h. Applicant Contact: David Sinclair, President, Advanced Hydro Solutions, 3000 Auburn Drive, Suite 430, Beachwood, OH 44122–4340 or by email at David.Sinclair@advancedhydro solutions.com.

i. *FERC Contact:* Allyson Conner, (202) 502–6082 or

allyson.conner@ferc.gov.

j. The application is not ready for environmental analysis at this time.

k. The proposed project would utilize the Corps' existing Tygart Dam, and would consist of the following new facilities: (1) A 15-foot-wide by 21-foothigh steel intake structure; (2) a 270foot-long penstock which would bifurcate into a 110-foot-long and a 150foot-long penstock; (3) a 121-foot-long by 99-foot-wide concrete powerhouse; (4) two unequal-sized turbines with a combined capacity of 30 megawatts; (5) an excavated 60-foot-wide by 160-footlong tailrace; (6) a 1.54-mile-long transmission line; and (7) a switchyard with appurtenant facilities. The average annual generation is estimated to be 108,600 megawatt-hours.

The proposed project would operate in a run-of-release mode using flows made available by the Corps.

The proposed project boundary would enclose all of the generating facilities located on 1 acre of Corps' land as well as the transmission line located on 7 acres of privately owned land.

l. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http:// www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

*FERCOnlineSupport@ferc.gov* or tollfree at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

m. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Notice of Acceptance/Notice of Ready for Environmental Analysis	June 29, 2013.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	August 28, 2013.
Commission issues Non-Draft EA	December 26, 2013.
Comments on EA	January 25, 2014.
Modified Terms and Conditions	March 26, 2014.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 10, 2013.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2013–11659 Filed 5–15–13; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. PR13-49-000]

## Mountaineer Gas Company v. Washington Gas Light Company; Notice of Complaint

Take notice that on April 30, 2013, Mountaineer Gas Company (Mountaineer or Complainant) filed a complaint against Washington Gas Light Company (WGL or Respondent), pursuant to the Natural Gas Act (NGA), 15 U.S.C. 717–717z, and Rule 206, 18 CFR 385.206, of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, alleging that the WGL is charging Mountaineer increased rates for lost and unaccounted for (LAUF) gas that have not been approved or otherwise ruled upon by the Commission in Docket Nos. PR13–6 and PR13–7. Complainant alleges that WGL's unauthorized LAUF percentage increase violates the procedural requirements of section 4 of the NGA, is inconsistent with the Commission's established processing for WGL's LAUF applications, and is inconsistent with the terms of the parties' transportation agreement and WGL's tariff.

Mountaineer Gas Company certifies that copies of the complaint were served on the contacts of Washington Gas Light Company as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern Time on May 20, 2013

Dated: May 10, 2013.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2013–11662 Filed 5–15–13; 8:45 am]

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