item should contact Patricia J. Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Patricia J. Halsey at the address and phone number listed above. Minutes will also be available at the following Web site: http://www.oakridge.doe.gov/em/ssab/minutes.htm.

Issued at Washington, DC on February 16, 2010.

Rachel Samuel,

Deputy Committee Management Officer. [FR Doc. 2010–3346 Filed 2–19–10; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Portsmouth

AGENCY: Department of Energy (DOE). **ACTION:** Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Portsmouth. The Federal Advisory Committee Act (Pub. L. No. 92–463, 86 Stat. 770) requires that public notice of this meeting be announced in the Federal Register.

DATES: Thursday, March 4, 2010, 6 p.m. ADDRESSES: Ohio State University, South Center Auditorium, 1864 Shyville Road, Piketon, Ohio 45661.

FOR FURTHER INFORMATION CONTACT: Joel Bradburne, Deputy Designated Federal Officer, Department of Energy Portsmouth/Paducah Project Office, Post Office Box 700, Piketon, Ohio 45661, (740) 897–3822,

Joel.Bradburne@lex.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management and related activities.

Tentative Agenda:

- Call to Order, Introductions, Review of Agenda
- Approval of November Minutes
- Deputy Designated Federal Officer's Comments

- Risk Based Presentation—Rick Bonczek
- Federal Coordinator's Comments
- Liaisons' Comments
- Administrative Issues—Actions:
 - Subcommittee Updates
 - Recommendation 10–01 End Use Study for the Portsmouth Gaseous Diffusion Plant
- Public Comments
- Final Comments
- Adjourn

Breaks taken as appropriate.

Public Participation: The meeting is open to the public. The EM SSAB, Portsmouth, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Joel Bradburne at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Joel Bradburne at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments. This notice is being published less than 15 days prior to the meeting date due to programmatic issues that had to be resolved prior to the meeting date.

Minutes: Minutes will be available by writing or calling Joel Bradburne at the address and phone number listed above. Minutes will also be available at the following Web site: http://www.ports-ssab.org/publicmeetings.html.

Issued at Washington, DC on February 16, 2010.

Rachel Samuel,

Deputy Committee Management Officer. [FR Doc. 2010–3347 Filed 2–19–10; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 1

February 12, 2010.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC10–45–000.
Applicants: J-POWER USA
Generation, LP.

Description: Application Pursuant to Section 203 for Authorization of the Acquisition of Orange Grove Energy, L.P. by J-POWER USA Generation, LP, Request for Waiver and Expedited Consideration.

Filed Date: 02/09/2010. Accession Number: 20100209–5046. Comment Date: 5 p.m. Eastern Time on Tuesday, March 2, 2010.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG10–18–000.

Applicants: CER Generation, LLC.

Description: Notice of SelfCertification of Exempt Wholesale
Generator Status of CER Generation,

Filed Date: 02/03/2010. Accession Number: 20100203–5075. Comment Date: 5 p.m. Eastern Time on Wednesday, February 24, 2010.

Docket Numbers: EG10–19–000. Applicants: Day County Wind, LLC. Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Day County Wind, LLC.

Filed Date: 02/04/2010.
Accession Number: 20100204–5100.
Comment Date: 5 p.m. Eastern Time
on Thursday, February 25, 2010.
Docket Numbers: EG10–20–000.
Applicants: Northeastern Power

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Northeastern Power Company.

Company.

Filed Ďate: 02/04/2010. Accession Number: 20100204–5108. Comment Date: 5 p.m. Eastern Time on Thursday, February 25, 2010.

Docket Numbers: EG10–21–000. Applicants: AES ES Westover, LLC. Description: Notice of Self-

Certification as an Exempt Wholesale Generator of AES ES Westover, LLC. Filed Date: 02/05/2010.

Accession Number: 20100205–5050. Comment Date: 5 p.m. Eastern Time on Friday, February 26, 2010.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER97–4143–022; ER98–2075–027; ER98–542–024; ER07–1130–004.

Applicants: American Electric Power Service Corporation; CSW Energy Services, Inc.; Central & South West Services, Inc.; AEP Energy Partners, Inc.

Description: Supplement to its Updated market power analysis of American Electric Power Service Corporation et al.

