The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on February 9, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–1527 Filed 1–26–10; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. ER10-327-000]

### Dynegy Midwest Generation, Inc.; Notice of Filing

January 20, 2010.

Take notice that, on January 19, 2010, Dynegy Midwest Generation, Inc. filed to supplement its filing in the above captioned docket with information required under the Commission's regulations. Such filing served to reset the filing date in this proceeding.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on February 9, 2010.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2010–1529 Filed 1–26–10; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM10-9-000]

### Transmission Loading Relief Reliability Standard and Curtailment Priorities

Issued January 21, 2010. **AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of Inquiry.

**SUMMARY:** The Commission requests comment on the interplay between Reliability Standard IRO–006–4 (Reliability Coordination—Transmission Loading Relief) and the curtailment priorities set forth in the Commission's *pro forma* open access transmission tariff, particularly sections 13.6 and 14.7.

**DATES:** Comments are due 60 days after publication in the **Federal Register**. **ADDRESSES:** You may submit comments, identified by docket number by any of the following methods:

• Agency Web Site: http:// www.ferc.gov. Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.

• *Mail/Hand Delivery:* Commenters unable to file comments electronically

must mail or hand deliver an original and 14 copies of their comments to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street, NE., Washington, DC 20426.

*Instructions:* For detailed instructions on submitting comments and additional information on the rulemaking process, see the Comment Procedures Section of this document.

# FOR FURTHER INFORMATION CONTACT:

- Ruta Kalvaitis Skučas, Federal Energy Regulatory Commission, Office of the General Counsel, 888 First Street, NE., Washington, DC 20426, (202) 502– 6647, *ruta.skucas@ferc.gov.*
- Thomas Dautel, Federal Energy Regulatory Commission, Office of Energy Policy & Innovation, 888 First Street, NE., Washington, DC 20426, (202) 502–6196,

thomas.dautel@ferc.gov.

Thanh Loung, Federal Energy Regulatory Commission, Office of Electric Reliability, 888 First Street, NE., Washington, DC 20426, (202) 502–6080, thanh.luong@ferc.gov.

# SUPPLEMENTARY INFORMATION:

Before Commissioners: Jon Wellinghoff, Chairman; Marc Spitzer, Philip D. Moeller, and John R. Norris.

1. In this Notice of Inquiry (NOI), the Commission requests comments from industry and stakeholders regarding the interplay between Reliability Standard IRO-006-4 (Reliability Coordination-Transmission Loading Relief) and curtailment priorities in Commissionapproved Open Access Transmission Tariffs (OATT). The Commission seeks further information, comments and data on whether Reliability Standard IRO-006–4 directs a reliability coordinator to curtail a firm interchange transaction crossing over a constrained flowgate prior to curtailing a non-firm native network load transaction across the same flowgate.

# I. Background

2. On December 21, 2007, the North American Electric Reliability Corporation (NERC), the Commissioncertified electric reliability organization (ERO), submitted for Commission approval modifications to Reliability Standard IRO–006–3, known as the transmission loading relief (TLR) procedure.<sup>1</sup> As discussed in greater detail below, Reliability Standard IRO– 006–4 provides Interconnection-wide

<sup>&</sup>lt;sup>1</sup>Reliability Standard IRO–006–4 modifies Reliability Standard IRO–006–3, which the Commission approved in Order No. 693. *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, FERC Stats. & Regs. ¶ 31,242, order on reh'g, Order No. 693–A, 120 FERC ¶ 61,053 (2007).