

navigate Commission processes. For public inquiries and assistance with making filings such as comments or motions to intervene, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <https://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (i.e., CD25–7) in the docket number field to access the document. You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: May 9, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–08637 Filed 5–14–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–893–000.

Applicants: Venice Gathering System, L.L.C.

Description: Tariff Amendment: Venice Gathering System, L.L.C. Notice of Cancellation of FERC Gas Tariff to be effective 6/9/2025.

Filed Date: 5/8/25.

Accession Number: 20250508–5061.

Comment Date: 5 p.m. ET 5/20/25.

Docket Numbers: RP25–894–000.

Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement No. 318298—Sprague to be effective 5/15/2025.

Filed Date: 5/8/25.

Accession Number: 20250508–5121.

Comment Date: 5 p.m. ET 5/20/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: May 9, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–08649 Filed 5–14–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4349–033]

EONY Generation Limited; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 5, 2025, the New York State Department of Environmental Conservation (New York DEC) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from EONY Generation Limited, in conjunction with the above captioned project on May 2, 2025. Pursuant to the Commission's regulations,¹ we hereby notify New York DEC of the following.

Date of Receipt of the Certification Request: May 2, 2025.

Reasonable Period of Time to Act on the Certification Request: One year, May 2, 2026.

If New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 9, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–08654 Filed 5–14–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10–12–016]

Increasing Market and Planning Efficiency Through Improved Software; Supplemental Notice of Technical Conference on Increasing Real-Time and Day-Ahead Market and Planning Efficiency through Improved Software

As first announced in the Notice of Technical Conference issued in this proceeding on January 29, 2025, Commission staff will convene a technical conference on July 8, 9, and

¹ 18 CFR 4.34(b)(5)(iii).

10, 2025 to discuss opportunities for increasing real-time and day-ahead market and planning efficiency of the bulk power system through improved software. Attached to this Supplemental Notice is the agenda for the technical conference and presenters' summaries of their presentations.

While the intent of the technical conference is not to focus on any specific matters before the Commission, some conference discussions might include topics at issue in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket No.
PJM Interconnection, L.L.C	ER24-2045-000
Southwest Power Pool, Inc	ER24-1317-000
Southwest Power Pool, Inc	ER24-1658-000
Southwest Power Pool, Inc	ER22-1697-000
Midcontinent Independent System Operator, Inc.	ER22-1640-000
New York Independent System Operator, Inc.	ER25-1998-000
PJM Interconnection, L.L.C	ER22-962-000

The conference will allow presenters and attendees to participate either in-person or virtually. Further details on both in-person and virtual participation will be available on the conference web page.¹

Attendees are requested to register through the Commission's website on or before June 10, 2025. Registration will help ensure that Commission staff can provide sufficient physical and virtual facilities and to communicate with attendees in the case of unanticipated emergencies or other changes to the conference schedule or location. Access to the conference (virtual or in-person) may not be available to those who do not register by June 10.

Slides are due from selected presenters by 5:00 p.m. EDT on June 30, 2025. Before 1:00 p.m. EDT on July 7, 2025, Commission staff will work with presenters to provide quality assurance that their presentation materials are prepared, formatted correctly, and ready for delivery during the conference. All updates to slides submitted before 1:00 p.m. on July 7, 2025 will be posted to the Commission website in advance of the conference. Any updated slides submitted after 1:00 p.m. on July 7, 2025 will be posted to the Commission website after the conference; however, the live conference will use the slide versions submitted before 1:00 p.m. on July 7, 2025.

The Commission will accept comments following the conference, with a deadline of August 11, 2025.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For further information about these conferences, please contact:

Sarah McKinley (Logistical Information), Office of External Affairs, Sarah.McKinley@ferc.gov, 202-502-8368
Monica Ferrera (Technical Information), Office of Energy Policy and Innovation, Monica.Ferrera@ferc.gov, 202-502-6061

Dated: May 9, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-08636 Filed 5-14-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Rate Adjustment, Public Forum, and Opportunities for Public Review and Comment for Cumberland System of Projects

AGENCY: Southeastern Power Administration, Department of Energy (DOE).

ACTION: Notice of proposed rate.

SUMMARY: Southeastern Power Administration (Southeastern or SEPA) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Cumberland System of Projects effective for a 5-year period, from October 1, 2025, through September 30, 2030. Opportunities will be available for interested persons to review the present rates and the proposed rates and supporting studies, to participate in a public forum, and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before August 13, 2025. A public information and comment forum will be held in-person at Southeastern Power Administration, 1166 Athens Tech

Road, Elberton, Georgia at 1 p.m. EDT on June 17, 2025. There will also be an option to attend the forum virtually via Microsoft Teams. Persons desiring to attend the forum should notify Southeastern by June 16, 2025, so a list of forum participants can be prepared. Persons desiring to speak at the forum should specify this in their notification to Southeastern; others may speak if time permits. Notifications should be submitted by email to Comments@sepa.doe.gov. If Southeastern has not been notified by close of business on June 16, 2025, that at least one person intends to be present at the forum, in-person or virtually, the forum may be canceled with no further notice.

ADDRESSES: Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711; Email: Comments@sepa.doe.gov. The URL and call in information for the public information and comment forum is as follows: <https://bit.ly/CumberlandbRatebForum2025>; +1 (404) 796-9216, Access Code: 425290255#.

FOR FURTHER INFORMATION CONTACT:

Alexa Webb, Acting Power Marketing Advisor, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706) 213-3800; Email: Alexa.Webb@sepa.doe.gov.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC) confirmed and approved on a final basis, Wholesale Power Rate Schedules CBR-1-J, CSI-1-J, CEK-1-J, CM-1-J, CC-1-K, CK-1-J, CTV-1-J, CTVI-1-C, and Replacement-3 applicable to Cumberland System of Projects' power for a period ending September 30, 2025. (FERC Docket No. EF20-6-000 (Nov. 5, 2020)).

Discussion: Existing rate schedules are predicated upon a March 2020 repayment study and other supporting data. The annual revenue requirement in this study was \$66,150,000 per year. An updated repayment study, dated March 2025, indicates rates are not adequate to recover cost increases identified and therefore do not meet repayment criteria. The revised repayment study demonstrates an annual revenue requirement increase to \$81,750,000 per year will meet repayment criteria. The increase in the annual revenue requirement is \$15,600,000 per year, or 23.58 percent.

Proposed Rates: The rate schedules recover cost from capacity, energy, and additional energy. The revenue requirement is \$81,750,000 per year. The rates would be as follows:

¹ <https://www.ferc.gov/news-events/events/increasing-real-time-and-day-ahead-market-and-planning-efficiency-through-1>