Filed Date: 02/05/2010. Accession Number: 20100205–5108. Comment Date: 5 p.m. Eastern Time on Friday, February 26, 2010.

Docket Numbers: ER97–4257–014. Applicants: Mid-Power Service Corporation.

Description: Mid-Power Service Corporation submits an amendment to the tariff page that was included in their Amended and Restated Application for authorization to make wholesale sales of energy and capacity at negotiated, market-bases rates.

Filed Date: 02/01/2010.

Accession Number: 20100202–0028. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER99–1435–022; ER00–1814–010; ER10–390–001.

Applicants: Avista Corporation; Avista Turbine Power, Inc.

Description: Avista Corp.'s Request for Waiver of Affiliate Restrictions as Necessary to Implement the Avista Power Purchase Agreement.

Filed Date: 02/05/2010.

Accession Number: 20100205–5112. Comment Date: 5 p.m. Eastern Time on Friday, February 26, 2010.

Docket Numbers: ER99–2284–014; ER98–2185–019; ER09–1278–003; ER09–38–004; ER99–1773–014; ER99– 1761–010; ER01–1315–010; ER01–2401– 010; ER98–2184–019; ER98–2186–020; ER00–33–010; ER05–442–008; ER00– 1026–021.

Applicants: AEE 2, LLC; AES Alamitos, Inc.; AES Armenia Mountain Wind, LLC; AES Energy Storage, LLC; AES Creative Resources, LP; AES Eastern Energy, LP; AES Ironwood, LLC; AES Red Oak, LLC; AES Huntington Beach, LLC; AES Redondo Beach, LLC; AES Placerita, Inc.; Condon Wind Power, LLC; Indianapolis Power & Light Company; Mountain View Power Partners, LLC.

Description: Quarterly Report of Generation Site Acquisitions of the AES MBR Affiliates.

Filed Date: 02/01/2010.
Accession Number: 20100201–5114.
Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER99–2948–020; ER10–346–005; ER08–860–001; ER07–

247–011; ER07–245–011; ER07–244– 011; ER05–728–012; ER04–485–017; ER02–2567–019; ER01–556–018; ER01– 1654–022; ER00–2918–019.

Applicants: Constellation Energy
Commodities Group, R.E. Ginna Nuclear
Power Plant, LLC, Baltimore Gas and
Electric Company, Constellation Pwr
Source Generation LLC, Constellation
NewEnergy, Inc., Nine Mile Point
Nuclear Station, LLC, CER Generation II,
LLC, Handsome Lake Energy, LLC,
Constellation Energy Commodities
Group M, Calvert Cliffs Nuclear Power
Plant LLC, Raven One, LLC, Raven
Three, LLC, Raven Two, LLC.

Description: Notice of Change in Status of Constellation MBR Entities. Filed Date: 02/03/2010.

Accession Number: 20100203–5091. Comment Date: 5 p.m. Eastern Time on Wednesday, February 24, 2010.

Docket Numbers: ER00-1115-012; ER00-3562-013; ER00-38-011; ER01-2887-011; ER01-480-010; ER02-1319-010; ER02-1367-008; ER02-1633-008; ER02-1959-009; ER02-2227-011; ER02-2229-010; ER02-600-012; ER03-1288-007; ER03-209-009; ER03-24-010; ER03-341-008; ER03-342-009; ER03-446-009; ER03-49-009; ER03-838-010; ER04-1081-007; ER04-1099-008; ER04-1100-008; ER04-1221-007; ER04-831-009; ER05-67-007; ER05-68-007; ER05-819-007; ER05-820-007; ER06-441-006; ER06-741-007; ER06-742-007; ER06-749-007; ER06-750-007; ER06-751-008; ER06-752-007; ER06-753-006; ER06-755-007; ER06-756-007; ER07-1335-007; ER09-1084-004; ER09-71-004; ER99-970-011; ER99-1983-010.

