for the month in which the imbalance occurred. Net monthly imbalances which were not resolved by the end of the second month following the month in which the imbalance occurred and which exceeded the tolerance specified in Article 9.8(b) were cashed-out at a premium or discount from the spot price according to the schedules set forth in Article 9.8(c). Williams is herewith filing its report of net revenue (sales less purchase cost) received from cash-outs.

Williams states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 9, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-14390 Filed 6-7-00 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-155-000, et al.]

PSEG Chorzow B.V., et al.; Electric Rate and Corporate Regulation Filings

May 31, 2000.

Take notice that the following filings have been made with the Commission:

1. PSEG Chorzow B.V.

[Docket No. EG00-155-000]

Take notice that on May 26, 2000, PSEG Chorzow B.V. (PSEG Chorzow) with its principal office at Weena 340, 3012 NJ Rotterdam, The Netherlands (mailing address: Postbus 21850, 3001 AW Rotterdam, The Netherlands), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

PSEG Chorzow is a company organized under the laws of The Netherlands. PSEG Chorzow will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in (i) owning, or both owning and operating, primarily during the construction of a