

assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Comment Date: 5:00 p.m. Eastern Time on October 17, 2023.

Dated: September 26, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-21695 Filed 9-29-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC11-6-017]

North American Electric Reliability Corporation; Notice of Filing

Take notice that on September 26, 2023, the North American Electric Reliability Corporation submitted an annual report on the Find, Fix, Track and Compliance Exception programs, in accordance with the Federal Energy Regulatory Commission's (Commission) Orders.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Comment Date: 5:00 p.m. Eastern Time on October 10, 2023.

Dated: September 26, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-21693 Filed 9-29-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas and Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR23-73-000.

Applicants: Delaware-Permian Pipeline LLC.

Description: § 284.123(g) Rate Filing: Baseline new to be effective 9/25/2023.

Filed Date: 9/25/23.

Accession Number: 20230925-5071.

Comment Date: 5 p.m. ET 10/16/23.

Protest Date: 5 p.m. ET 11/24/23.

Docket Numbers: RP23-1051-000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Agreement Housekeeping Filing to be effective 11/1/2023.

Filed Date: 9/22/23.

Accession Number: 20230922-5120.

Comment Date: 5 p.m. ET 10/4/23.

Docket Numbers: RP23-1052-000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: ANR—Freeport 139395 Negotiated Rate Agreement to be effective 9/23/2023.

Filed Date: 9/22/23.

Accession Number: 20230922-5128.

Comment Date: 5 p.m. ET 10/4/23.

Docket Numbers: RP23-1053-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Update (CIMA 2023) to be effective 11/1/2023.

Filed Date: 9/22/23.

Accession Number: 20230922-5130.

Comment Date: 5 p.m. ET 10/4/23.

Docket Numbers: RP23-1054-000.

Applicants: MRP Elgin LLC, Elgin Energy Center, LLC.

Description: Joint Petition for Temporary Waiver of Capacity Release Regulations, et al. of Elgin Energy Center, LLC, et al.

Filed Date: 9/22/23.

Accession Number: 20230922-5156.

Comment Date: 5 p.m. ET 10/4/23.

Docket Numbers: RP23-1055-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Non-Conforming—REA Interim Firm Service—OS Shippers to be effective 10/15/2023.

Filed Date: 9/25/23.

Accession Number: 20230925-5000.

Comment Date: 5 p.m. ET 10/10/23.

Docket Numbers: RP23-1056-000.

Applicants: Cheniere Corpus Christi Pipeline, L.P.

Description: Semi-Annual Transportation Retainage Adjustment Filing of Cheniere Corpus Christi Pipeline, L.P.

Filed Date: 9/25/23.

Accession Number: 20230925-5072.

Comment Date: 5 p.m. ET 10/10/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

¹ See *N. Am. Elec. Reliability Corp.*, 138 FERC ¶ 61,193 (2012); *N. Am. Elec. Reliability Corp.*, 143 FERC ¶ 61,253 (2013); *N. Am. Elec. Reliability Corp.*, 148 FERC ¶ 61,214 (2014); *N. Am. Elec. Reliability Corp.*, Docket No. RC11-6-004 (Nov. 13, 2015) (delegated letter order).

Filings in Existing Proceedings

Docket Numbers: RP23–984–000.

Applicants: Boardwalk Storage Company, LLC.

Description: Report Filing: Type 620 Filing to Confirm Effective Date to be effective N/A.

Filed Date: 9/25/23.

Accession Number: 20230925–5038.

Comment Date: 5 p.m. ET 10/10/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 25, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–21571 Filed 9–29–23; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EF23–7–000]

Bonneville Power Administration; Order Approving Rates on an Interim Basis and Providing Opportunity for Additional Comments

Before Commissioners: Willie L. Phillips, Acting Chairman; James P. Danly, Allison Clements, and Mark C. Christie.

1. In this order, we approve Bonneville Power Administration's

(Bonneville) proposed fiscal years 2024–2025 wholesale power and transmission rates on an interim basis, pending our further review. We also provide an additional period of time for the parties to file comments.

I. Background

2. On July 28, 2023, Bonneville filed a request for interim and final approval of its proposed wholesale power¹ and transmission rates² in accordance with the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act)³ and Subpart B of part 300 of the Commission's regulations.⁴ Bonneville projects that the filed rates will produce average annual power revenues of \$3.144 billion and average annual transmission revenues of \$1.264 billion. Bonneville asserts that this level of annual revenues is sufficient to recover its costs for the fiscal years 2024–2025 rate approval period, while providing cash flow to assure at least a 95% probability of making all payments to the United States Treasury in full and on time for each year of the fiscal years 2024–2025 rate approval period.

II. Notice of Filing

3. Notice of Bonneville's application was published in the **Federal Register**, 88 FR 53,480 (Aug. 8, 2023), with interventions and protests due on or before August 28, 2023. Timely motions to intervene were filed by Public Power Council, M–S–R Public Power Agency, and Powerex Corp. The Confederated Tribes and Bands of the Yakama Nation and the Confederated Tribes of the Umatilla Indian Reservation (together, Treaty Tribes), along with the Columbia River Inter-Tribal Fish Commission

(collectively, Tribal Parties) filed a motion to intervene. On September 5, 2023, Bonneville filed a request for leave to answer and an answer to the Tribal Parties' motion to intervene.

4. The Tribal Parties assert that Bonneville's rates during the 2024–2025 rate period are insufficient to assure repayment of the federal investment in the Federal Columbia River Power System, and are not based on Bonneville's total system costs.⁵ The Tribal Parties contend that the Bonneville Administrator failed to take into account Bonneville's obligations under the Treaty Tribes' respective treaties as directly applicable to Bonneville and as incorporated through the Northwest Power Act.⁶ The Tribal Parties further assert that, under the Northwest Power Act, the proposed fiscal years 2024–2025 rates fail to afford equal treatment between fish and wildlife and power interests, and are not consistent with the Northwest Power and Conservation Council (NPCC) Fish and Wildlife Program.⁷

5. In Bonneville's answer, Bonneville states that the Commission should approve Bonneville's proposed rates as requested.⁸ Bonneville asserts that the Tribal Parties' arguments fall outside the Commission's limited jurisdiction over Bonneville's power and transmission rates established by section 7(a)(2) of the Northwest Power Act.⁹ Bonneville argues that the Commission has previously concluded that the Commission does not second guess Bonneville's decisions on fish and wildlife issues, and that the Commission's review is not the proper forum to challenge Bonneville's cost projections.¹⁰

6. Bonneville contends that the Commission previously considered the issue of whether Bonneville's rates failed to afford “equitable treatment” to fish and wildlife under section 4(h)(11)(A) of the Northwest Power Act. Bonneville argues that the Commission correctly concluded that “Bonneville's compliance with its environmental review and fish and wildlife protection obligation . . . is outside the scope of the Commission's review under section 7(a)(2).”¹¹

7. In response to the Tribal Parties' claim that Bonneville's rates are not

⁵ Tribal Parties Motion to Intervene at 2 (citing 16 U.S.C. 839e(a)(2)(a)–(b)).

⁶ *Id.* (citing 16 U.S.C. 839e(k)).

⁷ *Id.*

⁸ Bonneville Answer at 3.

⁹ *Id.* (citing 16 U.S.C. 839e(a)(2)).

¹⁰ *Id.* at 5 (citing *U.S. Dep't of Energy—Bonneville Power Admin.*, 105 FERC ¶ 61,068, at P 10 (2003)).

¹¹ *Id.* (citing *Bonneville Power Admin.*, 178 FERC ¶ 61,211, at P 13 (2022)).

¹ The proposed wholesale power rates for which Bonneville seeks approval for fiscal years 2024–2025 are: Priority Firm Power Rate (PF–24); New Resource Firm Power Rate (NR–24); Industrial Firm Power Rate (IP–24); Firm Power and Surplus Products and Services Rate (FPS–24). Bonneville also seeks approval of related General Rates Schedule Provisions for the same period. Fiscal years 2024–2025 is the period October 1, 2023, through September 30, 2025.

² The proposed transmission and ancillary services rates (referred to collectively as transmission rates) for which Bonneville seeks approval for fiscal years 2024–2025 are: Formula Power Transmission Rate (FPT–24.1); Network Integration Rate (NT–24); Point-to-Point Rate (PTP–24); Southern Intertie Rate (IS–24); Montana Intertie Rate (IM–24); Use-of-Facilities Transmission Rate (UFT–24); Advance Funding Rate (AF–24); Townsend-Garrison Transmission Rate (TGT–24); Regional Compliance Enforcement and Regional Coordinator Rates (RC–24); Oversupply Rate (OS–24); Eastern Intertie Rate (IE–24); and Ancillary and Control Area Services Rates (ACS–24). Bonneville also seeks approval of related General Rates Schedule Provisions for the same period.

³ 16 U.S.C. 839e(i).

⁴ 18 CFR 300.10–300.14 (2022).