Applicants: Calpine Construction Finance Company, LP; Calpine Energy Services, LP; Broad River Energy LLC; South Point Energy Center, LLC; Mobile Energy LLC; Zion Energy LLC; Calpine Oneta Power, LP; Auburndale Peaker Energy Center, LLC; CPN Bethpage 3rd Turbine, Inc.; Creed Energy Center, LLC; Goose Haven Energy Center, LLC; Delta Energy Center, LLC; Rocky Mountain Energy Center, LLC; CES Marketing V. LP; Los Esteros Critical Energy Facility LLC; Calpine Power America—OR, LLC; Calpine Power America—CA, LLC; Calpine Philadelphia, Inc; Riverside Energy Center, LLC; Power Contract Financing, LLC; PCF2, LLC; Bethpage Energy Center 3, LLC; TBG Cogen Partners; Mankato Energy Center, LLC; Calpine Newark, LLC; Metcalf Energy Center, LLC; Pastoria Energy Center, LLC; CES Marketing X, LLC; Decatur Energy Center, LLC; KIAC PARTNERS; Pine Bluff Energy, LLC; Nissequogue Cogen Partners; Carville Energy LLC; Morgan Energy Center, LLC; Columbia

Energy LLC; CPN Pryor Funding Corporation; Calpine Gilroy Cogen, LP; Los Medanos Energy Center LLC; Santa Rosa Energy Center, LLC; Hermiston Power, LLC; Otay Mesa Energy Center, LLC; RockGen Energy, LLC; Geysers Power Company, LLC.

Description: The Calpine MBR Sellers submits the quarterly report for the fourth quarter of 2009 on the acquisition of sites for new generation *etc.*

Filed Date: 02/01/2010.

Accession Number: 20100204–0208. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER04–659–013; ER04–660–013; ER04–994–008; ER99– 3168–012; ER04–657–013.

Applicants: Fore River Development, LLC; Mystic Development, LLC; Boston Generating, LLC; Astoria Generating Company, LP; Mystic Development, LLC.

Description: Astoria Generating Company, LP et al. submits quarterly report for the fourth quarter of 2009 on the acquisition of site for new generation capacity development etc.

Filed Date: 02/01/2010.

Accession Number: 20100204–0253.

Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER10-315-001. Applicants: Northeast Utilities Service Company.

Description: Refund Report of
Northeast Utilities Service Company.
Filed Date: 02/09/2010.

Accession Number: 20100209–5015. Comment Date: 5 p.m. Eastern Time on Tuesday, March 2, 2010.

Docket Numbers: ER10–450–002; ER00–3696–014; ER02–506–014; ER98– 2783–018; ER03–1383–017; ER07–1000– 006; ER96–1947–028; ER01–3109–015; ER01–1044–015; ER99–2157–015; ER09–1491–002.

Applicants: Arlington Valley, LLC; Griffith Energy LLC; Bluegrass Generation Company, LLC; Bridgeport Energy, LLC; DeSoto County Generating Company, LLC; Las Vegas Power Company, LLC; LS Power Marketing, LLC; Renaissance Power, LLC; Riverside Generating Company, LLC; Rocky Road Power, LLC; Tilton Energy LLC.

Description: LS Power Development, LLC submits their quarterly report for the fourth quarter of 2009 on the acquisition of sites for new generation capacity development etc.

Filed Date: 02/01/2010. Accession Number: 20100205–0001. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER10–583–001. Applicants: Monarch Global Energy, Inc. Description: Monarch Global Energy, Inc submits amended petition for acceptance of initial rate schedule, waiver and blanket authority.

Filed Date: 02/01/2010.

Accession Number: 20100203–0202.

Accession Number: 20100203–0202. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER10–706–000. Applicants: Midwest Independent Transmission System Operator, Inc. Description: Midwest Independent Transmission System Operator, Inc. submits amended and restated large

generator interconnection agreement. *Filed Date:* 02/01/2010.

Accession Number: 20100202–0235. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER10–707–000. Applicants: Florida Power

Corporation.

Description: Florida Power Corporation submits Interchange Service Agreements.

Filed Date: 02/01/2010.

Accession Number: 20100202–0233. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER10–708–000. Applicants: American Electric Power Service Corporation.

Description: Kentucky Power
Company submits and request
acceptance of a first revised
Interconnection Agreement 1530 to its
FERC Electric Tariff, Sixth Revised
Volume 1 with East Kentucky Power
Cooperative.

Filed Date: 02/01/2010.
Accession Number: 20100202–0234.
Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER10–709–000. Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Co. submits the Twenty-Eighth Filing of Facilities Agreements.

