

Furthermore, the majority of state regulatory commissions use FERC Form No. 6 and the Commission's Uniform System of Accounts (USofA) to satisfy their reporting requirements for those companies under their jurisdiction. In addition, the public uses the data in FERC Form No. 6 to assist in monitoring rates, the financial condition of the oil pipeline industry, and in assessing energy markets.

FERC Form No. 6–Q, Quarterly Financial Report of Oil Pipeline Companies

The Commission uses the information collected in FERC Form No. 6–Q to carry out its responsibilities in implementing the statutory provisions of the ICA to include the authority to prescribe rules and regulations concerning accounts, records, and

memoranda, as necessary or appropriate. Financial accounting and reporting provides necessary information concerning a company's past performance and its future prospects. Without reliable financial statements prepared in accordance with the Commission's USofA and related regulations, it would be difficult for the Commission to accurately determine the costs that relate to a particular time period, service, or line of business.

The Commission uses data from FERC Form No. 6–Q to assist in: (1) implementation of its financial audits and programs; (2) continuous review of the financial condition of regulated companies; (3) assessment of energy markets; and (4) rate proceedings and economic analyses.

Financial information reported on the quarterly FERC Form No. 6–Q provides

the Commission, as well as customers, investors and others, an important tool to help identify emerging trends and issues affecting jurisdictional entities within the energy industry. It also provides timely disclosures of the impacts that new accounting standards, or changes in existing standards, have on jurisdictional entities, as well as the economic effects of significant transactions, events, and circumstances. The reporting of this information by jurisdictional entities assists the Commission in its analysis of profitability, efficiency, risk, and in its overall monitoring.

FERC Form Nos. 6 and 6–Q

Estimates of Annual Burden⁴ and Cost:⁵

FERC FORM 6—ANNUAL BURDEN ESTIMATE

B. Number of respondents	C. Annual number of responses per respondent	D. Total number of responses (column B × column C)	E. Average burden hours & cost per response	F. Total annual burden hours & cost (column D × column E)	G. Cost per respondent (column F ÷ column B)
269	1	269	161 hrs.; \$16,744	43,309 hrs.; \$4,504,136	\$16,744

FERC FORM 6–Q—ANNUAL BURDEN ESTIMATE

B. Number of respondents	C. Annual number of responses per respondent	D. Total number of responses (column B × column C)	E. Average burden hours & cost per response	F. Total annual burden hours & cost (column D × column E)	G. Cost per respondent (column F ÷ column B)
247	3	741	150 hrs.; \$15,600	111,150 hrs.; \$11,559, 600	\$46,800

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated

collection techniques or other forms of information technology.

Dated: March 20, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–05108 Filed 3–25–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP25–147–000.

Applicants: Millennium Pipeline Company, L.L.C., Bluestone Pipeline Company of Pennsylvania, LLC,

⁴ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose, or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3. The burden hours and costs are rounded for ease of presentation.

⁵ The cost is based on FERC's 2025 Commission-wide average salary cost (salary plus benefits) of

\$104.00/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.

Bluestone Gas Corporation of New York, Inc.

Description: Millennium Pipeline Company, L.L.C. et. al. submit Joint Abbreviated Application for a Certificate of Public Convenience and Necessity, Limited Jurisdiction Certificate, and Related Authorization re the proposed BEST Project.

Filed Date: 3/13/25.

Accession Number: 20250313–5199.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: PR25–43–000.

Applicants: Public Service Company of Colorado.

Description: § 284.123(g) Rate Filing: Statement of Rates 02–17–2025 to be effective 2/17/2025.

Filed Date: 3/19/25.

Accession Number: 20250319–5125.

Comment Date: 5 p.m. ET 4/9/25.

§ 284.123(g) Protest: 5 p.m. ET 5/19/25.

Docket Numbers: RP25–718–000.

Applicants: Vector Pipeline L.P.

Description: Annual Fuel Use Report for 2024 of Vector Pipeline L.P.

Filed Date: 3/19/25.

Accession Number: 20250319–5151.

Comment Date: 5 p.m. ET 3/31/25.

Docket Numbers: RP25–719–000.

Applicants: Cheniere Creole Trail Pipeline, L.P.

Description: Annual Transportation Retainage Report of Cheniere Creole Trail Pipeline, L.P.

Filed Date: 3/19/25.

Accession Number: 20250319–5211.

Comment Date: 5 p.m. ET 3/31/25.

Docket Numbers: RP25–720–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.20.25 Negotiated Rates—Castleton Commodities Merchant Trading R–4010–06 to be effective 4/1/2025.

Filed Date: 3/20/25.

Accession Number: 20250320–5027.

Comment Date: 5 p.m. ET 4/1/25.

Docket Numbers: RP25–721–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.20.25 Negotiated Rates—Emera Energy Services, Inc. R–2715–97 to be effective 4/1/2025.

Filed Date: 3/20/25.

Accession Number: 20250320–5028.

Comment Date: 5 p.m. ET 4/1/25.

Docket Numbers: RP25–722–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.20.25 Negotiated Rates—Emera Energy Services, Inc. R–2715–98 to be effective 4/1/2025.

Filed Date: 3/20/25.

Accession Number: 20250320–5029.

Comment Date: 5 p.m. ET 4/1/25.

Docket Numbers: RP25–723–000.

Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Amendment No. 151487–6—Coterra to be effective 4/1/2025.

Filed Date: 3/20/25.

Accession Number: 20250320–5034.

Comment Date: 5 p.m. ET 4/1/25.

Docket Numbers: RP25–724–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.20.25 Negotiated Rates—Emera Energy Services, Inc. R–2715–100 to be effective 4/1/2025.

Filed Date: 3/20/25.

Accession Number: 20250320–5040.

Comment Date: 5 p.m. ET 4/1/25.

Docket Numbers: RP25–725–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.20.25 Negotiated Rates—Emera Energy Services, Inc. R–2715–101 to be effective 4/1/2025.

Filed Date: 3/20/25.

Accession Number: 20250320–5043.

Comment Date: 5 p.m. ET 4/1/25.

Docket Numbers: RP25–726–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.20.25 Negotiated Rates—Emera Energy Services, Inc. R–2715–102 to be effective 4/1/2025.

Filed Date: 3/20/25.

Accession Number: 20250320–5047.

Comment Date: 5 p.m. ET 4/1/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 20, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–05106 Filed 3–25–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–5–000]

Commission Information Collection Activities (FERC–545); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, “FERC 545: Gas Pipeline Rates: Rate Change (Non-Formal)”. No comments were received on the 60-day notice that was published on January 8, 2025.

DATES: Comments on the collection of information are due April 25, 2025.

ADDRESSES: Send written comments on FERC–545 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (FERC 545: 1902–0154) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC25–5–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native