

Adoption of Voluntary Voting System Guidelines (VVSG) Lifecycle Policy 1.0.

DATES: Tuesday, April 5, 2022, 1 p.m.–2 p.m. Eastern.

ADDRESSES: Virtual via Zoom.

The official meeting is open to the public and will be livestreamed on the U.S. Election Assistance Commission YouTube Channel: <https://www.youtube.com/channel/UCpN6i0g2rIF4ITWhwvBwwZw>.

FOR FURTHER INFORMATION CONTACT:

Kristen Muthig, Telephone: (202) 897–9285, Email: kmuthig@eac.gov.

SUPPLEMENTARY INFORMATION:

Purpose: In accordance with the Government in the Sunshine Act (Sunshine Act), Public Law 94–409, as amended (5 U.S.C. 552b), the U.S. Election Assistance Commission (EAC) will conduct an official meeting on the Voluntary Voting System Guidelines (VVSG) Lifecycle Policy 1.0.

Agenda: The U.S. Election Assistance Commission (EAC) will hear a presentation about the Voluntary Voting System Guidelines (VVSG) Lifecycle Policy 1.0 from EAC Testing and Certification Program Director Jon Panek and will consider the VVSG Lifecycle Policy 1.0 for adoption. The meeting will also include an update on VVSG 2.0 implementation.

The full agenda will be posted in advance on the EAC website: <https://www.eac.gov>.

Background: The Federal Election Commission published the first two sets of federal standards in 1990 and 2002. The EAC then adopted Version 1.0 of the VVSG on December 13, 2005 and on March 31, 2015, the EAC Commissioners unanimously approved VVSG 1.1. On February 10, 2021, the EAC Commissioners unanimously approved the most recent iteration, VVSG 2.0.

Since the approval of VVSG 2.0, the EAC has worked on next steps and materials so these standards and requirements can be implemented, and new voting systems can be manufactured and tested to those standards. Part of those materials is the VVSG Lifecycle Policy 1.0.

The intent of the VVSG Lifecycle Policy 1.0 is to help facilitate migration to new VVSG standards by providing guidance on the types of version changes, Voting System Test Laboratory (VSTL) accreditation, deprecation of obsolete major standards, and establishing a periodic review timeline for new standards going forward. The policy defines changes that may be made to systems certified to deprecated standards and describes the process for

updating the standards as defined in the Help America Vote Act (HAVA).

A public comment period on the Lifecycle Policy was available from November 9 to December 7, 2021. The EAC also gathered feedback from its advisory boards in 2021.

Status: This meeting will be open to the public.

Amanda Joiner,

Acting General Counsel, U.S. Election Assistance Commission.

[FR Doc. 2022–06025 Filed 3–17–22; 4:15 pm]

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DEPARTMENT OF ENERGY

[Certification Notice—259]

Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act

AGENCY: Office of Electricity, Department of Energy (DOE).

ACTION: Notice of filing.

SUMMARY: On February 22, 2022, Alabama Power Company (Alabama Power), as owner and operator of a new baseload power plant, submitted a coal capability self-certification to the Department of Energy (DOE) for the Barry 8 unit at the Barry Electric Power Plant. The Powerplant and Industrial Fuel Use Act of 1978, as amended, and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register**.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Electricity, Mail Code OE–20, Room 8G–024, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Christopher Lawrence at (202) 586–5260 or Christopher.lawrence@hq.doe.gov.

SUPPLEMENTARY INFORMATION: On February 22, 2022, Alabama Power, as owner and operator of a new baseload power plant, submitted a coal capability self-certification to DOE pursuant to section 201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8311(d)), and DOE regulations at 10 CFR 501.61(a). The FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register** within fifteen days. See 42 U.S.C. 8311(d)(1); 10 CFR 501.61(c). Section 201(a) of the FUA provides that “no new electric powerplant may be constructed or operated as a base load powerplant without the capability to

use coal or another alternate fuel as a primary energy source.” 42 U.S.C. 8311(a). Pursuant to section 201(d) of the FUA, in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source must certify to the Secretary of Energy (Secretary), prior to construction or prior to operation as a baseload powerplant, that such powerplant has the capability to use coal or another alternate fuel. See 42 U.S.C. 8311(d)(1). Such certification establishes compliance with FUA section 201(a) as of the date it is filed with the Secretary. *Id.*; 10 CFR 501.61(b).