Filed Date: 02/01/2010. Accession Number: 20100202–0242. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER10–710–000. Applicants: Nevada Power Company, Sierra Pacific Power Company.

Description: Nevada Power Company et al. submit revisions to the Sierra Pacific Resources Operating Companies FERC Electric Third Revised Volume No. 1 Open Access Transmission Tariff. Filed Date: 02/01/2010.

Accession Number: 20100202–0240. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Docket Numbers: ER10–711–000.
Applicants: Respond Power LLC.
Description: Respond Power, LLC submits their petition for acceptance of FERC Electric Tariff, original Volume 1.

Filed Date: 02/04/2010.

Accession Number: 20100205–0214. Comment Date: 5 p.m. Eastern Time on Thursday, February 25, 2010.

Docket Numbers: ER10–714–000. Applicants: ISO New England Inc., New England Power Pool.

Description: ISO New England, Inc et al. submits Installed Capacity
Requirement, Local Sourcing
Requirements and Maximum Capacity
Limits and Hydro Quebuec
Interconnection Capability.

Filed Date: 02/02/2010.

Accession Number: 20100204–0218. Comment Date: 5 p.m. Eastern Time on Tuesday, February 23, 2010.

Docket Numbers: ER10–719–000. Applicants: Matched LLC.

Description: Matched LLC submits
Petition for Acceptance of Initial Tariff,
Waivers and Blanket Authority.

Filed Date: 02/04/2010.

Accession Number: 20100204–0251. Comment Date: 5 p.m. Eastern Time on Thursday, February 25, 2010.

Docket Numbers: ER10–721–000. Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc submits its Open Access Transmission Tariff and its Market Administration and Control Area Services Tariff to establish credit requirements for bidding etc.

Filed Date: 02/04/2010. Accession Number: 20100205–0201. Comment Date: 5 p.m. Eastern Time on Thursday, February 25, 2010.

Docket Numbers: ER10–722–000. Applicants: Pittsfield Generating Company, LP.

Description: Pittsfield Generating Company, LP et al. request that the Commission grant a limited waiver of the deadline prescribed in the ISO New England Inc Forward Capacity Market Rules for modifying the Summer Qualified Capacity etc.

Filed Date: 02/04/2010. Accession Number: 20100205–0202. Comment Date: 5 p.m. Eastern Time on Thursday, February 25, 2010.

Docket Numbers: ER10–723–000. Applicants: Puget Sound Energy, Inc. Description: Puget Sound Energy, Inc submits revisions to its Open Access Transmission Tariff, to be effective May 1, 2010.

Filed Date: 02/04/2010. Accession Number: 20100205–0203. Comment Date: 5 p.m. Eastern Time on Thursday, February 25, 2010.

Docket Numbers: ER10–724–000. Applicants: PJM Interconnection, LLC.

Description: PJM Interconnection, LLC submits a fully executed

Emergency Energy Transactions Agreement dated January 12, 2010 with East Kentucky Power Cooperative.

Filed Date: 02/04/2010.

Accession Number: 20100205–0204. Comment Date: 5 p.m. Eastern Time on Thursday, February 25, 2010.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES10–13–002. Applicants: FirstEnergy Service Company.

Description: Joint Application under Section 204 of the Federal Power Act for Authorization to issue short term debt securities re FirstEnergy Service Company on behalf of Jersey Central Power & Light Company et al.

Filed Date: 01/29/2010.

Accession Number: 20100204–0209. Comment Date: 5 p.m. Eastern Time on Friday, February 19, 2010.

Docket Numbers: ES10–26–000. Applicants: PJM Interconnection, LJ.C.

Description: Application of PJM Interconnection, LLC under Section 204 for an Order Authorizing the Issuance of Securities.

Filed Date: 02/05/2010. Accession Number: 20100205–5036. Comment Date: 5 p.m. Eastern Time on Friday, February 26, 2010.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC10-1-000. Applicants: EDF EN Canada Inc. Description: Notification of Self-Certification of Foreign Utility Company Status of EDF EN Canada Inc.

Filed Date: 02/05/2010. Accession Number: 20100205–5051. Comment Date: 5 p.m. Eastern Time on Friday, February 26, 2010.

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA08-34-003.
Applicants: Public Service Company
of New Mexico.

