

- Meeting with the NSF Chief Operating Officer
- Action Items/Planning for Spring 2023 Meeting

Dated: 10/4/2022.

**Crystal Robinson,**

*Committee Management Officer.*

[FR Doc. 2022–21856 Filed 10–6–22; 8:45 am]

**BILLING CODE 7555–01–P**

## NUCLEAR REGULATORY COMMISSION

[NRC–2022–0001]

### Sunshine Act Meetings

**TIME AND DATE:** Weeks of October 10, 17, 24, 31, November 7, 14, 2022. The schedule for Commission meetings is subject to change on short notice. The NRC Commission Meeting Schedule can be found on the internet at: <https://www.nrc.gov/public-involve/public-meetings/schedule.html>.

**PLACE:** The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings or need this meeting notice or the transcript or other information from the public meetings in another format (e.g., braille, large print), please notify Anne Silk, NRC Disability Program Specialist, at 301–287–0745, by videophone at 240–428–3217, or by email at [Anne.Silk@nrc.gov](mailto:Anne.Silk@nrc.gov). Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

**STATUS:** Public.

Members of the public may request to receive the information in these notices electronically. If you would like to be added to the distribution, please contact the Nuclear Regulatory Commission, Office of the Secretary, Washington, DC 20555, at 301–415–1969, or by email at [Wendy.Moore@nrc.gov](mailto:Wendy.Moore@nrc.gov) or [Tyesha.Bush@nrc.gov](mailto:Tyesha.Bush@nrc.gov).

### MATTERS TO BE CONSIDERED:

#### Week of October 10, 2022

*Tuesday, October 11, 2022*

10:00 a.m. NRC All Employees Meeting (Public Meeting); (Contact: Anthony DeJesus: 301–287–9219)

**Additional Information:** The meeting will be held in the Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland. The public is invited to attend the Commission's meeting in person or watch live via webcast at the Web address—<https://video.nrc.gov/>.

*Thursday, October 13, 2022*

9:00 a.m. Strategic Programmatic Overview of the Operating Reactors and New Reactors Business Lines (Public Meeting); (Contact: Jennie Rankin, 301–415–1530)

**Additional Information:** The meeting will be held in the Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland. The public is invited to attend the Commission's meeting in person or watch live via webcast at the Web address—<https://video.nrc.gov/>.

#### Week of October 17, 2022—Tentative

There are no meetings scheduled for the week of October 17, 2022.

#### Week of October 24, 2022—Tentative

There are no meetings scheduled for the week of October 24, 2022.

#### Week of October 31, 2022—Tentative

There are no meetings scheduled for the week of October 31, 2022.

#### Week of November 7, 2022—Tentative

*Tuesday, November 8, 2022*

9:00 a.m. Briefing on Regulatory Approaches for Fusion Energy Devices (Public Meeting) (Contact: Samantha Lav: 301–415–3487)

**Additional Information:** The meeting will be held in the Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland. The public is invited to attend the Commission's meeting in person or watch live via webcast at the Web address—<https://video.nrc.gov/>.

*Thursday, November 10, 2022*

10:00 a.m. Briefing on NRC International Activities (Public Meeting) (Contact: Jen Holzman, 301–287–9090)

**Additional Information:** The meeting will be held in the Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland. The public is invited to attend the Commission's meeting in person or watch live via webcast at the Web address—<https://video.nrc.gov/>.

#### Week of November 14, 2022—Tentative

There are no meetings scheduled for the week of November 14, 2022.

**CONTACT PERSON FOR MORE INFORMATION:** For more information or to verify the status of meetings, contact Wesley Held at 301–287–3591 or via email at [Wesley.Held@nrc.gov](mailto:Wesley.Held@nrc.gov).

The NRC is holding the meetings under the authority of the Government in the Sunshine Act, 5 U.S.C. 552b.

Dated: October 5, 2022.

For the Nuclear Regulatory Commission.

