

applicants. In accordance with the determination of the Chairman of April 30, 2003, these sessions will be closed to the public pursuant to subsection (c)(6) of section 552b of Title 5, United States Code.

Any person may observe meetings, or portions thereof, of advisory panels that are open to the public, and if time allows, may be permitted to participate in the panel's discussions at the discretion of the panel chairman.

If you need special accommodations due to a disability, please contact the Office of AccessAbility, National Endowment for the Arts, 1100 Pennsylvania Avenue, NW., Washington, DC 20506, 202/682-5532, TDY-TDD 202/682-5496, at least seven (7) days prior to the meeting.

Further information with reference to this meeting can be obtained from Ms. Kathy Plowitz-Worden, Office of Guidelines & Panel Operations, National Endowment for the Arts, Washington, DC 20506, or call 202/682-5691.

Dated: October 14, 2003.

Kathy Plowitz-Worden,

*Panel Coordinator, Panel Operations,
National Endowment for the Arts.*

[FR Doc. 03-26353 Filed 10-16-03; 8:45 am]

BILLING CODE 7537-01-P

NATIONAL SCIENCE FOUNDATION

Advisory Committee for Biological Sciences; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting:

Name: Advisory Committee for Biological Sciences (1110).

Date and Time

November 13, 2003; 8:30 a.m.-5 p.m.

;November 14, 2003; 8:30 a.m.-3 p.m.

Place: National Science Foundation, 4201 Wilson Blvd., Arlington, VA 22230, Room 375.

Type of Meeting Open.

Contact Person: Dr. Mary E. Clutter, Assistant Director, Biological Sciences, Room 605, National Science Foundation, 4201 Wilson Blvd., Arlington, VA 22230. Tel. No.: (703) 292-8400.

Minutes May be obtained from the contact person listed above.

Purpose of Meeting: The Advisory Committee for BIO provides advice, recommendations, and oversight concerning major program emphases, directions, and goals for the research-related activities of the divisions that make up BIO.

Agenda: Planning and Issues Discussion:

- Reports on AC Workshops.
- Reports on Working Groups.
- Committee of Visitors Reports.

Dated: October 14, 2003.

Susanne Bolton,

Committee Management Officer.

[FR Doc. 03-26303 Filed 10-16-03; 8:45 am]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-440]

Firstenergy Corporation, Perry Nuclear Power Plant; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of a one-time scheduler exemption from Title 10 of the Code of Federal Regulations (10 CFR) part 50, Section 50.71(e)(4) for Facility Operating License No. NPF-58, issued to FirstEnergy Corporation (the licensee), for operation of the Perry Nuclear Power Plant, located in Lake County, Ohio. Therefore, pursuant to 10 CFR 51.21, the NRC is issuing this environmental assessment and finding of no significant impact.

Environmental Assessment

Identification of the Proposed Action

The proposed action would allow the licensee to extend the time for submitting the periodic update to the Final Safety Analysis Report (FSAR) by 120 days from September 10, 2003, to January 8, 2004. Specifically, 10 CFR part 50.71(e)(4) requires that licensees provide the NRC with updates to the FSAR annually or 6 months after each refueling outage provided the interval between successive updates does not exceed 24 months. The revisions must reflect changes up to 6 months prior to the date of filing. This regulation would require the submittal of the Perry Nuclear Power Plant (PNPP) FSAR update by September 10, 2003.

The proposed action is in accordance with the licensee's application for exemption dated August 8, 2003.

The Need for the Proposed Action

While preparing the scheduled submittal, a computer failure occurred affecting the PNPP electronic data management system which resulted in the loss of over 11,000 electronic documents. Updates to the FSAR that were being prepared were among the documents lost. Due to the need to reconstruct the updated FSAR information that was lost, additional time is needed to complete the submittal. The requirement to reflect changes up to 6 months prior to the date

of filing would still apply. The exemption is requested to allow adequate time to complete the submittal.

Environmental Impacts of the Proposed Action

The NRC has completed its evaluation of the proposed action and concludes that the exemption is administrative and would not affect any plant equipment, operation, or procedures. The FSAR contains the analysis, assumptions, and technical details of the facility design and operating parameters. Until the FSAR is updated, the recent changes are documented in the licensee's written evaluations of changes prepared pursuant to 10 CFR 50.59, and in the Commission's Safety Evaluations for actions requiring prior approval. A delay in submitting the FSAR update will not change the plant design or the manner in which it is operated.

