

This meeting is open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or patrick.clarey@ferc.gov.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-23626 Filed 9-21-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-496-000]

Notice of Petition To Amend Authorizations Under Section 3 of the Natural Gas Act; Cameron LNG, LLC

September 15, 2010.

Take notice that on September 3, 2010, Cameron LNG, LLC (Cameron), 101 Ash Street, San Diego, California 92101, filed a petition to amend the authorizations issued September 11, 2003, in Docket No. CP02-378-000 under section 3 of the Natural Gas Act operate its existing liquefied natural gas (LNG) terminal facility located in Cameron Parish, Louisiana, for the additional purpose of exporting foreign-sourced LNG. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676; or for TTY, contact (202) 502-8659.

Direct any initial questions regarding Cameron's proposal in this petition to William D. Rapp, Counsel for Cameron LNG, LLC, 101 Ash Street, San Diego, California 92101, phone (619) 699-5050.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record

for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. We will place environmental commenters on the Commission's environmental mailing list, send commenters copies of the environmental documents and notification of meetings associated with the Commission's environmental review process. We will not require environmental commenters to serve copies of filed documents on all other parties. However, we will not send copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) to the non-party commenters, and they

will not have the right to seek court review of the Commission's final order.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit the original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: October 7, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-23628 Filed 9-21-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-498-000]

Ryckman Creek Resources, LLC; Notice of Petition

September 15, 2010.

Take notice that on September 3, 2010, Ryckman Creek Resources, LLC (Petitioner), 3 Riverway, Suite 1110, Houston, Texas 77056, filed in Docket No. CP10-498-000, a petition for an Exemption of Temporary Acts and Operations and Request for Expedited Approval, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(5) and section 7(c)(1)(B) of the Natural Gas Act, to perform specific temporary activities related to drill site preparation and the drilling of a stratigraphic test well. Specifically, Petitioner proposes to drill the 9-H Test Well located in Uinta County, WY to obtain cores in the Gypsum Springs and upper Nugget formations to verify certain characteristics of the reservoir in order to develop a proposed underground natural gas storage facility, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Thomas Wynne, Ryckman Creek Resources, LLC, 3 Riverway, Suite 1110, Houston, TX 77056, telephone no. (713)

974–5600, facsimile no. (713) 974–5601, and e-mail: twynne@peregrinempllc.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project

provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: September 29, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–23623 Filed 9–21–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13645–000]

Alaska Power and Telephone Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 16, 2010.

On December 21, 2009, the Alaska Power and Telephone Company filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Schube Lake Hydroelectric Project to be located near Schube Lake in the Boroughs of Skagway and Haines, Alaska near Haines, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project has two alternatives for the lake intake: a siphon intake and a conventional intake. The proposed project also has two alternatives for the penstock: above-ground and directional-bored.

The siphon intake alternative includes: (1) A fabricated steel intake screen; (2) an approximately 200-foot-long, 24-inch-diameter high-density polyethylene pipe connecting the intake screen to the pumphouse; (3) an 8-foot-long, 24-inch-diameter vacuum tank and a vacuum pump; (4) a siphon pumphouse; and (5) a 269-acre (maximum pool), 5,000 acre-foot active storage capacity reservoir.

The conventional intake alternative includes: (1) A 20-foot-high, 200-foot-long timber, rockfill, and concrete dam; (2) an 8-foot-long, 8-foot-wide, 20-foot-high concrete intake box; and (3) a 290-acre (maximum pool), 6,000 acre-foot active storage capacity reservoir.

The above-ground penstock alternative includes: (1) A 7,100-foot-long, 24-inch-diameter steel pipe with polyurethane coating and lining; (2) concrete and fabricated steel saddle supports; (3) reinforced concrete thrust blocks; and (4) expansion joints and/or sleeve couplings.

The directional-bored penstock alternative includes: (1) A 7,200-foot-long, 28-inch-diameter tunnel, bored with directional-drilling equipment by successive backreamings of a pilot hole;