**Wesley W. Held,**

*Policy Coordinator, Office of the Secretary.*

[FR Doc. 2022–22080 Filed 10–5–22; 4:15 pm]

**BILLING CODE 7590–01–P**

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–250 and 50–251; NRC–2022–0172]

### Notice of Intent To Conduct Scoping Process and Prepare Environmental Impact Statement Florida Power & Light Company Turkey Point Nuclear Generating Unit Nos. 3 and 4

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Subsequent license renewal application supplement; intent to conduct scoping process and prepare environmental impact statement; and request for comment.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) has received Environmental Report, Supplement 2, from Florida Power & Light Company (FPL, the applicant), dated June 9, 2022, related to FPL's application for subsequent license renewal (SLR) of Renewed Facility Operating License Nos. DPR–31 and DPR–41 for Turkey Point Nuclear Generating Unit Nos. 3 and 4 (Turkey Point). The NRC staff has determined that the Environmental Report, Supplement 2, is acceptable for docketing, and that the staff will prepare a supplement to its final supplemental environmental impact statement (FSEIS) for Turkey Point subsequent license renewal, i.e., NUREG–1437, Supplement 5, Second Renewal, “Generic Environmental Impact Statement for License Renewal of Nuclear Plants, Supplement 5, Second Renewal, Regarding Subsequent License Renewal for Turkey Point Nuclear Generating Unit Nos. 3 and 4, Final Report” (October 2019). The subsequent renewed operating licenses would authorize the applicant to operate Turkey Point for an additional 20 years beyond the period specified in each of the current licenses. The current operating licenses for Turkey Point Unit Nos. 3 and 4 expire on July 19, 2032, and April 10, 2033, respectively. The NRC will conduct a limited scoping process to gather information necessary to prepare a supplement to its environmental impact statement (EIS) to evaluate the environmental impacts of SLR of the operating licenses for Turkey Point. The NRC is seeking public comment on the proper scope of the EIS

supplement to be prepared for this action.

**DATES:** Submit comments by November 7, 2022. Comments received after this date will be considered if it is practical to do so, but the NRC is able to ensure consideration only for comments received on or before this date.

**ADDRESSES:** You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>).

- *Federal rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2022–0172. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301–287–0624; email: [Stacy.Schumann@nrc.gov](mailto:Stacy.Schumann@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION**

**CONTACT** section of this document.

- *Email:* Comments may be submitted to the NRC electronically using the email address

[TurkeyPoint34Environmental@nrc.gov](mailto:TurkeyPoint34Environmental@nrc.gov).

- *Mail comments to:* Office of Administration, Mail Stop: TWFN–7–A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information, see “Obtaining Information” in the **SUPPLEMENTARY INFORMATION** section of this document.

**FOR FURTHER INFORMATION CONTACT:**

Lance Rakovan, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–2589; email: [Lance.Rakovan@nrc.gov](mailto:Lance.Rakovan@nrc.gov).

**SUPPLEMENTARY INFORMATION:**

**I. Obtaining Information and Submitting Comments**

*A. Obtaining Information*

Please refer to Docket ID NRC–2022–0172 when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2022–0172.

- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select

“Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov). For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the “Availability of Documents” section.

- *NRC’s PDR:* You may examine and purchase copies of public documents, by appointment, at the NRC’s PDR, Room P1 B35, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. To make an appointment to visit the PDR, please send an email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov) or call 1–800–397–4209 or 301–415–4737, between 8:00 a.m. and 4:00 p.m. Eastern Time (ET), Monday through Friday, except Federal holidays.

- *Public Library:* A copy of the subsequent license renewal report supplement for Turkey Point, is available for public review at the Naranja Branch Library, 14850 SW 280 Street, Homestead, Florida 33032.

*B. Submitting Comments*

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC–2022–0172 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

**II. Discussion**

By letters dated January 30, 2018; February 9, 2018, February 16, 2018, March 1, 2018, and April 10, 2018, the NRC received an application from FPL, filed pursuant to Section 103 of the Atomic Energy Act of 1954, as amended (the Act), and Part 54 of title 10 of the

*Code of Federal Regulations* (10 CFR), “Requirements for Renewal of Operating Licenses for Nuclear Power Plants,” to renew the operating licenses for Turkey Point at 2,644 megawatt thermal each. The Turkey Point nuclear units are located in Miami-Dade County, east of Florida City, Florida. Each unit consists of a Westinghouse pressurized-water reactor nuclear steam supply system. A notice of receipt of the subsequent license renewal application (SLRA) was published in the **Federal Register** on April 18, 2018 (83 FR 17196). A notice of acceptance for docketing of the supplemented application and opportunity for hearing regarding subsequent license renewal of the facility operating licenses was published in the **Federal Register** on May 2, 2018 (83 FR 19304).

