

requirement to log each individual deviation from the Standards of Conduct.

Venice Gathering states that, in order to enable it to take all appropriate steps within its control to restore its system to full, pre-hurricane operations, it is necessary that the waiver of the recording and posting requirements of section 358.4(a)(2) of the Commission's regulations be extended. Venice Gathering states, further, that due to the significant Targa resources devoted to the restoration project, it is left with limited resources to carry out revisions to its Web site postings related to its recent change in control after the Targa acquisition.

The Commission granted a temporary emergency waiver of sections 358.4(a)(2) and 358.4(b)(3)(iv) of the Commission's regulations in notices issued on November 28, 2005 and on January 25, 2006 in order to allow Venice Gathering to proceed with the restoration work on its pipeline facilities and on the Venice Gathering Processing Plant necessitated by Hurricane Katrina. In the January 25, 2006 notice, the Commission extended the waiver until the earlier of the end of the gas day on January 31, 2006, or the date on which the Venice Gathering system returned to full pre-hurricane operation, without prejudice to Venice Gathering requesting a further extension, if necessary.

The Commission grants Venice a third extension of the waiver for sections 358.4(a)(2) and 358.4(b)(3)(iv) until the end of the gas day on February 28, 2006. This is the final extension that will be granted to Venice.

The Commission directs Venice Gathering to ensure that the employees affected by this waiver observe the no-conduit prohibition in the Standards of Conduct, 18 CFR 358.5(b)(7) (2005).

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

February 14, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER03-295-002.

Applicants: SESCO Enterprises, LLC.

Description: SESCO Enterprises, LLC submits its Triennial Updated Market Analysis.

Filed Date: 2/7/2006.

Accession Number: 20060210-0030.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 28, 2006.

Docket Numbers: ER03-394-004; ER03-427-004; ER03-175-006.

Applicants: Elk Hills Power, LLC; Mesquite Power, LLC; Termoelectrica U.S., LLC.

Description: Elk Hills Power, LLC et al submit corrected pages to the affidavit which formed a part of the Triennial Update filed on 1/10/06.

Filed Date: 2/7/2006.

Accession Number: 20060209-0223.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 28, 2006.

Docket Numbers: ER04-230-022; ER01-3155-015; ER01-1385-024; EL01-45-023.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc. submits its Sixth Quarterly Report on the progress it is making in pursuing changes to software modeling requirements and market rules.

Filed Date: 2/8/2006.

Accession Number: 20060210-0032.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 1, 2006.

Docket Numbers: ER06-187-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits supplemental informational filing to its executed Large Generator Interconnection Agreement with Valley View Transmission, LLC.

Filed Date: 2/7/2006.

Accession Number: 20060210-0031.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 28, 2006.

Docket Numbers: ER06-455-001.

Applicants: Duquesne Power, LLC.

Description: Duquesne Power, LLC submits an amendment to the 1/5/06 Notice of Succession filing.

Filed Date: 2/8/2006.

Accession Number: 20060210-0026.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 1, 2006.

Docket Numbers: ER06-526-001.

Applicants: Florida Power & Light Company.

Description: Florida Power & Light Co. submits an amended filing to correct the effective date on Tariff Sheets 408B and 408C filed on 1/18/06.

Filed Date: 2/7/2006.

Accession Number: 20060210-0033.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 28, 2006.

Docket Numbers: ER06-569-001.

Applicants: American Electric Power Service Corporation.

Description: American Electric Power submits a replacement sheet for Original Sheet No.16 of Attachment 1 for an interconnection and local delivery service agreement with the Village of Greenwich, OH.

Filed Date: 2/7/2006.

Accession Number: 20060210-0029.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 28, 2006.

Docket Numbers: ER06-614-000.

Applicants: Western Electricity Coordinating Council.

Description: Western Electricity Coordinating Council submits an amended version of their Electric Rate Schedule No. 1, reflecting changes to their Bylaws.

Filed Date: 2/7/2006.

Accession Number: 20060208-0385.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 28, 2006.

Docket Numbers: ER06-617-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent Sys. Oper. Inc. submits report of tariff implementation errors, request for approval of proposed compensation methodology, and request for limited tariff waivers.

Filed Date: 2/8/2006.

Accession Number: 20060213-0009.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 1, 2006.

Docket Numbers: ER88-478-001; ER91-576-002.

Applicants: Ocean State Power; Ocean State Power II.

Description: Ocean State Power and Ocean State Power II submit a change in status with respect to the ownership of jurisdictional facilities and withdraw their 1/10/06 filing.

Filed Date: 2/6/2006.

Accession Number: 20060206-5014.

Comment Date: 5 p.m. Eastern Time on Monday, February 27, 2006.

Docket Numbers: ER97-2846-008.

Applicants: Florida Power Corporation.

Description: Florida Power Corp dba Progress Energy Florida, Inc notifies FERC that it has entered into a contract effective 1/25/06 for purchase of 50 MW of capacity from The Energy Authority, Inc for 1/1/06-9/30/06.

Filed Date: 2/8/2006.

Accession Number: 20060210-0028.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 1, 2006.

Docket Numbers: ER99-830-016; ER04-925-008.

Applicants: Merrill Lynch Capital Services, Inc. and Merrill Lynch Commodities, Inc.

Description: Merrill Lynch Capital Services, Inc. and Merrill Lynch

Commodities, Inc., submit notification of change in status.

Filed Date: 2/8/2006.

Accession Number: 20060208-5047.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 1, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-49-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed West Colony Expansion of the Colony Storage Field and Request for Comments on Environmental Issues

February 14, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Colony Storage Field involving construction and operation of facilities by Southern Star Central Gas Pipeline, Inc. (Southern Star) in Anderson and Allen County, Kansas.

This notice announces the opening of the scoping period that will be used to gather environmental input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on March 16, 2006.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; environmental and public interest groups; Native American tribes; other interested parties in this proceeding; and local libraries and newspapers. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions,

including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Proposed Project

Southern Star proposes to increase the certificated storage boundary and buffer zone of the Colony Storage Field by approximately 1,960 acres. The additional acreage is necessary to protect the field's integrity by recapturing gas that has migrated outside the currently identified storage boundary. This added acreage is located at the southwestern boundary of the storage field in an area known as the West Colony Field in Anderson County, reaching into Allen County, Kansas. The existing storage field consists of about 4,900 acres and operates up to a maximum storage capacity of 12.7 billion cubic feet (Bcf) of natural gas. No increase in storage capacity of field deliverability is proposed as part of this action. The location of the project facilities is shown in appendix 1.¹

The purpose of this project is to expand the field geographically and geologically to collect gas that has moved beyond the existing certificated field boundary. A gas collection system will be installed for collecting and recycling gas back into the presently certificated reservoir.

Southern Star proposes to:

- Install and operate a 180-horsepower natural gas-driven compressor in Anderson County, Kansas;
- Construct a 0.2-mile lateral line connecting the new compressor to an existing well;
- Construct a 2.6-mile connection line from the new compressor to an existing injection/withdrawal well; and
- Install two measurement settings, a filter separator, and an associated waste tank.

Storage rights and wells on approximately 680 acres have already been acquired by Southern Star, and approximately 1,280 additional acres are proposed for acquisition. Within the acreage already acquired, there are fourteen open wells which are used for pressure relief, observation, or salt water disposal. Within the acreage proposed for acquisition, there are eight active oil wells and five temporarily abandoned wells. Pending acquisition of the

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's Web site (excluding maps) at the "eLibrary" link or from the Commission's Public Reference Room or call (202) 502-8371. For instructions on connecting to eLibrary refer to the end of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.