

database maintenance, and case consultation activities. The database information is available to Federal, State, and local law enforcement agencies to help them identify cases with similar characteristics. Law enforcement database inquiries can be made by calling WAGO at 800-345-2793.

No additional funding will be provided in FY 2001.

FBI Child Abduction and Serial Killer Unit

In FY 1997, OJJDP entered into an interagency agreement with the FBI's Child Abduction and Serial Killer Unit (CASKU) to expand research to broaden law enforcement's understanding of homicidal pedophiles' selection and luring of their victims, their planning activities, and their efforts to escape prosecution. This information is being used by the FBI and OJJDP in training and technical assistance programs. FY 2000 activities included refining the interview protocol, identifying incarcerated offenders who met requirements of the research criteria, conducting field tests of the interview protocol, and starting the interviews.

In FY 2001, CASKU will enhance data collection efforts and continue data analysis.

National Child Victimization Conference Support

In FY 2001, OJJDP will provide funding support to national conferences focusing on child abduction, exploitation, and victimization issues. These conferences frequently include workshops on child prostitution. This funding support will include conferences sponsored by the National Children's Advocacy Center, Dallas Police Department and Children's Advocacy Center, the American Professional Society on the Abuse of Children, and the San Diego Child Maltreatment Conference.

Dated: May 9, 2001.

John J. Wilson,

Acting Administrator, Office of Juvenile Justice and Delinquency Prevention.

[FR Doc. 01-12116 Filed 5-14-01; 8:45 am]

BILLING CODE 4410-18-P

NATIONAL SCIENCE FOUNDATION

Sunshine Act Meeting

AGENCY HOLDING MEETING: National Science Foundation, National Science Board.

DATE AND TIME: May 23, 2001: 12 Noon-12:30 p.m.—Closed Session. May 24,

2001: 1 p.m.-2:15 p.m.—Closed Session. May 24, 2001: 2:15 p.m.-5 p.m.—Open Session.

PLACE: The National Science Foundation, Room 1235, 4201 Wilson Boulevard, Arlington, VA 22230, www.nsf.gov/nsb.

STATUS: Part of this meeting will be closed to the public. Part of this meeting will be open to the public.

MATTERS TO BE CONSIDERED:

Wednesday, May 23, 2001

Closed Session (12 Noon-12:30 p.m.)

—Closed Session Minutes, March, 2001

—Election, NSB Executive Committee

Thursday, May 24, 2001

Closed Session (1 p.m.-2:15 p.m.)

—Awards and Agreements

—NSF Budget

Open Session (2:15 p.m.-5 p.m.)

—Presentations: Honorary Awards Recipients

—Open Session Minutes, March, 2001

—Closed Session Items for August, 2001

—Chairman's Report

—Director's Report

—NSB Annual Business

—Committee Reports

—Other Business

Marta Cehelsky,

Executive Director.

[FR Doc. 01-12386 Filed 5-11-01; 3:39 pm]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-272 and 50-311]

PSEG Nuclear LLC; Salem Nuclear Generating Station, Unit Nos. 1 and 2; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an amendment to the Facility Operating License (FOL) Nos. DPR-70 and DPR-75 issued to PSEG Nuclear LLC (the licensee) for operation of Salem Nuclear Generating Station (Salem), Unit Nos. 1 and 2. The facility is located at the licensee's site on the southern end of Artificial Island in Lower Alloways Creek Township, Salem County, New Jersey. Salem, New Jersey is located approximately 7.5 miles northeast of the site.

Environmental Assessment

Identification of the Proposed Action

The proposed license amendment would revise the FOL and Technical

Specifications (TS) of Salem, Unit Nos. 1 and 2, to allow the licensee to increase the licensed core power level of each unit from 3,411 megawatts thermal (MWt) to 3,459 MWt, which represents a 1.4 percent increase in the allowable thermal power. Salem Unit No. 1 was granted conditional authorization for power production by its FOL issued on August 13, 1976. The conditions provided a sequential approach to full power with NRC approval at various stages. Full power operation of Unit No. 1 at 3,338 MWt core power was authorized by letter dated April 6, 1977. Amendment No. 71 to the original FOL was issued on February 6, 1986, which authorized a power uprate for Unit No. 1 to 3,411 MWt. Salem Unit No. 2 was authorized for power production at 3,411 MWt with issuance of the FOL on May 20, 1981. In addition to the power uprate, the proposed license amendment would allow the licensee to remove Attachment 1 from the Unit No. 1 FOL, and to make editorial changes to the TS Bases.

The proposed action is in accordance with the licensee's application for license amendment dated November 10, 2000, as supplemented by letters dated December 5, 2000, March 28 and April 2, 2001, and April 20, 2001 (LRN-01-0099, LRN-01-0115, and LRN-01-0123).

The Need for the Proposed Action

The proposed action will allow an increase in power generation at Salem, Unit Nos. 1 and 2 to provide additional electrical power for distribution to the grid. In certain circumstances power uprate has been recognized as a safe and cost-effective method to increase generating capacity.

The proposed action also will allow the removal of Attachment 1 from the Salem Unit No. 1 FOL and editorial changes to the TS Bases. Attachment 1 to the Salem Unit No. 1 FOL identifies incomplete preoperational tests, startup tests and other items which were required to be completed before proceeding to certain specified Operational Modes during the initial full power startup of Salem Unit No. 1. The NRC authorized full power operation of Salem Unit No. 1 by letter dated April 6, 1977; therefore, the requirements identified in the attachment are no longer applicable. Editorial changes will provide corrections to references and typographical errors.

Environmental Impacts of the Proposed Action

The environmental impact associated with operation of Salem, Unit Nos. 1