

of the clause requires the contractor to submit one copy of the rated on board vessel operating carrier's ocean bill of lading. Paragraph (f) of the clause requires the contractor to represent, with its final invoice, that: (1) No ocean transportation was used in the performance of the contract; (2) only U.S.-flag vessels were used for all ocean shipments under the contract; (3) the contractor had the written consent of the contracting officer for all non-U.S.-flag ocean transportation; or (4) shipments were made on non-U.S.-flag vessels without the written consent of the contracting officer. Contractors must flow down these requirements to noncommercial subcontracts and certain types of commercial subcontracts. Subcontracts at or below the simplified acquisition threshold are excluded from the requirements of paragraph (f) stated above.

The clause at DFARS 252.247-7024, Notification of Transportation of Supplies by Sea, is prescribed at DFARS 247.574(c) for use in all contracts for which the offeror represented, by completion of the provision at DFARS 252.247-7022, that it did not anticipate transporting any supplies by sea in performance of the contract. Paragraph (a) of the clause requires the contractor to notify the contracting officer if the contractor learns after award of the contract that supplies will be transported by sea.

Michele P. Peterson,

Editor, Defense Acquisition Regulations System.

[FR Doc. E8-194 Filed 1-9-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-32-000]

Natural Gas Pipeline Company of America; Notice of Application

January 3, 2008.

Take notice that on December 7, 2007, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148-5072, filed in Docket No. CP08-32-000, an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Subpart A of Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity authorizing the construction and operation of certain facilities at Natural's Herscher Galesville storage field in Kankakee County, Illinois, (Herscher Galesville) to

enable Natural to provide 10 Bcf of firm incremental storage service for certain expansion shippers, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov

or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Natural proposes to (a) drill and operate 15 new water withdrawal wells with 230 horsepower downhole submersible pumps, and up to 11 new water disposal wells at up to 11 new well pads; (b) install and operate surface water booster pumps on 3 existing water injection wells; (c) drill and operate horizontal lateral recompletions of up to 4 existing water injection wells, which, if successful, will reduce the number of new water injection wells required to be drilled; (d) upgrade and operate the existing water disposal system by replacing, looping or extending 12 water lines totaling 25,825 feet (made up of 8-, 10- and 12-inch diameter plastic pipe); (e) rework (via underreaming and deepening) and operate 5 existing gas injection/withdrawal wells; (f) purchase 2.0 Bcf of additional cushion gas; (g) install and operate one 8,180 hp natural gas compressor unit; (h) construct and operate miscellaneous appurtenant facilities as necessary to develop the proposed project, all at the Herscher Galesville storage field.

Natural also seeks approval of the negotiated rates as contained in the precedent agreements supporting the proposed project; approval of the recourse rates and tariff provisions necessary to effectuate such rates; and approval of an increase in Herscher Galesville's certificated peak day withdrawal level from 1,000 MMcf up to 1,100 MMcf. There would be no increase in Natural's currently certificated total maximum inventory level at Herscher Galesville. Natural estimates its construction cost for the Herscher Galesville storage field project at \$75,349,207.

Any questions concerning the application should be directed to Bruce H. Newsome, Vice President, Natural Gas Pipeline Company of America, 747 East 22nd Street, Lombard, Illinois 60148-5072, telephone: (630) 691-3526, e-mail:

bruce_newsome@kindermorgan.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceeding for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFT 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to the project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests,

and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Comment Date: January 24, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-223 Filed 1-9-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-43-000]

Northern Natural Gas Company, PVR Midstream LLC; Notice of Application

January 3, 2008.

Take notice that on December 21, 2007, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, and PVR Midstream LLC (PVR), TownCenter One, 1450 Lake Robbins Drive, The Woodlands, Texas 77380-3258, filed a joint application in Docket No. CP08-43-000. Included in that filing is an application by Northern pursuant to section 7(b) of the Natural Gas Act (NGA), as amended, and sections 157.7 and 157.18 of the Commission's Regulations, requesting permission and approval to abandon by sale to Saleco, a new yet to be named Delaware limited liability company, certain pipeline, compression, dehydration, and delivery and receipt point facilities (Hemphill System), with appurtenances facilities located in Ochiltree, Roberts and Hemphill Counties, Texas, and Roger Mills County, Oklahoma. Northern also requests Commission approval to abandon the services it provides with respect to primary receipt and/or delivery points located on the facilities proposed for abandonment. Northern and PVR state that once Saleco is assigned to PVR, the Hemphill System will be operated by PVR as part of its non-jurisdictional gathering system. Northern and PVR also request in the application a determination that, upon transfer to PVR, the facilities in question will be classified as gathering under section 1(b) of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site

that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Any questions regarding this application should be directed to Michael T. Loeffler, Director, Certificates and Government Affairs for Northern Natural Gas Company, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398-7103.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's

environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link at <http://www.ferc.gov>. The Commission strongly encourages intervenors to file electronically. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: January 24, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-225 Filed 1-9-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-42-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

January 3, 2008.

Take notice that on December 21, 2007, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP08-42-000 a prior notice request pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and Northern's blanket certificate issued September 1, 1982 in Docket No. CP82-401-000, for authorization to up-rate the maximum allowable operating pressure (MAOP) on approximately twenty-four miles of 26-inch pipeline in Yoakum and Gaines Counties, Texas, and Lea County, New Mexico, and operate such segment of pipeline at the higher MAOP, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the