

*Description:* J122 Refund Report to be effective N/A.

*Filed Date:* 3/8/12.

*Accession Number:* 20120308–5045.

*Comments Due:* 5 p.m. ET 3/29/12.

*Docket Numbers:* ER12–425–000.

*Applicants:* Midwest Independent Transmission System Operator, Inc., Michigan Electric Transmission Company, LLC.

*Description:* J132 Refund Report to be effective N/A.

*Filed Date:* 3/8/12.

*Accession Number:* 20120308–5046.

*Comments Due:* 5 p.m. ET 3/29/12.

*Docket Numbers:* ER12–1219–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3249; Queue No. W2–088 to be effective 2/14/2012.

*Filed Date:* 3/7/12.

*Accession Number:* 20120307–5160.

*Comments Due:* 5 p.m. ET 3/28/12.

*Docket Numbers:* ER12–1221–000.

*Applicants:* AEP Texas North Company.

*Description:* 20120307 TNC-Oncor IA to be effective 2/13/2012.

*Filed Date:* 3/7/12.

*Accession Number:* 20120307–5146.

*Comments Due:* 5 p.m. ET 3/28/12.

*Docket Numbers:* ER12–1222–000.

*Applicants:* Wisconsin Electric Power Company.

*Description:* FERC Rate Schedule 115 Amended Service Agreement Filing to be effective 3/8/2012.

*Filed Date:* 3/7/12.

*Accession Number:* 20120307–5181.

*Comments Due:* 5 p.m. ET 3/28/12.

*Docket Numbers:* ER12–1223–000.

*Applicants:* Wildcat Wind, LLC.

*Description:* Application for Market-Based Rate Authorization to be effective 5/1/2012.

*Filed Date:* 3/7/12.

*Accession Number:* 20120307–5182.

*Comments Due:* 5 p.m. ET 3/28/12.

*Docket Numbers:* ER12–1224–000.

*Applicants:* Atlantic Path 15, LLC.

*Description:* Offer of Settlement—Base Transmission Revenue Requirement to be effective 10/13/2011.

*Filed Date:* 3/7/12.

*Accession Number:* 20120307–5183.

*Comments Due:* 5 p.m. ET 3/28/12.

*Docket Numbers:* ER12–1225–000.

*Applicants:* Fowler Ridge Wind Farm LLC.

*Description:* Compliance Filing—Certificate of Concurrence to be effective N/A.

*Filed Date:* 3/7/12.

*Accession Number:* 20120307–5184.

*Comments Due:* 5 p.m. ET 3/28/12.

*Docket Numbers:* ER12–1226–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* 2012 CAISO REM Compliance Filing to Modify Effective Date to be effective 4/10/2012.

*Filed Date:* 3/7/12.

*Accession Number:* 20120307–5185.

*Comments Due:* 5 p.m. ET 3/28/12.

*Docket Numbers:* ER12–1227–000.

*Applicants:* Citizens Energy Corporation.

*Description:* Notice of Cancellation of Citizens Energy Corporation.

*Filed Date:* 3/8/12.

*Accession Number:* 20120308–5023.

*Comments Due:* 5 p.m. ET 3/29/12.

*Docket Numbers:* ER12–1228–000.

*Applicants:* High Majestic Wind II, LLC.

*Description:* High Majestic Wind II, LLC MBR Application to be effective 5/7/2012.

*Filed Date:* 3/8/12.

*Accession Number:* 20120308–5048.

*Comments Due:* 5 p.m. ET 3/29/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 8, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–6394 Filed 3–15–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR09–24–001]

#### Atmos Energy Corporation/Atmos Energy—Kentucky/Mid-States Division; Notice of Motion for Extension of Rate Case Filing Deadline

Take notice that on March 9, 2012, Atmos Energy Corporation filed on behalf of Atmos Energy—Kentucky/

Mid-States Division (Atmos) a motion requesting an extension consistent with the Federal Energy Regulatory Commission's (Commission) revised policy of periodic review from a triennial to a five year period. The Commission, in Order No. 735, modified its policy concerning periodic reviews of rates charges by section 311 and Hinshaw pipelines to extend the cycle for such reviews from three to five years.<sup>1</sup> Therefore, Atmos requests that the date for its next rate filing be extended to March 17, 2014, which is five years from the date of Atmos' most recent rate filing with this Commission.

Any person desiring to participate in this proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

<sup>1</sup> Contract Reporting Requirements of Intrastate Natural Gas Companies, Order No. 735, 131 FERC ¶ 61,150 (May 20, 2010).

*Comment Date:* 5 p.m. Eastern Time on Friday, March 16, 2012.

*Dated:* March 12, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-6401 Filed 3-15-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14336-000]

#### **Peak Hour Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications**

On December 14, 2011, Peak Hour, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Silver Creek Pumped Storage Project to be located on Silver Creek in Schuylkill County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) A new 8,000-foot-long, 125- to 175-foot-high roller-compacted concrete semi-circular dam forming an upper reservoir having a surface area of 150 acres and a total storage capacity between approximately 6,138 and 9,207 acre-feet at a normal maximum water surface elevation between 1,650 and 1,750 feet above mean sea level (msl); (2) a lower reservoir encompassing the existing Silver Creek Reservoir and neighboring abandoned mines land and having a surface area of 100 acres and a total storage capacity of 10,000 acre-feet at a normal maximum water surface elevation between 1,200 and 1,300 feet msl; (3) a 3,000-foot-long tunnel connecting the upper and lower reservoirs; (4) a powerhouse containing two turbine units with a total rated capacity of 250 megawatts; (5) a 230-kilovolt, 2-mile-long transmission line; and (6) appurtenant facilities. The project would have an annual generation of 784,750 megawatt-hours.

*Applicant Contact:* Paul DiRenzo, Jr., Peak Hour Power, LLC, 1389 Bunting Street, Pottsville, PA 17901; phone: 570-617-7810.

*FERC Contact:* Monir Chowdhury; phone: (202) 502-6736.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14336-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

*Dated:* March 9, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-6365 Filed 3-15-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12486-007]

#### **Twin Lakes Canal Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On March 8, 2012, Twin Lakes Canal Company filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act

(FPA), proposing to study the feasibility of the Bear River Narrows Project (project) to be located on Bear River, in Franklin County, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 700-foot-long, 108-foot-high embankment dam; (2) a reservoir having a surface area of 420 acres, having a storage capacity of 17,300 acre-feet and normal water surface elevation of 4,734 feet mean sea level; (3) a powerhouse containing two generating units with a total installed capacity of 11 megawatts; (4) a 0.8-mile-long transmission line; and (5) appurtenant facilities. The applicant estimates that the average annual generation would be 51 gigawatt-hours, which would be sold to a local utility.

*Applicant Contact:* Mr. Clair Boesen, Twin Lakes Canal Company, P.O. Box 247, 2 North State Street, Preston, Idaho 83263; phone: (208) 852-0415.

*FERC Contact:* Shana Murray; phone: (202) 502-8333.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can