Description: Public Service Company of New Mexico submits Notification filing pursuant to Sections 19.10 and 32.5 of their Open Access Transmission Tariff and FERC directives in Order 890 et al.

Filed Date: 02/01/2010. Accession Number: 20100204–0212. Comment Date: 5 p.m. Eastern Time on Monday, February 22, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern

time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–3317 Filed 2–19–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Rate Adjustment for Kerr-Philpott System

AGENCY: Southeastern Power Administration (Southeastern), DOE.

ACTION: Notice of public hearing and opportunities for review and comment.

SUMMARY: Southeastern proposes to replace existing schedules of rates and charges applicable for the sale of power from the Kerr-Philpott System effective for a five-year period from October 1, 2010, to September 30, 2015.

Additionally, opportunities will be available for interested persons to review the present rates, the proposed rates and supporting studies, to participate in a public forum, and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before May 24, 2010. A public information and comment forum will be held in Raleigh, North Carolina, at 10 a.m. on March 30, 2010. Persons desiring to speak at the forum should notify Southeastern at least seven (7) days before the forum is scheduled so that a list of forum participants can be prepared. Others present at the forum may speak if time permits. Persons desiring to attend the forum should notify Southeastern at least seven (7) days before the forum is scheduled. Unless Southeastern has been notified by the close of business on March 23, 2010, that at least one person intends to be present at the forum, the forum may be canceled with no further notice.

ADDRESSES: Written comments should be submitted to: Kenneth E. Legg, Administrator, Southeastern Power Administration, Department of Energy, Elberton, GA 30635. The public comment forum will meet at the Marriott-Raleigh Crabtree Valley, 4500 Marriott Drive, Raleigh, NC 27612, phone (919) 781–7000.

FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, GA 30635–6711, (706) 213–3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC), by order issued December 8, 2006,117 FERC ¶ 62,220, confirmed and approved Rate Schedules VA-1-A, VA-2-A, VA-3-A, VA-4-A, CP&L-1-A, CP&L-2-A, CP&L-3-A, CP&L-4-A, AP-1-A, AP-2-A, AP-3-A, AP-4-A, NC-1-A, Replacement-2, and VANC-1 for the period October 1, 2006, to September 30, 2011. A repayment study prepared in January of 2010 showed that existing rates are not adequate to recover all costs required by present repayment criteria. Due to the projected shortfall a revised repayment study was

prepared with a revenue increase of \$3,723,000 in Fiscal Year 2011 and all future years. The revised repayment plan shows that all costs will be repaid within their service life. Therefore, Southeastern is proposing to revise the existing rates to generate this additional revenue. The increase is primarily due to a severe drought. The rate adjustment is an increase of about 20 percent.

Proposed Unit Rates

Under the proposed rates, the capacity charge will increase from the current \$2.98 per kilowatt per month to \$3.91 per kilowatt per month. The energy charge will increase from the current 11.90 mills per kilowatt-hour to 15.66 mills per kilowatt-hour. In addition, Southeastern proposes to continue a Tandem Transmission rate, which is designed to recover the cost of transmitting power from a project to the border of another transmitting system. This rate is to be a formulary passthrough rate based on the charges by transmission facilitators and is estimated to be \$2.14 per kilowatt per month.

In addition to these proposed rate adjustments, Southeastern is proposing to continue a true-up based on the costs that are transferred to plant in service in the preceding fiscal year to cover the costs associated with this rehabilitation. The John H. Kerr Project is currently undergoing rehabilitation, and a true-up adjustment is incorporated in the current rates. For each increase of \$1,000,000 to plant in service, an increase of \$0.013 per kilowatt per month will be added to the capacity charge, and 0.052 mills per kilowatt-hour will be added to the energy charge.

Southeastern is proposing the following rate schedules to be effective for the period from October 1, 2010, to September 30, 2015. The capacity charge and energy charge will be the same for all rate schedules. These rate schedules are necessary to accommodate the transmission and scheduling arrangements that are available in the Kerr-Philpott System.

Rate Schedule VA-1-B

Available to public bodies and cooperatives in Virginia and North Carolina to whom power may be transmitted and scheduled pursuant to contracts between the Government, Virginia Electric and Power Company (also known as Dominion Virginia Power [DVP]), and DVP's Transmission Operator, currently PJM Interconnection, LLC (PJM).