

**FERC-725B—(MANDATORY RELIABILITY STANDARDS FOR CRITICAL INFRASTRUCTURE PROTECTION [CIP] RELIABILITY STANDARDS) AFTER ADDING FILERS FROM CYBERSECURITY INCENTIVES INVESTMENT ACTIVITY—Continued**

[Submitted as a separate IC within FERC-725B]

	Number and type of respondent <sup>14</sup>	Annual number of responses per respondent	Total number of responses	Average burden per response (hours) <sup>15</sup> and cost per response	Total annual burden (hours) and total annual cost <sup>16</sup> (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
CIP-013-1 .....	343	1	343	20 hrs.; \$1,700.40 .....	6,860 hrs.; \$583,237.20.
CIP-014-2 .....	<sup>19</sup> 321	1	321	32.71 hrs.; \$2,781 .....	10,449.91 hrs.; \$888,451.35.
Total Burden of FERC-725B.	.....	.....	240,099.387	.....	2,162,849.03 hrs.; \$183,885,424.53.

*Comments:* Comments are invited on:  
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;  
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;  
(3) ways to enhance the quality, utility and clarity of the information collection; and  
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 3, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-24475 Filed 11-8-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

<sup>14</sup> The number of respondents is based on the NERC Compliance Registry as of June 22, 2021. Currently there are 1,508 unique NERC Registered, subtracting 16 Canadian Entities yields 1492 U.S. entities.

<sup>15</sup> Of the average estimated 295.702 hours per response, 210 hours are for recordkeeping, and 85.702 hours are for reporting.

<sup>16</sup> The estimates for cost per hour are \$85.02/hour (averaged based on the following occupations):

<sup>17</sup> We estimate that 1,161 entities will face an increased paperwork burden under Reliability Standard CIP 003-8, estimating that a majority of these entities will have one or more low impact BES Cyber Systems.

<sup>18</sup> The number of entities and the number of hours required are based on FERC Order No. 802 which approved CIP-012-1.

<sup>19</sup> 321 U.S. Transmission Owners in NERC Compliance Registry as of June 22, 2021.

*Docket Numbers:* EC22-13-000.  
*Applicants:* Howard Wind LLC.  
*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Howard Wind LLC.

*Filed Date:* 11/3/21.

*Accession Number:* 20211103-5027.

*Comment Date:* 5 p.m. ET 11/24/21.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22-19-000.

*Applicants:* Cottontail Solar 2, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generators Status of Cottontail Solar 2, LLC.

*Filed Date:* 11/3/21.

*Accession Number:* 20211103-5061.

*Comment Date:* 5 p.m. ET 11/24/21.

*Docket Numbers:* EG22-20-000.

*Applicants:* Cottontail Solar 8, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Cottontail Solar 8, LLC.

*Filed Date:* 11/3/21.

*Accession Number:* 20211103-5062.

*Comment Date:* 5 p.m. ET 11/24/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21-2455-001.

*Applicants:* California Independent System Operator Corporation.

*Description:* Tariff Amendment: 2021-11-02 FERC Order No. 2222—Response to Letter to be effective 12/31/9998.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102-5180.

*Comment Date:* 5 p.m. ET 11/23/21.

*Docket Numbers:* ER22-327-000.

*Applicants:* Nine Mile Point Nuclear Station, LLC.

*Description:* § 205(d) Rate Filing: Certificate of Concurrence for Nuclear Operating Services Agreement to be effective 12/31/9998.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102-5177.

*Comment Date:* 5 p.m. ET 11/23/21.

*Docket Numbers:* ER22-328-000.

*Applicants:* Portland General Electric Company.

*Description:* § 205(d) Rate Filing: NorthernGrid Funding Agreement Concurrence to be effective 1/1/2022.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102-5185.

*Comment Date:* 5 p.m. ET 11/23/21.

*Docket Numbers:* ER22-329-000.

*Applicants:* R.E. Ginna Nuclear Power Plant, LLC.

*Description:* § 205(d) Rate Filing: Certificate of Concurrence for Nuclear Operating Services Agreement to be effective 12/31/9998.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102-5186.

*Comment Date:* 5 p.m. ET 11/23/21.

*Docket Numbers:* ER22-330-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of Service Agreement Nos. 4955 (PJM & AEP NITSA) to be effective 1/1/2022.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102-5187.

*Comment Date:* 5 p.m. ET 11/23/21.

