This filing is available for review at the Commission or may be viewed on the Commission's Web site at http:// www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4-45 Filed 01-13-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM02-1-000, RM02-1-001]

Standardization of Generator Interconnection Agreements and Procedures; Notice Clarifying Compliance Procedures

January 8, 2004.

1. On July 24, 2003, the Commission issued Order No. 2003, Standardization of Generator Interconnection Agreements and Procedures.¹ On September 26, 2003, the Commission issued a Notice of Extension of Time granting Regional Transmission Organizations (RTOs) and Independent System Operators (ISOs) (collectively, independent Transmission Providers) an extension of time until January 20, 2004 to comply with Order No. 2003. On October 7, 2003, the Commission granted requests to extend the effective date of the Final Rule and the date on which compliance filings are due for non-independent Transmission Providers,² also to January 20, 2004. 105 FERC ¶61,043 at P 17-18 (2003). This notice clarifies the process for complying with that January 20, 2004 effective date.

2. For all non-independent Transmission Providers, their open access transmission tariffs (OATT) will

be deemed to be revised to include the pro forma Large Generator Interconnection Procedures (LGIP) and Large Generator Interconnection Agreement (LGIA) in Order No. 2003 on January 20, 2004. These Transmission Providers are directed to make ministerial filings reflecting those revisions to their OATT in their next filings with the Commission. Any nonindependent Transmission Provider seeking a variation from the pro forma LGIP and LGIA based on existing regional reliability standards must so inform the Commission on or before January 20, 2004. These filings should specify the proposed changes and why such changes are necessary. The Commission will solicit comments on these filings before acting on them. After January 20, 2004, a non-independent Transmission Provider may separately file under Federal Power Act Section 205 3 proposed changes to its LGIPs and LGIAs using the "consistent with or superior to" standard described in the Final Rule. Order No. 2003 at P 825.

3. Independent Transmission Providers must make compliance filings on or before January 20, 2004. Until the Commission acts on those compliance filings, the independent Transmission Provider's existing Commissionapproved interconnection standards and procedures will remain in effect. An independent Transmission Provider may meet the January 20, 2004 deadline by filing: (a) A notice that it intends to adopt the Order No. 2003 pro forma LGIP and LGIA; or (b) new standard interconnection procedures and agreements developed according to Order No. 2003's "independent entity variation" standard. Order No. 2003 at P 827. If the independent Transmission Provider files the (b) option, the Commission will solicit comments on that filing before acting on it, and the independent Transmission Provider's existing, Commission-approved standards and procedures will continue to apply pending Commission action. After submitting its compliance filing, an independent Transmission Provider will continue to have the right to propose changes to its LGIP and LGIA using the "independent entity variation" standard.

4. We would also like to clarify that for non-independent Transmission Providers that belong to an RTO or ISO, the RTO or ISO's Commission-approved standards and procedures shall govern interconnection to its members' facilities that are under the operational control of the RTO or ISO. An interconnection to a Commission-

jurisdictional facility that is owned by a non-independent Transmission Provider but is not under the operational control of the RTO or ISO shall be conducted according to the non-independent Transmission Provider's LGIP and LGIA.

The Commission Orders

The Secretary is hereby directed to publish this notice in the **Federal Register**.

By direction of the Commission.

Linda Mitry,

Acting Secretary.

[FR Doc. 04–780 Filed 1–13–04; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

January 8, 2004.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Amendment of traffic management plan.
 - b. Project No: 2496-087.
 - c. Date Filed: December 23, 2003.
- d. *Applicant:* Eugene Water and Electric Board (EWEB).
- e. Name of Project: Leaburg-Walterville Project.
- f. Location: The project is located on the McKkenzie River in Lane County, Oregon.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.
- h. Applicant Contact: Mr. Gale Banry, Energy Resource Project Manager, Eugene Water and Electric Board, (541) 484–2411.
- i. FERC Contact: Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 502–6182, or e-mail address:

heather.campbell@ferc.gov.

j. Deadline for Filing Comments and or Motions: February 9, 2004.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P–2496–087) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

¹ Standardization of Generator Interconnection Agreements and Procedures, Order No. 2003, 68 FR 49,845 (Aug. 19, 2003), FERC Stats. & Regs. ¶31,146 (2003), reh'g pending (Final Rule or Order No.

² Non-independent Transmission Providers are utilities that (a) are not RTOs or ISOs or (b) are members of RTOs or ISOs but maintain ownership and operational control over certain of their Commission-jurisdictional facilities.

³ 16 U.S.C. § 824d (2000).

instructions on the Commission's Web site at http://www.ferc.gov under the (e-Filing(link. The Commission strongly encourages e-filings.

k. Description of Request: The licensee filed a request to amend its approved traffic management plan (plan) filed pursuant to article 408. The amendment addresses changes to the procedures for closing the bridge across the dam during construction.

l. Location of the Application: This filing is available for review at the Commission in the Public Reference Room 888 First Street, NE., Room 2A, Washington, DC 20426 or may be viewed on the Commission's Web site at http://www.ferc.gov using the "elibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to *Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, State, and local agencies are invited to file comments on the described applications. Copies of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time

specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linda Mitry,

Acting Secretary. [FR Doc. E4–48 Filed 01–13–04; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 943-083, 2145-057, and 2149-106]

Public Utility District of Chelan County and Public Utility District of Douglas County; Notice of Intent To Conduct Public Meeting Regarding License Amendment Applications and Habitat Conservation Plans for the Rock Island, Rocky Reach, and Wells Projects

January 8, 2004.

On February 11, 2004, Commission staff will be hosting a technical meeting regarding the anadromous fish agreements and habitat conservation plans filed on November 24, 2003, as license amendment applications for the Rock Island Project (FERC No. P–943), Rocky Reach Project (FERC No. P–2145), and Wells Project (FERC No. P–2149).

The meeting will allow the licensees for the projects to present the details of the amendment applications, anadromous fish agreements, and habitat conservation plans for each project to Commission staff and interested parties.

The meeting will be held on February 11, 2004, at the Federal Energy Regulatory Commission building located at 888 First Street, NE., Washington, DC, from 1 p.m. to 3 p.m. in Room 3M–2A. Intervenors and other parties interested in these issues are invited to attend and participate if they so desire.

Any questions about this notice should be directed to Bob Fletcher at the Federal Energy Regulatory Commission, (202) 502–8901 or robert.fletcher@ferc.gov.

Linda Mitry,

Acting Secretary.
[FR Doc. E4–46 Filed 01–13–04; 8:45 am]
BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[OPP-2003-0241; FRL-7317-9]

ACTION: Notice.

2004.

Request to State Governments for Ecological Incident Reports; Proposed Pesticide Information Collection and Request for Comments

AGENCY: Environmental Protection Agency (EPA).

SUMMARY: In compliance with the Paperwork Reduction Act (PRA), this notice announces that EPA is seeking public comment on the following proposed Information Collection Request (ICR): Request to State Governments for Ecological Incident Reports (EPA ICR No. 2135.01, OMB Control No. 2070-TBD). The ICR describes the nature of the information collection activity and its expected burden and costs. Before submitting this ICR to the Office of Management and Budget (OMB) for review and approval under PRA, EPA is soliciting comments on specific aspects of the collection. DATES: Written comments, identified by the docket ID number OPP-2003-0241, must be received on or before March 15,

ADDRESSES: Comments may be submitted electronically, by mail, or through hand delivery/courier. Follow the detailed instructions as provided in Unit III. of the SUPPLEMENTARY INFORMATION.

FOR FURTHER INFORMATION CONTACT:

Nancy Vogel, Field and External Affairs Division (7506C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460–0001; telephone number: (703) 305–6475; fax number: (703) 305–5884; e-mail address: vogel.nancy@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Does this Action Apply to Me?

You may be potentially affected by this action if you are a State government agency that collects data on bird kills, fish kills, and other nonhuman animal incidents caused by pesticide poisoning ("ecological incidents"), or incidents which occur to plant species via spray drift from pesticides. Potentially affected entities may include, but are not limited to:

• Regulation of Agricultural Marketing and Commodities, NAICS 92614 (State agencies engaged in the planning, administration, and coordination of agricultural programs for production, marketing, and utilization, including educational and