

Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 5, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-00354 Filed 1-11-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2628-066]

Alabama Power Company; Notice of Technical Teleconference

On January 20, 2022, Federal Energy Regulatory Commission (Commission) staff will host a technical teleconference to discuss details of the models used to evaluate alternative operating curves and downstream releases for relicensing Alabama Power Company's (Alabama Power) R.L. Harris Hydroelectric Project No. 2628 (Harris Project).

a. *Date and Time of Teleconference:* Thursday, January 20, 2022, from 2:00 p.m. to 4:30 p.m. Eastern Time.

b. *FERC Contact:* Sarah Salazar at 202-502-6863, or sarah.salazar@ferc.gov.

c. *Purpose of Teleconference:* On November 23, 2021, Alabama Power filed an application to relicense the Harris Project. The application includes

analysis and proposals based on results of studies that involved the use of models, including the Hydrologic Engineering Center's River Analysis System (HEC-RAS) and Hydrologic Engineering Center's Reservoir System Simulation (HEC-ResSim). On December 23, 2021, Commission staff issued additional information requests (AIRs) regarding the models. Alabama Power representatives requested a teleconference so their modeling experts can address the AIRs.

d. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend and observe the technical teleconference. Attendees will be in listen-only mode, and will have an opportunity to ask questions pertaining to the models at the end of the teleconference. Please contact Allan Creamer at (202) 502-8365, or allan.creamer@ferc.gov by January 17, 2022, to RSVP for the teleconference. Details will be provided by Commission staff once attendance is confirmed. Commission staff will prepare a summary of the teleconference and issue it to the Commission's e-library under the Harris Project docket (P-2628).

Dated: January 5, 2022.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-32-000.

Applicants: Tenaska Gateway Partners, Ltd.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Tenaska Gateway Partners, Ltd.

Filed Date: 1/5/22.

Accession Number: 20220105-5236.

Comment Date: 5 p.m. ET 1/26/22.

Docket Numbers: EC22-33-000.

Applicants: FirstEnergy Transmission, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of FirstEnergy Transmission, LLC, et al.

Filed Date: 1/5/22.

Accession Number: 20220105-5238.

Comment Date: 5 p.m. ET 1/26/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2488-023; ER13-1586-018; ER14-2871-017; ER15-463-016; ER15-621-016; ER15-622-016; ER16-72-012; ER16-182-012; ER16-902-009; ER17-47-009; ER17-48-010; ER18-47-008; ER18-2240-005; ER18-2241-005; ER19-426-005; ER19-427-005; ER19-1575-006; ER19-1660-005; ER19-1662-005; ER19-1667-005; ER20-71-005; ER20-72-005; ER20-75-005; ER20-76-007; ER20-77-005; ER20-79-005; ER21-1368-001; ER21-1369-002; ER21-1371-002; ER21-1373-003; ER21-1376-003; ER21-2782-001; ER22-149-001.

Applicants: Sagebrush Line, LLC, Sagebrush ESS, LLC, Sanborn Solar 1A, LLC, Edwards Solar 1A, LLC, Edwards Sanborn Storage II, LLC, Edwards Sanborn Storage I, LLC, Valley Center ESS, LLC, Voyager Wind IV Expansion, LLC, Painted Hills Wind Holdings, LLC, Oasis Plains Wind, LLC, Oasis Alta, LLC, Coachella Wind Holdings, LLC, Coachella Hills Wind, LLC, Terra-Gen VG Wind, LLC, Mojave 16/17/18 LLC, Mojave 3/4/5 LLC, Alta Oak Realty, LLC, LUZ Solar Partners IX, Ltd., LUZ Solar Partners VIII, Ltd., Garnet Wind, LLC, Yavi Energy, LLC, Voyager Wind II, LLC, Terra-Gen Mojave Windfarms, LLC, DifWind Farms LTD VI, Voyager Wind I, LLC, Cameron Ridge II, LLC, San Gorgonio Westwinds II—Windustries, LLC, Ridgetop Energy, LLC, Pacific Crest Power, LLC, San Gorgonio Westwinds II, LLC, Cameron Ridge, LLC, TGP Energy Management, LLC, Oasis Power Partners, LLC.

Description: Triennial Market Power Analysis for Southwest Region and Notice of Change in Status of Oasis Power Partners, LLC, et al.

Filed Date: 12/30/21.

Accession Number: 20211230-5331.

Comment Date: 5 p.m. ET 2/28/22.

Docket Numbers: ER20-2276-001.

Applicants: Moxie Freedom LLC.

Description: Notice of Non-Material Change in Status of Moxie Freedom LLC.

Filed Date: 1/6/22.

Accession Number: 20220106-5181.

Comment Date: 5 p.m. ET 1/27/22.

Docket Numbers: ER21-2652-002.

Applicants: Caddo Wind, LLC.

Description: Triennial Market Power Analysis for Southwest Power Pool Inc. Region of Caddo Wind, LLC.

Filed Date: 1/3/22.

Accession Number: 20220103-5494.

Comment Date: 5 p.m. ET 3/4/22.

Docket Numbers: ER22-774-000.

Applicants: PJM Interconnection, L.L.C.

⁷ There is one response per respondent for each activity in this information collection.

⁸ Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2021 average hourly costs for wages and benefits, i.e., \$87.00/hour.

⁹ The previously reported 33 responses associated with Comprehensive Plans were incorrect and not consistent in how we have approached the number of respondents for this Information Collection. As a result, the total number of hours associated with the Comprehensive Plans requirement was moved to the total number of hours associated with the application process. The Commission does not break down pieces of this process (as it is all considered one application) and so this edit was made for consistency across the information collection.