

necessary to meet requirements of the Help America Vote Act (HAVA) of 2002 (42 U.S.C. 15301). This data collection effort is authorized under the Help America Vote Act (HAVA). Section 202 of HAVA requires EAC to serve as a national clearinghouse and resource for the compilation of information and review of procedures with respect to the administration of Federal elections. Section 202(3) authorizes EAC to conduct studies and to carry out other duties and activities to promote the effective administration of Federal elections. Since 2004, the EAC has issued guidance on various topics to assist State and local election officials in managing and administering elections. This guidance includes a number of management guidelines, best practices, and other related reports. The specific products to be evaluated include: Effective Designs for the Administration of Federal Elections (Ballot Designs); Successful Practices—Poll Worker Recruitment, Training, and Retention; A Guidebook to Recruiting College Poll Workers; State Poll Worker Requirements Compendium; Election Management Guidelines; Quick Start Guides; Election Terminology Glossaries in Six Languages; and A Voter's Guide to Federal Elections. The Evaluation Contractor will conduct an evaluation of the effectiveness, use, and overall satisfaction with the aforementioned products by State and local election officials. The results of the evaluation will be used internally as a decision-making tool to guide the EAC's determination about future updates and reprints of these work products. The evaluation will include the use of surveys and focus groups.

There is one online survey for local election officials and one online survey for State election officials. Each survey is estimated to take 40 minutes to complete.

Affected Public (Respondents): State governments, the District of Columbia, Commonwealth of Puerto Rico, Guam, American Samoa, and the United States Virgin Islands, and local entities.

Affected Public: State and local government.

Number of Respondents: 5,000.

Responses per Respondent: 1.

Estimated Burden per Response: 40 minutes.

Estimated Total Annual Burden Hours: 2,000 hours.

Frequency: One-time data collection.

There will be three focus groups held with approximately 10 participants per group. Each focus group meeting is expected to last one and one-half hours.

Affected Public: Local government.

Number of Respondents: 30.

Responses per Respondent: 1.

Estimated Burden per Response: 1.5 hours.

Estimated Total Annual Burden Hours: 45 hours.

Frequency: One-time data collection.

The following categories of information will be requested of local and State election officials via the surveys and focus groups:

- Familiarity with the EAC educational products;
- Use of EAC educational products;
- The impact of having used EAC educational products on administrative and/or election processes; and,
- Recommendations for improving existing products and/or creation of additional products.

Thomas R. Wilkey,

Executive Director, U.S. Election Assistance Commission.

[FR Doc. E9-28104 Filed 11-23-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11480-017]

Haida Corporation, Haida Energy, Inc.; Notice of Application for Transfer of License and Soliciting Comments and Motions To Intervene

November 17, 2009.

On November 6, 2009, Haida Corporation (transferor) and Haida Energy, Inc. (transferee) filed an application for transfer of license of the Reynolds Creek Hydroelectric Project located on Reynolds Creek, near the town of Hydaburg, on Prince of Wales Island, in southeast Alaska.

Applicants seek Commission approval to transfer the license for the Reynolds Creek Hydroelectric Project from the transferor to the transferee.

Applicant Contact: Transferor: Mr. Alvin Edenshaw, President, Haida Corporation, P.O. Box 89, Hydaburg, AK 99922, (907) 230-8780. Mr. Donald H. Clarke, Law Offices of GKRSE, 1500 K Street, NW., Suite 330, Washington, DC 20005, (202) 408-5400.

Transferee: Mr. Alvin Edenshaw, President, Haida Energy, Inc., P.O. Box 89, Hydaburg, AK 99922, (907) 230-8780. Mr. Robert Grimm, President, Alaska Power & Telephone Company, P.O. Box 3222, Port Townsend, WA 98368, (360) 385-1733. Mr. Donald H. Clarke, Law Offices of GKRSE, 1500 K Street, NW., Suite 330, Washington, DC 20005, (202) 408-5400.

FERC Contact: Christopher Chaney, (202) 502-6778.

Deadline for filing comments and motions to intervene: December 18, 2009. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii)(2008) and the instructions on the Commission's website under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>.

Enter the docket number (P-11480) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13583-000]

Crane & Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 17, 2009.

On September 3, 2009, Crane & Company filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Byron Weston Dam No. 2 Hydroelectric Generation Project No. 13583, to be located on the East Branch of the Housatonic River, in Berkshire County, Massachusetts.

The proposed project would consist of: (1) The existing 30-foot-high, 75-foot-long Byron Weston Dam No. 2; (2) an existing 1.2-acre impoundment with a normal water surface elevation of 1,112 feet mean sea level; (3) a new turbine and generator with a capacity of 175 kilowatts; (4) a new trash rack; (5) a refurbished 6-foot-diameter penstock and a new 15-foot-long, 4-foot-diameter penstock; (6) an existing 27-by-29-foot, four-story powerhouse; (7) an existing