*Docket Numbers:* ER22-331-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Modify the Review of Base Plan Allocation Methodology to be effective 1/3/2022.

*Filed Date:* 11/3/21.

*Accession Number:* 20211103-5068.

*Comment Date:* 5 p.m. ET 11/24/21.

*Docket Numbers:* ER22-333-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: NorthWestern Corporation (South Dakota) Formula Rate Revision to be effective 1/3/2022.

*Filed Date:* 11/3/21.

*Accession Number:* 20211103-5111.

*Comment Date:* 5 p.m. ET 11/24/21.

*Docket Numbers:* ER22–334–000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: Solarpack Development (Black Prairie Solar) LGIA Filing to be effective 10/20/2021.

*Filed Date:* 11/3/21.

*Accession Number:* 20211103–5113.

*Comment Date:* 5 p.m. ET 11/24/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 3, 2021.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2021–24477 Filed 11–8–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP22–179–000.

*Applicants:* Rover Pipeline LLC.

*Description:* § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 11–2–21 to be effective 11/1/2021.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102–5140.

*Comment Date:* 5 p.m. ET 11/15/21.

*Docket Numbers:* RP22–180–000.  
*Applicants:* Portland Natural Gas Transmission System.

*Description:* § 4(d) Rate Filing: NS Power to NS Mktg—Neg Rate Amendment to be effective 11/1/2021.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102–5159.

*Comment Date:* 5 p.m. ET 11/15/21.

*Docket Numbers:* RP22–181–000.

*Applicants:* Northern Border Pipeline Company.

*Description:* Compliance filing: Request for Waiver—Reservation of Capacity to be effective N/A.

*Filed Date:* 11/2/21.

*Accession Number:* 20211102–5169.

*Comment Date:* 5 p.m. ET 11/15/21.

*Docket Numbers:* RP22–182–000.

*Applicants:* Discovery Gas Transmission LLC.

*Description:* Compliance filing: NAESB Version 3.2 Compliance Filing (Order 587–Z) to be effective 6/1/2022.

*Filed Date:* 11/3/21.

*Accession Number:* 20211103–5030.

*Comment Date:* 5 p.m. ET 11/15/21.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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Dated: November 3, 2021.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2021–24478 Filed 11–8–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14–517–001]

#### Golden Pass LNG Terminal LLC, Golden Pass Products LLC; Notice of Amendment of Authorizations and Establishing Intervention Deadline

Take notice that on February 25, 2021 and May 19, 2021, Golden Pass Products LLC, (Golden Pass LNG), 811 Louisiana Street Suite 1400, Houston, TX 77002, filed its Golden Pass LNG Export Project Variance Request No. 15 (Variance No.

15).<sup>1</sup> On June 3, 2021, Golden Pass LNG received a data request regarding the information provided in Variance Request No. 15, responding on June 8 with all of the information requested. Variance No. 15 describes Golden Pass LNG's identified need for traffic volume and work week/hour limits in excess of what was originally authorized under Section 3 of the Natural Gas Act (NGA) for construction of the Golden Pass LNG Export Project Docket No. CP14–517–001 which the Commission authorized on December 21, 2016.<sup>2</sup> If authorized, Variance No. 15 which would modify their original authorizations to such an extent that it is appropriate to treat these plans as amendments to the Section 3 approvals for issued for the projects. The plan and subsequent filings are on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to Kevin M. Sweeney, Legal Counsel, Golden Pass Products, LLC, Law Office of Kevin M. Sweeney 1625 K Street NW, Suite 1100 Washington, DC 20006, or by phone at

<sup>1</sup> We note that in the February 25, 2021, May 19, 2021 and June 8, 2021 filings references were made to Golden Pass LNG Terminal LLC holding the Section 3 authorization for the LNG Terminal.

<sup>2</sup> In 2016, the Commission authorized Golden Pass Products, LLC to site, construct, and operate facilities for the export of LNG under section 3 of the NGA. Specifically, the 2016 Authorization Order authorized the construction and operation of three liquefaction trains with a total LNG production capacity of 15.6 mtpa, plus feed gas treatment facilities consisting of a mercury removal system, amine system, and heavy hydrocarbon removal system. These facilities, known as the Golden Pass Export Terminal Project, will be constructed adjacent to and integrated with the existing Golden Pass Terminal in Sabine Pass, Texas. Golden Pass LNG has commenced construction of the Golden Pass Export Terminal Project facilities and anticipates commencing service in 2024.