

the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3328 Filed 11-23-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-312-144]

Tennessee Gas Pipeline Company; Notice of Negotiated Rate

November 18, 2004.

Take notice that on November 15, 2004, Tennessee Pipeline Company (Tennessee) tendered for filing a negotiated rate arrangement between Tennessee and Coral Energy Resources, L.P. (Coral).

Tennessee requests that the negotiated rate arrangement between Tennessee and Coral become effective on December 1, 2004, if the Commission issues an order on or before November 19, 2004, otherwise, Tennessee requests that the negotiated rate arrangement become effective on January 1, 2005.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E4-3311 Filed 11-23-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System Power Rates

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: Pursuant to Delegation Order Nos. 00-037.00, effective December 6, 2001, and 00-001-00A, effective September 17, 2002, the Deputy Secretary has approved and placed into effect on an interim basis Rate Order No. SWPA-51, which increases the power rates for the Integrated System pursuant to the following Integrated System Rate Schedules:

Rate Schedule P-04, Wholesale Rates for Hydro Peaking Power

Rate Schedule NFTS-04, Wholesale Rates for Non-Federal Transmission/Interconnection Facilities Service

Rate Schedule EE-04, Wholesale Rate for Excess Energy

The rate schedules supersede the existing rate schedules shown below:

Rate Schedule P-02, Wholesale Rates for Hydro Peaking Power—(superseded by P-04)

Rate Schedule NFTS-02, Wholesale Rates for Non-Federal Transmission/Interconnection Facilities Service—(superseded by NFTS-04)

Rate Schedule EE-02, Wholesale Rate for Excess Energy—(superseded by EE-04)

The effective period for the rate schedules specified in Rate Order No. SWPA-51 is January 1, 2005, through September 30, 2008.

FOR FURTHER INFORMATION CONTACT:

Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6696, gene.reeves@swpa.gov.

SUPPLEMENTARY INFORMATION:

Southwestern Power Administration's (Southwestern) Administrator has determined, based on the 2004 Integrated System Current Power Repayment Study, that existing rates will not satisfy cost recovery criteria specified in Department of Energy Order No. RA 6120.2 and Section 5 of the Flood Control Act of 1944. The finalized 2004 Integrated System Power Repayment Studies (PRs), indicate that an increase in annual revenue of \$8,576,164, or 7.5 percent, beginning January 1, 2005, will satisfy cost recovery criteria for the Integrated System projects. The proposed