

Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-31433 Filed 12-8-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-126-000]

#### K N Wattenberg Transmission Limited Liability Co.; Notice of Tariff Filing

December 5, 2000.

Take notice that on November 30, 2000, K N Wattenberg Transmission Limited Liability Co., (KNW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, to become effective January 1, 2001:

Third Revised Sheet No. 6

Pursuant to the Commission's Order issued September 19, 2000 in Docket No. RP00-313-000, KNW submits a proposed tariff sheet reflecting the required changes to the Gas Research Institute (GRI) surcharges in its tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-39-000]

#### Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

December 5, 2000.

Take notice that on November 29, 2000, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP01-39-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulation under the Natural Gas Act (18 CFR Sections 157.205 and 157.211) for authorization to install new delivery point facilities in Baldwin County, Alabama in order to accommodate deliveries of natural gas to the City of Daphne, Alabama (Daphne), under Koch Gateway's blanket certificate issued in Docket No. CP82-430-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Koch Gateway states that the City of Daphne is currently served by the City of Fairhope, Alabama. It is explained that the proposed facilities consist of a 4-inch tap, valve and a flow computer, and it is stated that Koch Gateway will construct, own and operate the facilities. It is asserted that the facilities will have a maximum daily capacity of 7,500 Mcf. It is further asserted that Koch Gateway has sufficient capacity to make the deliveries without detriment or disadvantage to its other customers. Koch Gateway estimates the cost of the proposed facilities at \$39,468. Koch Gateway states that its FERC Gas Tariff does not prohibit the addition of new delivery points. It is explained that Koch Gateway will transport gas under Section 284 of the Commission's Regulations and will make deliveries to Daphne on a firm or no notice basis.

Any questions regarding the application should be directed to Kyle

Stephens, Director of Certificates, at Koch Gateway Pipeline Company, P.O. Box 1478, Houston, Texas 77251-1478, (713) 544-4123.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-120-000]

#### Mississippi River Transmission Corporation; Notice of Tariff Filing

December 5, 2000.

Take notice that on November 29, 2000, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its Gas Tariff, Third Revised Volume No. 1, the following sheets, to become effective January 1, 2001:

Thirty Eighth Revised Sheet No. 5  
Thirty Eighth Revised Sheet No. 6  
Thirty Fifth Revised Sheet No. 7

MRT states that pursuant to the GRI provisions of the settlement in Docket No. RP98-235, and Commission Order in Docket No. RP99-323, MRT is filing to adjust its annual GRI transportation surcharge rates established in the GRI 2001 RD&D program.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-123-000]

#### National Fuel Gas Supply Corporation; Notice of Tariff Filing

December 5, 2000.

Take notice that on November 30, 2000, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheet, to become effective December 1, 2000.

Twenty Eighth Revised Sheet No. 9

National states that under Article II, Section 2, of the settlement, it is required to recalculate the maximum Interruptible Gathering (IG) rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The recalculation produced an IG rate of 34 cents per dth. In addition, Article III, Section 1 states that any overruns of the Firm Gathering service provided by National shall be priced at the maximum IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-121-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Tariff Filing

December 5, 2000.

Take notice that on November 30, 2000, PG&E Gas Transmission, Northwest Corporation (PG&E GTN) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, Twenty-Ninth Revised Sheet No. 4, Fifteenth Revised Sheet No. 4A and Twelfth Revised Sheet No. 6C.

PG&E GTN states that these tariff sheets establish PG&E GTN's Gas Research Institute ("GRI") surcharge for calendar year 2001. PG&E GTN proposes that these sheets be made effective January 1, 2001.

PG&E GTN further states that a copy of this filing has been served on PG&E GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-31427 Filed 12-8-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-132-000]

#### Southern Natural Gas Company; Notice of Revised Tariff Sheets

December 5, 2000.

Take notice that on November 30, 2000, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets, to become effective January 1, 2001:

Fifty-fourth Revised Sheet No. 14  
Seventy-fifth Revised Sheet No. 15  
Fifty-fourth Revised Sheet No. 16  
Seventy-fifth Revised Sheet No. 17  
Thirty-eighth Revised Sheet No. 18

Section 14.2 of Southern's Tariff provides for an annual reconciliation of Southern's storage costs to reflect differences between the cost to Southern of its storage gas inventory and the amount Southern receives for such gas arising out of (i) the purchase and sale of such gas in order to resolve shipper imbalances; and (ii) the purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes. In the instant filing, Southern submits the rate surcharge to the transportation component of its rates under Rate Schedules FT, FT-NN, and IT resulting from the fixed and realized losses it has incurred from the purchase and sale of its storage gas inventory.

Southern states that copies of the filing were served upon Southern's