

○ *Hand (including courier) Delivery:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at: DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at: (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-923, Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators.

OMB Control No.: 1902-0265.

Type of Request: Three-year extension of the information collection requirements described below with no changes to the current reporting requirements.

Abstract: In 2013, the Commission revised its regulations to provide explicit authority to interstate natural gas pipelines and public utilities that own, operate, or control facilities used for the transmission of electric energy in interstate commerce to voluntarily share non-public, operational information with each other for the purpose of promoting reliable service and operational planning on either the pipeline's or public utility's system. This helped ensure the reliability of natural gas pipeline and public utility

transmission services by permitting transmission operators to share with each other the information that they deem necessary to promote the reliability and integrity of their systems. FERC removed actual or perceived prohibitions to the information sharing and communications between industry entities. The information shared is not submitted to FERC. Rather, the non-public information is shared voluntarily between industry entities. FERC does not prescribe the content, medium, format, or frequency for the information sharing and communications. Those decisions are made by the industry entities, depending on their needs and the situation.

Type of Respondent: Natural gas pipelines and public utilities.

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden and cost ² for FERC-923 as:

FERC-923—COMMUNICATION OF OPERATIONAL INFORMATION BETWEEN NATURAL GAS PIPELINES AND ELECTRIC TRANSMISSION OPERATORS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost (\$) per response	Total annual burden hrs. & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Public Utility Transmission Operator, communications.	¹ 155	12	1,860	0.5 hrs.; \$45.50	930 hrs.; \$84,630	\$546
Interstate Natural Gas Pipelines, communications.	² 191	12	2,292	0.5 hrs.; \$45.50	1,146 hrs.; \$104,286 ...	546
Total	4,152	2,076 hrs.; \$188,916

¹ The estimate for the number of respondents is based on the North American Electric Reliability Corporation (NERC) Compliance Registry as of October 12, 2022, minus the Transmission Operators within ERCOT.

² The estimate is based on the number of respondents to the 2021 FERC Forms 2 and 2A (Major and Non-major Natural Gas Pipeline Annual Reports).

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility

and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 21, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-23413 Filed 10-26-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Technical Meeting

	Project No.
Eagle Creek Hydro Power, LLC; Eagle Creek Water Resources, LLC; Eagle Creek Land Resources, LLC;	10482-122
Eagle Creek Hydro Power, LLC; Eagle Creek Water Resources, LLC; Eagle Creek Land Resources, LLC;	10481-069

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR

1320 for additional information on the definition of information collection burden.

² Commission staff estimates that the industry's skill set (wages and benefits) for FERC-923 is

comparable to the Commission's skill set. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,992 year (or \$91 per hour [rounded]).

	Project No.
Eagle Creek Hydro Power, LLC; Eagle Creek Water Resources, LLC; Eagle Creek Land Resources, LLC;	9690–115

a. *Date and Time of Meeting:* November 8, 2022, at 2:00 p.m. Eastern Standard Time via Conference Call.

b. *FERC Contact:* Nicholas Ettema at nicholas.ettema@ferc.gov or (312) 596–4447.

c. *Purpose of Meeting:* On September 28, 2022, Commission staff issued the Environmental Assessment (EA) for the Mongaup River Projects consisting of: (1) the Swinging Bridge Hydroelectric Project No. 10482; (2) the Mongaup Falls Hydroelectric Project No. 10481; and (3) the Rio Hydroelectric Project No. 9690. The Mongaup River Projects are owned and operated by the co-licensees Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, and Eagle Creek Land Resources, LLC (collectively referred to as Eagle Creek). On October 18, 2022, the U.S. Fish and Wildlife Service (FWS) requested a meeting via email to discuss its concerns regarding the EA's determination that the Mongaup River Projects are not likely to adversely affect the federally listed endangered dwarf wedgemussel. Commission staff is meeting with FWS, Eagle Creek, and other interested participants via conference call, to discuss the determination for dwarf wedgemussel.

d. *Proposed Agenda:*

(1) Introduction of participants;
(2) Commission staff explains the purpose of the meeting;
(3) Participants discuss the determination of not likely to adversely affect for dwarf wedgemussel including any new or relevant information related to this determination.

(4) Participants discuss issue resolution and follow-up actions.

e. A summary of the meeting will be prepared and filed in the Commission's public file for the project.

f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate by phone. If interested, please contact Nicholas Ettema at nicholas.ettema@ferc.gov or (312) 596–4447, by November 7, 2022, to receive the conference call number and access code.

Dated: October 21, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–23417 Filed 10–26–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23–50–000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: Negotiated Rates—Piedmont 910473 eff 4–1–22 to be effective 4/1/2022.
Filed Date: 10/20/22.
Accession Number: 20221020–5085.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: RP23–51–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.21.22 Negotiated Rates—Equinor Natural Gas LLC R–7120–17 to be effective 11/1/2022.
Filed Date: 10/21/22.
Accession Number: 20221021–5014.
Comment Date: 5 p.m. ET 11/2/22.
Docket Numbers: RP23–52–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.21.22 Negotiated Rates—Equinor Natural Gas LLC R–7120–18 to be effective 11/1/2022.
Filed Date: 10/21/22.
Accession Number: 20221021–5020.
Comment Date: 5 p.m. ET 11/2/22.
Docket Numbers: RP23–53–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.21.22 Negotiated Rates—Shell Energy North America (US), L.P. R–2170–22 to be effective 11/1/2022.
Filed Date: 10/21/22.
Accession Number: 20221021–5023.
Comment Date: 5 p.m. ET 11/2/22.
Docket Numbers: RP23–54–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.21.22 Negotiated Rates—Shell Energy North America (US), L.P. R–2170–23 to be effective 11/1/2022.
Filed Date: 10/21/22.
Accession Number: 20221021–5024.
Comment Date: 5 p.m. ET 11/2/22.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 21, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–23415 Filed 10–26–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–11–000.
Applicants: Resurgence Solar I, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Resurgence Solar I, LLC.
Filed Date: 10/20/22.
Accession Number: 20221020–5188.
Comment Date: 5 p.m. ET 11/10/22.
Docket Numbers: EG23–12–000.
Applicants: Resurgence Solar II, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Resurgence Solar II, LLC.
Filed Date: 10/20/22.
Accession Number: 20221020–5189.
Comment Date: 5 p.m. ET 11/10/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20–681–007.
Applicants: Tri-State Generation and Transmission Association, Inc.