scheduling a public hybrid meeting of its Climate and Ecosystem Steering Committee to consider actions affecting New England fisheries in the exclusive economic zone (EEZ). This meeting will be held in-person with a webinar option. Recommendations from this group will be brought to the full Council for formal consideration and action, if appropriate.

DATES: This hybrid meeting will be held on Tuesday, May 6, 2025, at 9 a.m. **ADDRESSES:**

Meeting address: This meeting will be held at Doubletree by Hilton, 11 Beaver Street, Milford, MA 01757; phone: (508) 478–7010.

Webinar registration URL information: https://nefmc-org.zoom.us/ meeting/register/

HFNhM6J8QfOqCy3goYOknA. Council address: New England

Fishery Management Council, 50 Water Street, Mill 2, Newburyport, MA 01950. FOR FURTHER INFORMATION CONTACT: Cate

O'Keefe, Ph.D., Executive Director, New England Fishery Management Council; telephone: (978) 465–0492. SUPPLEMENTARY INFORMATION:

SUPPLEMENTARY INFORMATIC

Agenda

The Climate and Ecosystem Steering Committee will meet to begin work on any Council tasking related to the New England State of the Ecosystem Report. They will receive updates from the Risk Policy Working Group. The committee will also develop a work plan for its two sub-committees (communication and process mapping). They will also continue to coordinate with NOAA's Climate, Ecosystem, and Fisheries Initiative. Other business will be discussed, if necessary.

Although non-emergency issues not contained on the agenda may come before this Council for discussion, those issues may not be the subject of formal action during this meeting. Council action will be restricted to those issues specifically listed in this notice and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Act, provided the public has been notified of the Council's intent to take final action to address the emergency. The public also should be aware that the meeting will be recorded. Consistent with 16 U.S.C. 1852, a copy of the recording is available upon request.

Special Accommodations

This meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Cate O'Keefe, Ph.D., Executive Director, at (978) 465–0492, at least 5 days prior to the meeting date.

Authority: 16 U.S.C. 1801 et seq.

Dated: April 17, 2025.

Rey Israel Marquez,

Acting Deputy Director, Office of Sustainable Fisheries, National Marine Fisheries Service. [FR Doc. 2025–06890 Filed 4–21–25; 8:45 am] BILLING CODE 3510–22–P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[RTID 0648-XE834]

Magnuson-Stevens Act Provisions; General Provisions for Domestic Fisheries; Application for Exempted Fishing Permits

Correction

In notice document 2025–06588, appearing on pages 16111–16112, in the issue of Thursday, April 17, 2025, make the following correction:

On page 16111, in the third column, in the **DATES** section, in the second line, "August 1, 2025." should read "May 2, 2025."

[FR Doc. C1–2025–06588 Filed 4–21–25; 8:45 am] BILLING CODE 0099–10–D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-204-000]

Northwest Pipeline LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on April 10, 2025, Northwest Pipeline LLC (Northwest), Post Office Box 1396, Houston, Texas 77251, filed an application under section 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization for its Kemmerer Horsepower Replacement Project (Project) in Lincoln County, Wyoming. Specifically, the Project would include the abandonment in place of four existing reciprocating compressor units and one legacy gas turbine compressor unit (total of 13,200 ISO-rated horsepower (HP) (9,637 site-rated)) to be replaced with one new Solar Mars 90 turbine-driven unit (13,220 ISO-rated HP (8,936 site-rated HP)) and additional ancillary facilities and piping at the Kemmerer Compressor Station. The Project is part of Northwest's

Modernization and Emissions Reduction (MER) Program¹ which involves the replacement of twenty-two vintage natural gas reciprocating compressors and turbine engines with gas turbine-driven compressors with low emissions technology over a period of six years. The MER Program is expected to reduce Northwest's nitrogen oxide emissions by 93% and potential methane emissions by 89%. The reduction in site-rated horsepower at the Kemmerer Compressor Station will not affect the design delivery capacity or customer service obligations. Northwest estimates that the total cost of the Project to be \$73,018,593, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at *ferconlinesupport@ferc.gov*, or the Public Reference Room at (202) 502– 8371, TTY (202) 502–8659. Email the Public Reference Room at *public.referenceroom@ferc.gov.*

Any questions regarding the proposed project should be directed to Jasmine Turner, Regulatory Analyst, Northwest Pipeline LLC, Post Office Box 1396, Houston, Texas 77251, by phone at (281) 455–7922 or by email at *outreach*@ *williams.com*.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for

¹Northwest's MER Program was agreed to a supported by its customers in *Northwest Pipeline LLC*, Docket No. RP22–1155, Settlement Art. XIII, Section 13.1. ² 18 CFR 157.9.