

other applications for license for this project were filed.

The Commission's January 16, 2002, order waived those parts of Sections 16.24(a) and 16.25(a) which bar an existing licensee that missed the two-year application filing deadline from filing another license application. Consequently, PG&E will be allowed to compete for the license and the incumbent preference established by FPA section 15(a)(2) will apply.

The licensee is required to make available certain information described in section 16.7 of the regulations. For more information from the licensee contact Mr. Tom Jereb, Project Manager, Pacific Gas and Electric Company, P.O. Box 770000, N11D, San Francisco, CA 94177, (415) 973-9320.

A potential applicant that files a notice of intent within 90 days from the date of issuance of this notice: (1) may apply for a license under part I of the Act and part 4 (except section 4.38) of the Commission's Regulations within 18 months of the date on which it files its notice; and (2) must comply with the requirements of sections 16.8 and 16.10 of the Commission's Regulations.

Questions concerning this notice should be directed to John Mudre, (202) 219-1208 or john.mudre@ferc.fed.us.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-2248 Filed 1-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER94-1409-006, et al.]

Cambridge Electric Light Company, et al.; Electric Rate and Corporate Regulation Filings

January 24, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Cambridge Electric Light Company

[Docket Nos. ER94-1409-006 and EL94-88-006]

Take notice that, on January 17, 2002, Cambridge Electric Light Company (Cambridge) filed its Final Refund Report in the referenced dockets.

Comment Date: February 7, 2002.

2. Merrill Lynch Capital Services, Inc.

[Docket No. ER99-830-007]

Take notice that on January 18, 2002, Merrill Lynch Capital Services, Inc. (MLCS) filed with the Federal Energy Regulatory Commission (Commission) a triennial updated market analysis in compliance with the Commission's January 20, 1999 Order in Docket No. ER99-830-000, which authorized MLCS to sell power at market-based rates.

Comment Date: February 8, 2002.

3. Consolidated Edison Company of New York, Inc.

[Docket No. ER02-46-001]

Take notice that on January 18, 2002, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing with the Federal Energy Regulatory Commission (Commission) a revised Interconnection Agreement by and between Con Edison and the Power Authority of the State of New York, dated August 1, 2001. The filing was made in compliance with the Commission's Letter Order issued November 29, 2001 in this proceeding.

Comment Date: February 8, 2002.

4. Midwest Independent Transmission System Operator Inc.

[Docket No. ER02-108-003]

Take notice that on January 17, 2002, the Midwest Independent Transmission System Operator, Inc. tendered for filing with the Federal Energy Regulatory Commission (Commission) its compliance filing pursuant to the Commission's December 20, 2001 Order Granting RTO Status, Midwest Independent Transmission System Operator, Inc., 97 FERC ¶ 61,326 (2001), in which the Commission directed the Midwest ISO to file its contract for Market Monitoring Services with Potomac Economics, Ltd.

Comment Date: February 7, 2002.

5. American Electric Power Service Corporation

[Docket No. ER02-282-001]

Take notice that on January 18, 2002, American Electric Power Service Corporation (AEPSC) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Facilities, Operation and Maintenance Agreement (Facility Agreement) dated June 1, 2001, between AEP and Buckeye Rural Electric Cooperative, Inc. (BREC).

Comment Date: February 8, 2002.

6. Florida Power & Light Company

[Docket Nos. ER02-139-001 and ER02-139-002]

Take notice that on January 22, 2002, Florida Power & Light Company

tendered for filing with the Federal Energy Regulatory Commission (Commission) a compliance filing in accordance with the December 20, 2001 Letter Order issued by the Commission in the above-referenced proceeding.

Comment Date: February 12, 2002.

7. Armstrong Energy Limited Partnership, LLLP and Troy Energy, LLC

[Docket Nos. ER02-300-002 and 301-002]

Take notice that on January 18, 2002, Armstrong Energy Limited Partnership, LLLP (Armstrong Energy); and Troy Energy, LLC (Troy Energy) filed Revised Power Purchase Agreements (Revised PPAs) with Virginia Electric and Power Company to comply with the Commission's order of December 21, 2001 in these proceedings.

Armstrong Energy and Troy Energy request that their Revised PPAs become effective on January 5, 2002.

Armstrong Energy and Troy Energy have served this filing on the Ohio Public Utilities Commission, the Pennsylvania Public Service Commission, the North Carolina Public Utilities Commission and the Virginia State Corporation Commission.

Comment Date: February 8, 2002.

