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Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on December 31, 2015.

Dated: December 9, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-31478 Filed 12-14-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-520-000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Schedule for Environmental Review of the Triad Expansion Project

On June 19, 2015, Tennessee Gas Pipeline Company, L.L.C. (Tennessee) filed an application in Docket No. CP15-520-000 requesting authorization pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Triad Expansion Project (Project), and would deliver an additional 180,000 dekatherms per day of natural gas to meet the needs of a new natural gas-fired power plant to be constructed in Lackawanna County, Pennsylvania.

On July 6, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of

the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA	April 6, 2016
90-day Federal Authorization Decision Deadline	July 5, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Tennessee would construct about 7.0 miles of new 36-inch-diameter looping¹ pipeline adjacent to its existing 300 Line system in Susquehanna County, Pennsylvania; a new internal pipeline inspection (pig)² launcher, crossover, and connecting facilities at the beginning of the proposed pipeline loop; and a new pig receiver, a new odorant facility, and ancillary piping at the existing Compressor Station 321 in Susquehanna County, Pennsylvania.

Background

On August 5, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Triad Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the United States Army Corps of Engineers; Pennsylvania Department of Conservation and Natural Resources; the Stockbridge-Munsee Tribal Historic Preservation Office; the Allegheny Defense Project; and one individual. The primary issues raised during scoping relate to impacts on soils, wetlands, waterbodies, vegetation, and wildlife; recreation and impacts on cultural resources; reliability and safety concerns; and review of project alternatives.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's

Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP15-520), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 9, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-31467 Filed 12-14-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Conference

	Docket Nos.
Public Service Company of Colorado.	ER15-237-004
	ER15-326-001
	ER16-178-000
	ER16-180-000
Black Hills/Colorado Electric Utility Company LP.	ER15-295-003
	ER15-348-003
	ER16-212-000
	ER16-217-000

On Tuesday, December 15, 2015, Commission staff will meet with Public Service Company of Colorado (PSCo) in Washington, DC. The purpose of the meeting is to discuss matters related to the filings submitted by PSCo and Black Hills/Colorado Electric Utility Company LP in the above-captioned proceedings, including matters related to: (1) The cost-based rate cap for energy provided

pursuant to the joint dispatch agreement; (2) Standards of Conduct issues; and (3) the proposed joint dispatch web portal. The meeting will begin at 10 a.m. at the Federal Energy Regulatory Commission headquarters building located at 888 First Street NE., Washington, DC, 20426. All interested parties are invited to observe the meeting in person or to listen to the meeting by telephone.¹ For further information please contact Dennis Reardon at 202-502-6719.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1 (866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

Dated: December 9, 2015.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2015-31474 Filed 12-14-15; 8:45 am]
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STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary. Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

TIME AND DATE: December 17, 2015, 10 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

1022ST—MEETING, REGULAR MEETING
 [December 17, 2015, 10 a.m.]

Item No.	Docket No.	Company
ADMINISTRATIVE		
A-1	AD16-1-000	Agency Administrative Matters.
A-2	AD16-7-000	Customer Matters, Reliability, Security and Market Operations.
ELECTRIC		
E-1	RM16-3-000	Ownership Information in Market-Based Rate Filings.
E-2	OMITTED.	
E-3	ER15-861-006	California Independent System Operator Corporation.
E-4	ER15-1196-002	Nevada Power Company.
E-5	EL15-102-000	DCR Transmission, LLC.
E-6	EL14-22-000	California Independent System Operator Corporation.
E-7	ER15-2377-000	Southwest Power Pool, Inc.
	EL14-27-000.	
E-8	ER15-2256-000	Midcontinent Independent System Operator, Inc.
	EL14-25-000.	
E-9	ER16-118-000	Midcontinent Independent System Operator, Inc. and ALLETE, Inc.
E-10	ER15-548-001	Midcontinent Independent System Operator, Inc.
E-11	ER12-2302-002	Midwest Independent Transmission System Operator, Inc.
	ER12-2302-003.	
E-12	ER12-2708-002	PJM Interconnection, LLC and Potomac-Appalachian Transmission Highline, L.L.C.
	ER09-1256-001 (consolidated).	
E-13	ER10-1350-001	Entergy Services, Inc.
E-14	RC15-1-000	Southern California Edison Company.
E-15	EL10-65-004	Louisiana Public Service Commission v. Entergy Corporation.
		Entergy Services, Inc.
		Entergy Louisiana, LLC.
		Entergy Arkansas, Inc.
		Entergy Mississippi, Inc.
		Entergy New Orleans, Inc.
		Entergy Gulf States Louisiana, L.L.C.
		Entergy Texas, Inc.
E-16	EL15-94-000	Shell Energy North America (US), L.P. v. California Independent System Operator Corporation.
GAS		
G-1	RM15-20-000	Five-Year Review of the Oil Pipeline Index.

¹ Attendees may register in advance at the following Web page: <https://www.ferc.gov/whats->

[new/registration/12-15-15-form.asp](https://www.ferc.gov/whats-new/registration/12-15-15-form.asp). Advance registration is not required, but is encouraged.