The following owner of a proposed new baseload electric generating powerplant has filed a self-certification of coal capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations at 10 CFR 501.61:

Owner: Alabama Power Company.

Design Capacity: 743 megawatts (MW).

Fuel To Be Used: Natural Gas.

Plant Location: 15300 Highway 43 North, Bucks, AL 36512.

In-Service Date: November 2023.

Signed in Washington, DC, on March 15, 2022.

Christopher Lawrence,

Management and Program Analyst, Office of Electricity.

[FR Doc. 2022–05861 Filed 3–18–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22–62–000.

Applicants: LeConte Energy Storage, LLC.

Description: LeConte Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status. **Filed Date:** 3/15/22.

Accession Number: 20220315–5101.

Comment Date: 5 p.m. ET 4/5/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20–2471–004.

Applicants: NedPower Mount Storm, LLC.

Description: Refund Report: NedPower Mount Storm LLC submits tariff filing per 35.19a(b): Refund Report to be effective N/A.

Filed Date: 3/15/22.
Accession Number: 20220315–5001.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–821–002.
Applicants: Spotlight Power LLC.
Description: Tariff Amendment: 2nd Amended Spotlight Power LLC Baseline MBR Tariff & Application (ER22–821–) to be effective 3/16/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5193.
Comment Date: 5 p.m. ET 3/25/22.
Docket Numbers: ER22–991–001.
Applicants: PPL Electric Utilities Corporation, PJM Interconnection, L.L.C.

Description: Tariff Amendment: PPL Electric Utilities Corporation submits tariff filing per 35.17(b); PPL Electric submits Amendment to OATT, Att. M–2 in Docket No. ER22–991 to be effective 4/4/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5133.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–1114–001.
Applicants: Public Service Company of New Mexico.

Description: Tariff Amendment: Supplement to Rate Schedule No. 144 to be effective 3/1/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5209.
Comment Date: 5 p.m. ET 3/22/22.
Docket Numbers: ER22–1309–000.
Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022–03–15 SA 2793 ATC–City of Eagle River 2nd Rev CFA to be effective 5/15/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5053.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–1310–000.
Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022–03–15 SA 2768 ATC–City of Plymouth 2nd Rev CFA to be effective 5/15/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5055.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–1312–000.
Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per

35.13(a)(2)(iii): 2022–03–15 SA 2776 ATC–Village of Prairie du Sac 2nd Rev CFA to be effective 5/15/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5058.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–1324–000.
Applicants: LeConte Energy Storage, LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization.

Filed Date: 3/15/22.
Accession Number: 20220315–5090.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–1332–000.
Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022–03–15 SA 2804 ATC–City of Richland Center 2nd Rev CFA to be effective 5/15/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5108.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–1338–000.
Applicants: Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Duke Energy Ohio, Inc. submits tariff filing per 35.13(a)(2)(iii): DEOK submits revisions to OATT Attachment H–22A to be effective 5/15/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5149.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–1344–000.
Applicants: Dominion Energy South Carolina, Inc.

Description: § 205(d) Rate Filing: Depreciation Rates to be effective 9/1/2021.

Filed Date: 3/15/22.
Accession Number: 20220315–5183.
Comment Date: 5 p.m. ET 4/5/22.
Docket Numbers: ER22–1346–000.
Applicants: Tucson Electric Power Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 349, Concurrence to PNM RS No. 177 to be effective 3/8/2022.

Filed Date: 3/15/22.
Accession Number: 20220315–5211.
Comment Date: 5 p.m. ET 4/5/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 15, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–05886 Filed 3–18–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–6–000]

Spire Storage West, LLC.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Clear Creek Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission), with the participation of the U.S. Bureau of Land Management (BLM) as a cooperating agency as described below, has prepared a final environmental impact statement (EIS) for the Clear Creek Expansion Project (Project) proposed by Spire Storage West, LLC (Spire). Spire requests authorization to expand natural gas storage at its existing Clear Creek Storage Field, modify the Clear Creek Plant to increase compression, decommission and remove facilities from the Clear Creek Plant, and move natural gas liquid storage and fueling equipment to an existing tank pad. Spire further proposes to construct pipeline connections north to the Canyon Creek Plant and south to the Kern River Gas Transmission mainline. All Project components are proposed in Uinta County, Wyoming.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). As described in the final EIS, the FERC staff concludes that approval of the Project would result in some adverse environmental impacts; however, these impacts would be reduced to less-than-significant levels because of the impact