

Docket Nos. ER06–456, ER06–954, ER06–1271, ER07–424, ER06–880, EL07–57, ER07–1186, ER08–229, ER08–1065, ER09–497, and ER10–268, *PJM Interconnection, L.L.C.*

Docket No. ER10–253 and EL10–14, *Primary Power, L.L.C.*

Docket No. EL10–52, *Central Transmission, LLC v. PJM Interconnection, L.L.C.*

Docket No. ER11–4070, *RITELine Indiana et. al.*

Docket No. ER11–2875 and EL11–20, *PJM Interconnection, L.L.C.*

Docket No. ER09–1256, *Potomac–Appalachian Transmission Highline, L.L.C.*

Docket No. ER09–1589, *FirstEnergy Service Company*

Docket No. ER10–549, *PJM Interconnection, L.L.C.*

Docket No. EL11–56, *FirstEnergy Service Company*

Docket No. EL12–38, *New York Independent System Operator, Inc.*

Docket No. ER11–1844, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–2140, *PJM Interconnection, L.L.C.*

Docket No. ER11–2622, *PJM Interconnection, L.L.C.*

Docket No. ER11–3106, *PJM Interconnection, L.L.C.*

Docket No. ER11–4379, *PJM Interconnection, L.L.C.*

Docket No. ER12–445, *PJM Interconnection, L.L.C.*

Docket No. ER12–773, *PJM Interconnection, L.L.C.*

Docket No. ER12–718, *New York Independent System Operator, Inc.*

Docket No. ER12–1177, *PJM Interconnection, L.L.C.*

Docket No. ER12–1178, *PJM Interconnection, L.L.C.*

Docket No. ER12–1693, *PJM Interconnection, L.L.C.*

Docket No. EL12–69, *Primary Power LLC v. PJM Interconnection, L.L.C.*

Docket No. ER12–1700, *PJM Interconnection, L.L.C.*

Docket No. ER12–1810, *PJM Interconnection, L.L.C.*

Docket No. ER12–1901, *GenOn Power Midwest, LP*

For more information, contact Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6604 or jonathan.fernandez@ferc.gov.

Dated: June 15, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meeting related to the transmission planning activities of the North Carolina Transmission Planning Collaborative:

Transmission Advisory Group

June 19, 2012, 1:30 p.m., Local Time.

The above-referenced meeting will be held at:

North Carolina Electric Membership Corporation, 3400 Sumner Boulevard Raleigh, North Carolina.

The above-referenced meeting is open to stakeholders.

Further information may be found at www.nctpc.org.

The discussions at the meeting described above may address matters at issue in the following proceeding:

Docket No. EC11–60, *Duke Energy Corporation and Progress Energy, Inc.*

For more information, contact Michael Lee, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8658 or michael.lee@ferc.gov.

Dated: June 15, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–72–000]

Notice of Availability of the Environmental Assessment for the Proposed Allegheny Storage Project; Dominion Transmission, Incorporated

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an Environmental Assessment (EA) for the Allegheny Storage Project, proposed by Dominion Transmission, Incorporated (DTI) in the above-referenced docket. DTI requests authorization to construct pipeline facilities in Maryland, Ohio, West Virginia, and Pennsylvania. The project would increase natural gas storage capacity along DTI's system by 125,000 dekatherms per day (Dth/d) and

increase firm transportation service by 115,000 Dth/d.

The EA assesses the potential environmental effects of the construction and operation of the Allegheny Storage Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Allegheny Storage Project includes the following facilities:

- A new 16,000-horsepower (hp) Myersville Compressor Station, 0.6-mile of 30-inch-diameter suction and discharge pipelines, a new valve site, and upgrades at the existing Tuscarora Metering and Regulating (M&R) Station in Frederick County, Maryland;

- A new 3,550-hp Mullett Compressor Station, 0.5-mile of 16-inch-diameter suction and 10-inch-diameter discharge pipelines, and upgrades at the existing Mullett 1 M&R Station in Monroe County, Ohio;

- Installation of additional dehydration at the existing Wolf Run Compressor Station in Lewis County, West Virginia; and

- 1.8 miles of 16-inch-diameter replacement pipeline, 1.3 miles of 20-inch-diameter replacement pipeline, and installation of ancillary equipment at the Sabinsville Storage Station in Tioga County, Pennsylvania.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at:

Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to