On December 10, 2019 (84 FR 67482), notice was given that the NRC had issued Subsequent Renewed Facility Operating License Nos. DPR–31 and DPR–41 to FPL. Subsequent Renewed Facility Operating License No. DPR–31 authorized operation of Turkey Point Unit 3 through July 19, 2052, at reactor core power levels not in excess of 2,644 megawatts thermal, in accordance with the provisions of the Turkey Point Unit 3 operating license and technical specifications. Subsequent Renewed Facility Operating License No. DPR–41 authorized operation of Turkey Point Unit 4 through April 10, 2053, at reactor core power levels not in excess of 2,644 megawatts thermal, in accordance with the provisions of the Turkey Point Unit 4 operating license and technical specifications. The NRC’s Record of Decision (ROD), which supported the NRC’s decision to issue Subsequent Renewed Facility Operating License Nos. DPR–31 and DPR–41, is available in the following “Availability of the Documents” table.

As discussed in the ROD and the FSEIS for Turkey Point SLR, the NRC staff considered the reasonably foreseeable impacts of subsequent license renewal for Turkey Point Units 3 and 4, as well as a range of reasonable alternatives. In the FSEIS, the NRC staff (a) relied upon the NRC’s “Generic Environmental Impact Statement for License Renewal of Nuclear Plants,” NUREG–1437 (June 2013) (the GEIS) and 10 CFR part 51, subpart A, Appendix B, Table B–1, to evaluate the environmental impacts of generic (“Category 1”) issues, and (b) evaluated the environmental impacts of site-specific (“Category 2”) issues. The FSEIS documents the staff’s environmental review, including the determination that the adverse environmental impacts of subsequent

license renewal for Turkey Point are not so great that preserving the option of subsequent license renewal for energy-planning decisionmakers would be unreasonable.

In the Commission's Memorandum and Order, CLI-22-02, dated February 24, 2022, the Commission reversed its previous decision that, when considering the environmental impacts of subsequent license renewal, the NRC staff may rely on the 2013 GEIS and 10 CFR part 51, subpart A, Appendix B, Table B-1, to evaluate the environmental impacts of generic "Category 1" issues. Specifically, the Commission held that 10 CFR 51.53(c)(3) only applies to an initial license renewal applicant's preparation of an environmental report and that the 2013 GEIS did not address subsequent license renewal. As a result, the Commission determined, among other things, that the NRC staff's environmental review of the subsequent license renewal application for Turkey Point Units 3 and 4 was incomplete. In a further Order (CLI-22-06) issued on June 3, 2022, the Commission reaffirmed its determination that the subsequently renewed operating licenses for Turkey Point Unit Nos. 3 and 4 be revised to expire on July 19, 2032, and April 10, 2033, respectively.

Following the issuance of CLI-22-02, the NRC received an Environmental Report, Supplement 2, from FPL, dated June 9, 2022, and noticed in the **Federal Register** on July 26, 2022 (87 FR 44430), related to the subsequent renewal of the operating licenses for Turkey Point. By letter dated September 28, 2022, the NRC staff determined that FPL had submitted sufficient information in accordance with 10 CFR 54.19, 54.21, 54.22, 54.23, 51.45, and 51.53(c), to enable the staff to undertake a review of the environmental report supplement (the supplement), and that the supplement is, therefore, acceptable for docketing. The current Docket Nos. 50-250 and 50-251 for Renewed Facility Operating License Nos. DPR-31 and DPR-41, respectively, will be retained. The determination to accept the supplement for docketing does not constitute a determination that a subsequent renewed operating license should be issued and does not preclude

the NRC staff from requesting additional information as the review proceeds.

Given recent circumstances requiring the preparation of a supplement to the previous FSEIS for subsequent license renewal for Turkey Point Unit Nos. 3 and 4, the NRC staff will conduct a limited scoping process associated with this action. Consistent with Commission direction, the NRC staff intends to prepare a draft supplement to the Turkey Point FSEIS for public comment, in which it will review all applicable "Category 1" (generic) issues listed in the FSEIS at Table 4-1, for the purpose of making site-specific findings (*e.g.*, SMALL, MODERATE, LARGE) on those issues. The NRC staff also intends to review "Category 2" (site-specific) issues listed in the FSEIS at Table 4-2 for any significant new information that may have arisen following the issuance of the FSEIS (*i.e.*, October 2019) and will update the site-specific analyses, as appropriate. Environmental scoping comments should address matters that fit within these two categories; comments that do not fit into these two categories will not be considered.

### III. Request for Comment

This notice informs the public of the NRC's intention to prepare an FSEIS supplement related to the subsequent license renewal application and to provide the public an opportunity to participate in the environmental scoping process, as defined in 10 CFR part 51, "Environmental Protection Regulations for Domestic Licensing and Related Regulatory Functions."

Participation in the scoping process by members of the public and local, State, Tribal, and Federal government agencies is encouraged. The scoping process for the supplement to the FSEIS will be used to accomplish the following:

- Define the proposed action, which is to be the subject of the supplement to the FSEIS, to the extent not addressed in the FSEIS;
- Determine the scope of the supplement to the FSEIS and identify the significant issues to be analyzed in depth;
- Identify and eliminate from detailed study those issues that are peripheral or are not significant; or were covered by a prior environmental review;

d. Identify any environmental assessments and other EISs that are being or will be prepared that are related to, but are not part of, the scope of the supplement to the FSEIS being considered;

e. Identify other environmental review and consultation requirements related to the proposed action;

f. Indicate the relationship between the timing of the preparation of the environmental analyses and the Commission's tentative planning and decisionmaking schedule;

g. Identify any cooperating agencies and, as appropriate, allocate assignments for preparation and schedules for completing the supplement to the FSEIS to the NRC and any cooperating agencies; and

h. Describe how the supplement to the FSEIS will be prepared, including any contractor assistance to be used.

The NRC invites the following entities to participate in scoping:

- The applicant, Florida Power & Light Company;
- Any Federal agency that has jurisdiction by law or special expertise with respect to any environmental impact involved or that is authorized to develop and enforce relevant environmental standards;
- Affected State and local government agencies, including those authorized to develop and enforce relevant environmental standards;
- Any affected Indian Tribe;
- Any person who requests or has requested an opportunity to participate in the scoping process; and
- Any person who has petitioned or intends to petition for leave to intervene.

Participation in the scoping process for the Turkey Point subsequent license renewal supplement to the FSEIS does not entitle participants to become parties to the proceeding to which the supplement to the FSEIS relates. Matters related to participation in any hearing are outside the scope of matters to be discussed.

### IV. Availability of Documents

The documents identified in the following table are available to interested persons through one or more of the following methods, as indicated.

Document description	Adams Accession No.
Subsequent License Renewal Application—Appendix E Environmental Report Supplement 2, dated June 9, 2022.	ML22160A301.
"Generic Environmental Impact Statement for License Renewal of Nuclear Plants, Supplement 5, Second Renewal, Regarding Subsequent License Renewal for Turkey Point Nuclear Generating Unit Nos. 3 and 4, Final Report," dated October 2019.	ML19290H346.

Document description	Adams Accession No.
Turkey Point subsequent license renewal application and initial supplements.	ML18037A812 (Package), ML18044A653, ML18053A137, ML18078A027, ML18072A230, ML18072A232, ML18102A521, ML18113A134, ML18113A141, ML18113A142, ML18113A145, ML18113A146, and ML18113A148. ML19309F859.
NRC's Record of Decision pertaining to Subsequent Renewed Facility Operating License Nos. DPR-31 and DPR-41, dated December 4, 2019.	
Commission Memorandum and Order CLI-22-02, dated February 24, 2022.	ML22055A496.
Commission Memorandum and Order CLI-22-06, dated June 3, 2022	ML22154A215.
Letter to William D. Maher, Licensing Director, Nuclear Licensing Projects, FPL—Turkey Point Units 3 and 4 Subsequent License Renewal Application Supplement Environmental Review, dated September 28, 2022.	ML22268A003.

Dated: October 4, 2022.

For the Nuclear Regulatory Commission.

**John M. Moses,**

*Deputy Director, Division of Rulemaking,  
Environmental, and Financial Support, Office  
of Nuclear Materials, Safety and Safeguards.*

[FR Doc. 2022-21919 Filed 10-6-22; 8:45 am]

**BILLING CODE 7590-01-P**

## SECURITIES AND EXCHANGE COMMISSION

[SEC File No. 270-465, OMB Control No.  
3235-0528]

### Submission for OMB Review; Comment Request; Extension: Rule 237

*Upon Written Request, Copies Available  
From:* Securities and Exchange  
Commission Office of FOIA Services  
100 F Street NE

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501-3520), the Securities and Exchange Commission (the “Commission”) has submitted to the Office of Management and Budget a request for extension and approval of the collection of information discussed below.

