

Ownership and Operating Agreement of Michigan Electric Transmission Company, LLC.

*Filed Date:* 3/31/25.

*Accession Number:* 20250331–5564.

*Comment Date:* 5 p.m. ET 4/21/25.

*Docket Numbers:* ER25–1839–000.

*Applicants:* Michigan Electric Transmission Company, LLC.

*Description:* Notice of Termination of Campbell 3 Transmission Ownership and Operating Agreement of Michigan Electric Transmission Company, LLC.

*Filed Date:* 3/31/25.

*Accession Number:* 20250331–5565.

*Comment Date:* 5 p.m. ET 4/21/25.

*Docket Numbers:* ER25–1840–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3599R5 Missouri Electric Commission NITSA NOA to be effective 4/1/2025.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5009.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1841–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: North Iowa Municipal Electric Cooperative Association Formula Rate Revisions to be effective 6/1/2025.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5081.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1842–000.

*Applicants:* Midcontinent Independent System Operator, Inc., International Transmission Company.

*Description:* § 205(d) Rate Filing: International Transmission Company submits tariff filing per 35.13(a)(2)(iii): 2025–04–01 SA 4467 ITCTransmission-DTE Electric E&P (J2484) to be effective 3/31/2025.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5086.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1843–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2025–04–01 SA 4296 NSP–NSP 1st Rev GIA (R1032) to be effective 3/25/2025.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5088.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1844–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Service Agreement FERC No. 891 to be effective 3/10/2025.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5193.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1845–000.

*Applicants:* Orange and Rockland Utilities, Inc.

*Description:* § 205(d) Rate Filing: O&R WDS Update 4–1–2025 to be effective 4/1/2024.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5251.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1845–001.

*Applicants:* Orange and Rockland Utilities, Inc.

*Description:* Tariff Amendment: Amendment O&R WDS to correct metadata effective date to be effective 4/1/2025.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5351.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1846–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Entergy Mississippi, LLC.

*Description:* § 205(d) Rate Filing: Entergy Mississippi, LLC submits tariff filing per 35.13(a)(2)(iii): 2025–04–01 EML Revisions to Exclude Regulatory Liability Related to PBOP to be effective 6/1/2025.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5309.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1847–000.

*Applicants:* Oklahoma Gas and Electric Company.

*Description:* § 205(d) Rate Filing: Limited Section 205 Filing to Update Stated Depreciation Rates to be effective 7/1/2024.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5398.

*Comment Date:* 5 p.m. ET 4/22/25.

*Docket Numbers:* ER25–1848–000.

*Applicants:* St. Joseph Energy Center, LLC.

*Description:* Tariff Amendment: Notice of Cancellation of Market Based Rate Tariff to be effective 4/1/2025.

*Filed Date:* 4/1/25.

*Accession Number:* 20250401–5407.

*Comment Date:* 5 p.m. ET 4/22/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: April 1, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–05919 Filed 4–4–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4678–053]

#### New York Power Authority; Notice of Intent To Prepare an Environmental Assessment

On May 25, 2022, the New York Power Authority (NYPA) filed a relicense application for a new major license to continue operating the 11.8-megawatt Crescent Hydroelectric Project No. 4678 (Crescent Project). The project is located on the Mohawk River in Saratoga, Albany, and Schenectady Counties, New York.

In accordance with the Commission's regulations, on March 18, 2024, Commission staff issued a notice that the Crescent Project was ready for environmental analysis (REA notice).<sup>1</sup> Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the Crescent Project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to relicense the Crescent Project.<sup>2</sup>

<sup>1</sup> The deadline for responding to the REA Notice was extended until March 17, 2025. See Notice of Revised Procedural Schedule and Notice Granting Extension of Time issued on April 25, 2024, and September 10, 2024, respectively.

<sup>2</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

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The application will be processed according to the following schedule. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA .....	April 1, 2026.

Any questions regarding this notice may be directed to Jody Callihan at [Jody.Callihan@ferc.gov](mailto:Jody.Callihan@ferc.gov) or call at 202-502-8278.

Dated: April 1, 2025.

**Carlos D. Clay,**  
Deputy Secretary.

[FR Doc. 2025-05918 Filed 4-4-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21-6-001]

#### Spire Storage West, LLC; Notice of Request for Extension of Time

Take notice that on March 26, 2025, Spire Storage West, LLC (Spire Storage) requested that the Commission grant an extension of time, until May 19, 2028, to construct and place into service its Clear Creek Expansion Project (Project) located in Uinta County, Wyoming, as authorized in the Order Issuing Certificate and Approving Abandonment (Order).<sup>1</sup> The Order required Spire Storage to complete construction of the Project and make it available for service within three years

of the date of the Order, or by May 19, 2025.

Spire Storage now states that certain unexpected weather and supply chain delays require additional construction time. Spire Storage states that the Project's location in Wyoming results in a shortened construction season window due to winter conditions, and that the Project has faced winter-weather related construction stops due to higher snowfall than anticipated. During the authorization period, Spire Storage also states that the Project suffered from widespread global supply chain constraints for delivery of key equipment components that delayed the start of some construction activities. Consequently, Spire Storage now states that it does not foresee completion of the Project before the May 19, 2025, deadline set forth in the Order.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Spire Storage's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>2</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>3</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>4</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).<sup>5</sup> At the time a pipeline requests

an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>6</sup> The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

*To file via USPS:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*To file via any other courier:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions,

including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>6</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

environmental review is EAXX-019-20-000-1742891253.

<sup>1</sup> *Spire Storage West, LLC*, 179 FERC ¶ 61,123 (2022).

<sup>2</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

<sup>3</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>4</sup> *Id.* at P 40.

<sup>5</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization,