

Assembled into Modules, from the People's Republic of China: Amended Final Determination of Sales at Less Than Fair Value, and Antidumping Duty Order, 77 FR 73018 (December 7, 2012); and *Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from the People's Republic of China: Countervailing Duty Order*, 77 FR 73017 (December 7, 2012).

Merchandise covered by the investigation is currently classified in the Harmonized Tariff System of the United States (HTSUS) under subheadings 8541.42.0010 and 8541.43.0010. Imports of the subject merchandise may enter under HTSUS subheadings 8501.71.0000, 8501.72.1000, 8501.72.2000, 8501.72.3000, 8501.72.9000, 8501.80.1000, 8501.80.2000, 8501.80.3000, 8501.80.9000, 8507.20.8010, 8507.20.8031, 8507.20.8041, 8507.20.8061, and 8507.20.8091. These HTSUS subheadings are provided for convenience and customs purposes; the written description of the scope of the investigation is dispositive.

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DEPARTMENT OF COMMERCE

International Trade Administration

[A–555–003]

Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled Into Modules, From Cambodia: Final Affirmative Determination of Sales at Less Than Fair Value

AGENCY: Enforcement and Compliance, International Trade Administration, Department of Commerce.

SUMMARY: The U.S. Department of Commerce (Commerce) determines that imports of crystalline silicon photovoltaic cells, whether or not assembled into modules (solar cells) from Cambodia are being, or are likely to be, sold in the United States at less than fair value (LTFV). The period of investigation (POI) is April 1, 2023, through March 31, 2024.

DATES: Applicable April 25, 2025.

FOR FURTHER INFORMATION CONTACT: Hermes Pinilla or Joshua Weiner, AD/CVD Operations, Office I, Enforcement and Compliance, International Trade Administration, U.S. Department of Commerce, 1401 Constitution Avenue NW, Washington, DC 20230; telephone: (202) 482–3477 or (202) 482–3902, respectively.

SUPPLEMENTARY INFORMATION:

Background

On December 4, 2024, Commerce published the *Preliminary Determination*, in which we also postponed the final determination until April 18, 2025.¹ Commerce invited interested parties to comment on the

¹ See *Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from Malaysia: Affirmative Preliminary Determination of Sales at Less Than Fair Value, Postponement of Final Determination, and Extension of Provisional Measures*, 89 FR 96207 (December 4, 2024) (*Preliminary Determination*), and accompanying Preliminary Decision Memorandum (PDM).

Preliminary Determination. A summary of the events that occurred since Commerce published the *Preliminary Determination*, as well as a full discussion of the issues raised by parties for this final determination, may be found in the Issues and Decision Memorandum.² The Issues and Decision Memorandum is a public document and is on file electronically via Enforcement and Compliance's Antidumping and Countervailing Duty Centralized Electronic Service System (ACCESS). ACCESS is available to registered users at <https://access.trade.gov>. In addition, a complete version of the Issues and Decision Memorandum can be accessed directly at <https://access.trade.gov/public/FRNoticesListLayout.aspx>.

Scope of the Investigation

The products covered by this investigation are solar cells from Cambodia. For a complete description of the scope of this investigation, see Appendix I.

Scope Comments

During the course of this investigation, Commerce received scope comments from parties. Commerce issued a Preliminary Scope Decision Memorandum to address these comments and set aside a period of time for parties to address scope issues in scope-specific case and rebuttal briefs.³

We received comments from parties on the Preliminary Scope Decision Memorandum, which we addressed in the Final Scope Decision Memorandum.⁴ We made no changes to the scope of the investigation from the scope published in the *Preliminary Determination*, as provided in Appendix I to this notice.

Analysis of Comments Received

All issues raised in the case and rebuttal briefs submitted by interested parties in this investigation are addressed in the Issues and Decision Memorandum. A list of the issues

² See Memorandum, “Decision Memorandum for the Final Affirmative Determination of Sales at Less Than Fair Value in the Investigation of Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules from Cambodia,” dated concurrently with, and hereby adopted by, this notice (Issues and Decision Memorandum).

³ See Memorandum, “Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from Cambodia, Malaysia, and Thailand: Preliminary Scope Decision Memorandum,” dated November 27, 2024 (Preliminary Scope Decision Memorandum).

⁴ See Memorandum, “Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from Cambodia, Malaysia, Thailand, and the Socialist Republic of Vietnam: Final Scope Decision Memorandum,” dated concurrently with this notice (Final Scope Decision Memorandum).

addressed in the Issues and Decision Memorandum is attached to this notice as Appendix II.

Use of Adverse Facts Available

As discussed in the *Preliminary Determination*, Commerce assigned to the mandatory respondents in this investigation, Hounen Solar Inc. Co. Ltd. (Hounen), and Solar Long PV Tech Cambodia Co. (Solar Long) an estimated weighted-average dumping margin based on adverse facts available (AFA), pursuant to sections 776(a) and (b) the Act.⁵ As a result, Commerce did not conduct verification of these companies.

Changes Since the Preliminary Determination

We revised the export subsidy offset based on the final determination of the companion CVD investigation. For a

discussion of these changes, *see* the Issues and Decision Memorandum.

All-Others Rate

Sections 733(d)(1)(ii) and 735(c)(5)(A) of the Act provide that Commerce shall determine an estimated weighted-average dumping margin, *i.e.*, all-others rate, for all exporters and producers not individually examined. This rate shall be an amount equal to the weighted average of the estimated weighted-average dumping margins established for exporters or producers individually investigated, excluding rates that are zero, *de minimis*, or determined entirely under section 776 of the Act.

The estimated weighted-average dumping margins in this investigation are determined entirely under section 776 of the Act. When no estimated weighted-average dumping margins other than zero, *de minimis*, or those

determined entirely under section 776 of the Act have been established for individually examined companies, in accordance with section 735(c)(5)(B) of the Act, Commerce typically calculates a simple average of the dumping margins alleged in the petition, and applies the results as the estimated weighted-average dumping margin for all other producers and exporters not individually examined.⁶ In the Petition,⁷ the American Alliance for Solar Manufacturing Trade Committee (the petitioner) alleged a single dumping margin for Cambodia, 125.37 percent.⁸ Therefore, consistent with our practice and the statute,⁹ the all-others rate in this investigation is 125.37 percent.

Final Determination

Commerce determines that the following estimated weighted-average dumping margins exist:

Exporter or producer	Weighted-average dumping margin (percent)	Cash deposit rate (adjusted for export subsidies) (percent)
Hounen Solar Inc. Co. Ltd	* 125.37	117.18
Solar Long PV Tech Cambodia Co	* 125.37	117.18
All Others	125.37	117.18

* Rate is based on AFA.

Disclosure

Normally, Commerce discloses to interested parties the calculations performed in connection with a final determination within five days of any public announcement or, if there is no public announcement, within five days of the date of publication of the notice of preliminary determination in the **Federal Register**, in accordance with 19 CFR 351.224(b). However, consistent with the *Preliminary Determination*, because Commerce applied total AFA to determine the estimated weighted-average dumping margin for each of the individually examined companies, Hounen and Solar Long, in this final determination, and the applied AFA rate is based solely on the Petition, there are no calculations to disclose.

Continuation of Suspension of Liquidation

In accordance with section 735(c)(1)(B) of the Act, Commerce will instruct U.S. Customs and Border Protection (CBP) to continue to suspend

the liquidation of all entries of subject merchandise, as described in Appendix I of this notice, which were entered, or withdrawn from warehouse, for consumption in the United States on or after December 4, 2024, the date of publication of the *Preliminary Determination* in the **Federal Register**.

Pursuant to section 735(c)(1)(B)(ii) of the Act and 19 CFR 351.210(d), where appropriate, Commerce will instruct CBP to require a cash deposit for estimated antidumping duties. To determine the cash deposit rate, Commerce normally adjusts the estimated weighted-average dumping margin by the amount of export subsidies determined in a companion countervailing duty (CVD) investigation when CVD provisional measures are in effect. Accordingly, where Commerce has made a preliminary affirmative determination for subsidies that are export contingent, Commerce has offset the calculated estimated weighted-average dumping margin by the appropriate export subsidy rate(s). Any

such adjusted rates may be found in the “Preliminary Determination” chart above. Should provisional measures in the companion CVD investigation expire prior to the expiration of provisional measures in this LTFV investigation, Commerce will direct CBP to begin collecting estimated antidumping duty cash deposits unadjusted for countervailed export subsidies at the time that the provisional CVD measures expire. Accordingly, Commerce intends to instruct CBP as follows: (1) the cash deposit rate for exporters of subject merchandise listed above will be equal to the company-specific estimated weighted-average dumping margin, appropriately adjusted for export subsidies, determined in this final determination; (2) if the exporter is not a company identified above but the producer is, then the cash deposit rate will be equal to the company-specific estimated weighted-average dumping margin, appropriate adjusted for export subsidies, established for that producer of the subject merchandise; and (3) the

⁵ See *Preliminary Determination*, 89 FR 96227.

⁶ *Id.*

⁷ See Petitioner’s Letter, “Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled Into Modules, from Cambodia, Malaysia, Thailand, and

the Socialist Republic of Vietnam, Petitions for the Imposition of Antidumping and Countervailing Duties” dated April 24, 2024 (Petition).

⁸ See *Initiation Notice*, 89 FR 43812.

⁹ See *Diocetyl Terephthalate from Poland: Final Affirmative Determination of Sales at Less Than Fair Value*, 90 FR 14117 (March 28, 2025); *see also Thermal Paper from Spain: Final Determination of Sales at Less Than Fair Value*, 86 FR 54162 (September 30, 2021).

cash deposit rate for all other producers and exporters will be equal to the estimated weighted-average dumping margin, appropriated adjusted for export subsidies, for all other producers and exporters.

These suspension of liquidation instructions and cash deposit requirements will remain in effect until further notice.

U.S. International Trade Commission Notification

In accordance with section 735(d) of the Act, Commerce will notify the U.S. International Trade Commission (ITC) of its final affirmative determination of sales at LTFV. Because Commerce's final determination is affirmative, in accordance with section 735(b)(2) of the Act, the ITC will make its final determination as to whether the domestic industry in the United States is materially injured, or threatened with material injury, by reason of imports or sales (or the likelihood of sales) for importation of aluminum extrusions no later than 45 days after this final determination. If the ITC determines that such injury does not exist, this proceeding will be terminated, all cash deposits posted will be refunded, and suspension of liquidation will be lifted. If the ITC determines that such injury does exist, Commerce will issue an antidumping duty order directing CBP to assess, upon further instruction by Commerce, antidumping duties on all imports of the subject merchandise entered, or withdrawn from warehouse, for consumption on or after the effective date of the suspension of liquidation, as discussed in the "Continuation of Suspension of Liquidation" section above.

Administrative Protective Order

This notice serves as the final reminder to parties subject to an administrative protective order (APO) of their responsibility concerning the disposition of proprietary information disclosed under APO in accordance with 19 CFR 351.305(a)(3). Timely written notification of the return or destruction of APO materials or conversion to judicial protective order is hereby requested. Failure to comply with the regulations and terms of an APO is a sanctionable violation.

Notification to Interested Parties

This final determination and notice are issued and published in accordance with sections 735(d) and 777(i) of the Act and 19 CFR 351.210(c).

Dated: April 18, 2025.

Christopher Abbott,

Deputy Assistant Secretary for Policy and Negotiations, performing the non-exclusive functions and duties of the Assistant Secretary for Enforcement and Compliance.

Appendix I

Scope of the Investigation

The merchandise covered by this investigation is crystalline silicon photovoltaic cells, and modules, laminates, and panels, consisting of crystalline silicon photovoltaic cells, whether or not partially or fully assembled into other products, including, but not limited to, modules, laminates, panels and building integrated materials.

This investigation covers crystalline silicon photovoltaic cells of thickness equal to or greater than 20 micrometers, having a p/n junction formed by any means, whether or not the cell has undergone other processing, including, but not limited to, cleaning, etching, coating, and/or addition of materials (including, but not limited to, metallization and conductor patterns) to collect and forward the electricity that is generated by the cell.

Merchandise under consideration may be described at the time of importation as parts for final finished products that are assembled after importation, including, but not limited to, modules, laminates, panels, building-integrated modules, building-integrated panels, or other finished goods kits. Such parts that otherwise meet the definition of merchandise under consideration are included in the scope of the investigations.

Excluded from the scope of the investigation are thin film photovoltaic products produced from amorphous silicon (a-Si), cadmium telluride (CdTe), or copper indium gallium selenide (CIGS).

Also excluded from the scope of the investigation are crystalline silicon photovoltaic cells, not exceeding 10,000 mm² in surface area, that are permanently integrated into a consumer good whose function is other than power generation and that consumes the electricity generated by the integrated crystalline silicon photovoltaic cell. Where more than one cell is permanently integrated into a consumer good, the surface area for purposes of this exclusion shall be the total combined surface area of all cells that are integrated into the consumer good.

Additionally, excluded from the scope of the investigation are panels with surface area from 3,450 mm² to 33,782 mm² with one black wire and one red wire (each of type 22 AWG or 24 AWG not more than 206 mm in length when measured from panel extrusion), and not exceeding 2.9 volts, 1.1 amps, and 3.19 watts. For the purposes of this exclusion, no panel shall contain an internal battery or external computer peripheral ports.

Also excluded from the scope of the investigation are:

1. Off grid CSPV panels in rigid form with a glass cover, with the following characteristics: (A) a total power output of 100 watts or less per panel; (B) a maximum surface area of 8,000 cm² per panel; (C) do

not include a built-in inverter; (D) must include a permanently connected wire that terminates in either an 8 mm male barrel connector, or a two-port rectangular connector with two pins in square housings of different colors; (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell; and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features, and foam for transport); and

2. Off grid CSPV panels without a glass cover, with the following characteristics: (A) a total power output of 100 watts or less per panel; (B) a maximum surface area of 8,000 cm² per panel; (C) do not include a built-in inverter; (D) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell; and (E) each panel is (1) permanently integrated into a consumer good; (2) encased in a laminated material without stitching, or (3) has all of the following characteristics: (i) the panel is encased in sewn fabric with visible stitching, (ii) includes a mesh zippered storage pocket, and (iii) includes a permanently attached wire that terminates in a female USB–A connector.

In addition, the following CSPV panels are excluded from the scope of the investigation: off-grid CSPV panels in rigid form with a glass cover, with each of the following physical characteristics, whether or not assembled into a fully completed off-grid hydropanel whose function is conversion of water vapor into liquid water: (A) a total power output of no more than 80 watts per panel; (B) a surface area of less than 5,000 square centimeters (cm²) per panel; (C) do not include a built-in inverter; (D) do not have a frame around the edges of the panel; (E) include a clear glass back panel; and (F) must include a permanently connected wire that terminates in a twoport rectangular connector.

Additionally excluded from the scope of this investigation are off-grid small portable crystalline silicon photovoltaic panels, with or without a glass cover, with the following characteristics: (1) a total power output of 200 watts or less per panel; (2) a maximum surface area of 16,000 cm² per panel; (3) no built-in inverter; (4) an integrated handle or a handle attached to the package for ease of carry; (5) one or more integrated kickstands for easy installation or angle adjustment; and (6) a wire of not less than 3 meters either permanently connected or attached to the package that terminates in an 8 mm diameter male barrel connector.

Also excluded from the scope of this investigation are off-grid crystalline silicon photovoltaic panels in rigid form with a glass cover, with each of the following physical characteristics, whether or not assembled into a fully completed off-grid hydropanel whose function is conversion of water vapor into liquid water: (A) a total power output of no more than 180 watts per panel at 155 degrees Celsius; (B) a surface area of less than 16,000 square centimeters (cm²) per panel; (C) include a keep-out area of approximately 1,200 cm² around the edges of the panel that does not contain solar cells; (D) do not

include a built-in inverter; (E) do not have a frame around the edges of the panel; (F) include a clear glass back panel; (G) must include a permanently connected wire that terminates in a two-port rounded rectangular, sealed connector; (H) include a thermistor installed into the permanently connected wire before the twoport connector; and (I) include exposed positive and negative terminals at opposite ends of the panel, not enclosed in a junction box.

Further excluded from the scope of the investigation are:

1. Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 10,500 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure, (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

2. Off-grid small portable crystalline silicon photovoltaic panels, with or without a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 16,000 cm² per panel, (C) no built-in inverter, (D) an integrated handle or a handle attached to the package for ease of carry, (E) one or more integrated kickstands for easy installation or angle adjustment, and (F) a wire either permanently connected or attached to the package terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure.

Also excluded from the scope of the investigation are:

1. Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 10,500 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure, (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

2. Small off-grid panels with glass cover, with the following characteristics: (A) surface area from 3,450 mm² to 33,782 mm², (B) with one black wire and one red wire (each of type 22 AWG or 28 AWG not more than 350 mm in length when measured from panel extrusion), (C) not exceeding 10 volts, (D) not exceeding 1.1 amps, (E) not exceeding 6 watts, and (F) for the purposes of this

exclusion, no panel shall contain an internal battery or external computer peripheral ports.

Additionally excluded from the scope of the investigation are:

1. Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 175 watts or less per panel, (B) a maximum surface area of 9,000 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure; (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

2. Off grid CSPV panels without a glass cover, with the following characteristics, (A) a total power output of 220 watts or less per panel, (B) a maximum surface area of 16,000 cm² per panel, (C) do not include a built-in inverter, (D) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (E) each panel is encased in a laminated material without stitching.

Also excluded from the scope of this investigation are off-grid CSPV panels in rigid form, with or without a glass cover, permanently attached to an aluminum extrusion that is an integral component of an automation device that controls natural light, whether or not assembled into a fully completed automation device that controls natural light, with the following characteristics:

1. a total power output of 20 watts or less per panel;

2. a maximum surface area of 1,000 cm² per panel;

3. does not include a built-in inverter for powering third party devices.

Modules, laminates, and panels produced in a third-country from cells produced in a subject country are covered by the investigations; however, modules, laminates, and panels produced in a subject country from cells produced in a third-country are not covered by the investigations.

Also excluded from the scope of this investigation are all products covered by the scope of the antidumping and countervailing duty orders on *Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from the People's Republic of China: Amended Final Determination of Sales at Less Than Fair Value, and Antidumping Duty Order*, 77 FR 73018 (December 7, 2012); and *Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from the People's Republic of China: Countervailing Duty Order*, 77 FR 73017 (December 7, 2012).

Merchandise covered by the investigation is currently classified in the Harmonized Tariff System of the United States (HTSUS) under subheadings 8541.42.0010 and 8541.43.0010. Imports of the subject merchandise may enter under HTSUS subheadings 8501.71.0000, 8501.72.1000,

8501.72.2000, 8501.72.3000, 8501.72.9000, 8501.80.1000, 8501.80.2000, 8501.80.3000, 8501.80.9000, 8507.20.8010, 8507.20.8031, 8507.20.8041, 8507.20.8061, and 8507.20.8091. These HTSUS subheadings are provided for convenience and customs purposes; the written description of the scope of the investigations is dispositive.

Appendix II

List of Topics Discussed in the Issues and Decision Memorandum

- I. Summary
- II. Background
- III. Changes Since the *Preliminary Determination*
- IV. Adjustments To Cash Deposit Rates For Export Subsidies
- V. Discussion of the Issue
 - Comment: Calculation of the All-Others Rate
- VI. Recommendation

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DEPARTMENT OF COMMERCE

International Trade Administration

[A–549–851]

Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled Into Modules, From Thailand: Final Affirmative Determination of Sales at Less-Than-Fair-Value and Final Affirmative Determination of Critical Circumstances

AGENCY: Enforcement and Compliance, International Trade Administration, Department of Commerce.

SUMMARY: The U.S. Department of Commerce (Commerce) determines that imports of crystalline silicon photovoltaic cells, whether or not assembled into modules (solar cells), from Thailand are being, or are likely to be, sold in the United States at less-than-fair-value (LTFV) for the period of investigation (POI) is April 1, 2023, through March 31, 2024.

DATES: Applicable April 25, 2025.

FOR FURTHER INFORMATION CONTACT: Stephen Bailey or Joshua Jacobson, AD/CVD Operations, Office IV, Enforcement and Compliance, International Trade Administration, U.S. Department of Commerce, 1401 Constitution Avenue NW, Washington, DC 20230; telephone: (202) 482–0193 or (202) 482–0266, respectively.

SUPPLEMENTARY INFORMATION:

Background

On December 4, 2024, Commerce published the *Preliminary Determination*, in which we also postponed the final determination until