In Canada, as in the United States, individuals can invest a portion of their earnings in tax-deferred retirement savings accounts (“Canadian retirement accounts”). These accounts, which operate in a manner similar to individual retirement accounts in the United States, encourage retirement savings by permitting savings on a tax-deferred basis. Individuals who establish Canadian retirement accounts while living and working in Canada and who later move to the United States (“Canadian-U.S. Participants” or “participants”) often continue to hold their retirement assets in their Canadian retirement accounts rather than prematurely withdrawing (or “cashing

out”) those assets, which would result in immediate taxation in Canada.

Once in the United States, however, these participants historically have been unable to manage their Canadian retirement account investments. Most securities that are “qualified investments” for Canadian retirement accounts are not registered under the U.S. securities laws. Those securities, therefore, generally cannot be publicly offered and sold in the United States without violating the registration requirement of the Securities Act of 1933 (“Securities Act”).<sup>1</sup> As a result of this registration requirement, Canadian-U.S. Participants previously were not able to purchase or exchange securities for their Canadian retirement accounts as needed to meet their changing investment goals or income needs.

The Commission issued a rulemaking in 2000 that enabled Canadian-U.S. Participants to manage the assets in their Canadian retirement accounts by providing relief from the U.S. registration requirements for offers of securities of foreign issuers to Canadian-U.S. Participants and sales to Canadian retirement accounts.<sup>2</sup> Rule 237 under the Securities Act<sup>3</sup> permits securities of foreign issuers, including securities of foreign funds, to be offered to Canadian-U.S. Participants and sold to their Canadian retirement accounts without

being registered under the Securities Act.

Rule 237 requires written offering documents for securities offered and sold in reliance on the rule to disclose prominently that the securities are not registered with the Commission and are exempt from registration under the U.S. securities laws. The burden under the rule associated with adding this disclosure to written offering documents is minimal and is non-recurring. The foreign issuer, underwriter, or broker-dealer can redraft an existing prospectus or other written offering material to add this disclosure statement, or may draft a sticker or supplement containing this disclosure to be added to existing offering materials. In either case, based on discussions with representatives of the Canadian fund industry, the staff estimates that it would take an average of 10 minutes per document to draft the requisite disclosure statement.

The Commission understands that there are approximately 2,553 Canadian issuers other than funds that may rely on rule 237 to make an initial public offering of their securities to Canadian-U.S. Participants.<sup>4</sup> The staff estimates that in any given year approximately 25 (or 1 percent) of those issuers are likely to rely on rule 237 to make a public offering of their securities to participants, and that each of those 25 issuers, on average, distributes 3 different written offering documents concerning those securities, for a total of 75 offering documents.

The staff therefore estimates that during each year that rule 237 is in

<sup>1</sup> 15 U.S.C. 77. In addition, the offering and selling of securities of investment companies (“funds”) that are not registered pursuant to the Investment Company Act of 1940 (“Investment Company Act”) is generally prohibited by U.S. securities laws. 15 U.S.C. 80a.

<sup>2</sup> See Offer and Sale of Securities to Canadian Tax-Deferred Retirement Savings Accounts, Release Nos. 33-7860, 34-42905, IC-24491 (June 7, 2000) [65 FR 37672 (June 15, 2000)]. This rulemaking also included new rule 7d-2 under the Investment Company Act, permitting foreign funds to offer securities to Canadian-U.S. Participants and sell securities to Canadian retirement accounts without registering as investment companies under the Investment Company Act. 17 CFR 270.7d-2.

<sup>3</sup> 17 CFR 230.237.

<sup>4</sup> This estimate is based on the following calculation: 3,461 total issuers—(82 closed-end funds + 826 exchange-traded products) = 2,553 total equity and bond issuers. See The MiG Report, Toronto Stock Exchange and TSX Venture Exchange (January 2022) (providing number of issuers on the Toronto Exchange). This calculation excludes Canadian funds to avoid double-counting disclosure burdens under rule 237 and rule 7d-2.