8. MEP Clarksdale Power, LLC

[Docket No. ER02-309-001]

Take notice that on January 17, 2002, MEP Clarksdale Power, LLC (MEP Clarksdale) tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment to its rate schedule filing in this docket to respond to the Commission staff's January 10, 2002 deficiency letter.

Comment Date: February 7, 2002.

9. Midwest Independent Transmission System Operator Inc.

[Docket No. ER02-325-001]

Take notice that on January 17, 2002, the Midwest Independent Transmission System Operator, Inc. tendered for filing with the Federal Energy Regulatory Commission (Commission) its compliance filing pursuant to the Commission's December 19, 2001 Letter Order directing the Midwest ISO to file the Coordination Agreement By and Between Midwest Independent Transmission System Operator Inc. and Manitoba Hydro in conformance with the requirements of Order No. 614.

Comment Date: February 7, 2002.

10. Pacific Gas and Electric Company

[Docket No. ER02-637-001]

Take notice that on January 18, 2002, Pacific Gas and Electric Company (PG&E) tendered for filing an errata to

its December 27, 2001, filing of changes in rates for the Transmission Revenue Balancing Account Adjustment (TRBAA) rate set forth in its Transmission Owner Tariff (TO Tariff), the Reliability Services (RS) rates set forth in both its TO Tariff and its Reliability Services Tariff (RS Tariff) (certain customers' RS rates are in the TO Tariff while other customers' RS rates are in the separate RS Tariff) and the Transmission Access Charge Balancing Account Adjustment (TACBAA) also set forth in its TO Tariff.

With the exception of the TACBAA rate, these changes in rates are proposed to become effective January 1, 2002.

Copies of this filing have been served upon the California Independent System Operator (ISO), Scheduling Coordinators registered with the ISO, Southern California Edison Company, San Diego Gas & Electric Company, the California Public Utilities Commission and other parties to the official service lists in recent TO Tariff rate cases, FERC Docket Nos. ER00-2360-000 and ER01-66-000.

Comment Date: February 8, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2778-005, 2777-007, 2061-004, 1975-014]

Idaho Power Company; Notice of Intention To Hold a Public Meeting February 28th in Boise, ID for Discussion of the Draft Environmental Impact Statement for the Mid-Snake River Hydroelectric Projects

January 24, 2002.

On January 17, 2002, the Commission staff delivered the Mid-Snake River Hydroelectric Projects (Shoshone Falls, Upper Salmon Falls, Lower Salmon Falls and Bliss) Draft Environmental Impact Statement (DEIS) to the U.S. Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. The DEIS evaluates the environmental consequences of the continued operation of the Mid-Snake River Hydroelectric Projects in Idaho.

The DEIS was noticed in the **Federal Register** and comments are due March 27, 2002.

Commission staff will conduct a public meeting to present the DEIS findings, answer questions about the findings and solicit public comment on the DEIS. The public meeting will be recorded by a court reporter, and all meeting statements (oral or written) will become part of the Commission's public record of this proceeding.

The meeting will be held Thursday, February 28, 2002 in the Merlins Room, at the Boise Centre on the Grove, 850 West Front Street, (Grove Plaza Entrance), Boise Idaho. Two meeting times are scheduled: 9:30 a.m.-4 p.m. for agencies and organizations and 7-9:30 p.m. for the public. Anyone may attend one or both meetings.

For further information, please contact John Blair, at (202)219-2845, Federal Energy Regulatory Commission, Office of Energy Projects, 888 First Street NE., Washington, DC 20426.

C.B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 135-016-OR and 2195-008-OR]

Portland General Electric; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

January 24, 2002.

a. *Type of Filing:* Amendment of license.

b. *Project No:* 135 and 2195.

c. *Date Filed:* November 28, 2001.

d. *Applicant:* Portland General Electric.

e. *Name of Project:* Oak Grove and North Fork Projects.

f. *Location:* The projects are located on the Oak Grove Fork and Clackamas River, near city of Estacada, in Clackamas County, Oregon.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r), Section 4.201 of the Commission's Regulations.

h. *Applicant Contact:* Julie Keil, Director Hydro Licensing, Portland General Electric Co., 121 SW Salmon St., 3WTC/BRHL, Portland, OR 97204, (503) 464-8864.

i. *FERC Contact:* William Guey-Lee, (202) 219-2808, or william.gueylee@ferc.fed.us.

j. *Deadline for filing comments, motions to intervene or protests:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The applicant is proposing to amend the project licenses to permit the replacement of one turbine runner at the Faraday development of Project No. 2195, permit the upgraded operation of a new runner installed at the North Fork