The proposed action will not significantly increase the probability or consequences of accidents, no changes are being made in the types of effluents that may be released off site, and there is no significant increase in occupational or public radiation exposure. Therefore, there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential nonradiological impacts, the proposed action does not have a potential to affect any historic sites. It does not affect nonradiological plant effluents and has no other environmental impact. Therefore, there are no significant nonradiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (*i.e.*, the "no-action" alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

The action does not involve the use of any different resource than those previously considered in the Final Environmental Statement for Perry Nuclear Power Plant, dated April 1974.

Agencies and Persons Consulted

On September 26, 2003, the staff consulted with the Ohio State official, Carol O'Claire of the Ohio Emergency Management Agency, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated August 8, 2003. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, Public File Area O1F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 30th day of September.

For the Nuclear Regulatory Commission.

L. Raghavan,

Chief, Section 1, Project Directorate III-1, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 03-26279 Filed 10-16-03; 8:45 am]

BILLING CODE 7590-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27735]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

October 10, 2003.

Notice is hereby given that the following filing(s) has/have been made with the Commission under provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized

below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by November 4, 2003, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After November 4, 2003, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Northeast Utilities, et al. (70-10112)

Northeast Utilities ("NU"), 174 Brush Hill Avenue, West Springfield, Massachusetts 01090, a registered public-utility holding company, and Northeast Nuclear Energy Company ("NNECO"), 107 Selden Street, Berlin, Connecticut 06037, NU's wholly owned subsidiary (together "Applicants"), have filed an application-declaration under sections 6(a), 7 and 12(c) of the Act and rules 26(c)(3), 42, 43, 44 and 46(a). Applicants request authorization for NNECO to pay dividends to and, or in the alternative, to repurchase stock from, NU out of capital or unearned surplus through December 31, 2004 ("Authorization Period").

NNECO was incorporated in 1950. Through a Special Act of the Connecticut Legislature passed in 1967, the company has a valid franchise under Connecticut law to sell electricity to utility companies engaging in electric business in Connecticut and other states; to manufacture, generate and transmit electricity; and to erect and maintain facilities on certain public highways and grounds. NNECO's sole activity has been to act as agent for the NU system companies and other New England utilities in operating and maintaining the Millstone nuclear generating facilities located in Waterford, Connecticut ("Millstone").

Until March 2001, Millstone's facilities were jointly owned by The Connecticut Light and Power Company ("CL&P") and Western Massachusetts Electric Company ("WMECO") (two public utility subsidiaries of NU and

affiliates of NNECO) and other nonaffiliated utility companies. In March 2001, CL&P, WMECO and most of the other joint owners of Millstone sold their interests in Millstone to a subsidiary of Dominion Resources, Inc. CL&P and WMECO sold their 100% interests in Millstone 1 and 2 and, with other selling owners, 94% of Millstone 3. As a result, NNECO no longer acts as agent for any owner in the operation and maintenance of Millstone 1, 2 or 3. It is largely inactive and is winding up its business. NU continues to maintain NNECO as a corporate entity in the event that any unforeseen liabilities arise from past Millstone operations. Nevertheless, to simplify its corporate structure, NU intends to liquidate and dissolve NNECO eventually.

NNECO would like to return up to \$16.2 million to NU, an amount equal to the approximate value of NNECO's common stockholders' equity. The Applicants represent that, as of June 30, 2003, NNECO's paid-in-capital surplus equaled approximately \$15.3 million and retained earnings equaled approximately \$0.9 million, for total capitalization of approximately \$16.2 million. As of June 30, 2003, NNECO had approximately \$48.3 million invested in the NU system money pool and approximately \$0.7 million in other current and accrued assets. As of June 30, 2003, NNECO's net liabilities totaled approximately \$32.8 million. These net liabilities are mainly comprised of (i) approximately \$20.6 million of net accrued pension costs reflecting amounts due former employees of NNECO,¹ (ii) approximately \$9.2 million of other employee related costs, (iii) \$1.4 million in federal income taxes due, and (iv) approximately \$1.6 million of other obligations.²

The Applicants seek authorization for NNECO to pay dividends to and, or in the alternative, to repurchase its common stock from, NU out of paid-in-capital and unearned surplus up to \$16.2 million during the Authorization Period. The Applicants state that they do not anticipate any further obligations being incurred. They further assert that the proposed transactions will not impair NNECO's ability to meet its

¹ NNECO has \$48.9 million of accrued pension costs and an accumulated deferred income tax credit of \$28.3 million, which is realized as NNECO makes contributions to the pension plan, leaving a net obligation of \$20.6 million.

² Because NNECO's net accrued pension obligations are owed to the Northeast Utilities Retirement Plan and the plan owes the employees, NNECO need not continue to exist until all former employees receive their pension benefits. The plan will pay these benefits. NNECO's obligations to the plan will be paid or otherwise satisfied prior to NNECO's dissolution.