

A copy of the request for hearing and petition for leave to intervene should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and it is requested that copies be transmitted either by means of facsimile transmission to 301-415-3725 or by email to OGCMailCenter@nrc.gov. A copy of the request for hearing and petition for leave to intervene should also be sent to the attorney for the licensee.

Nontimely requests and/or petitions and contentions will not be entertained absent a determination by the Commission or the presiding officer of the Atomic Safety and Licensing Board that the petition, request and/or the contentions should be granted based on a balancing of the factors specified in 10 CFR 2.309(a)(1)(i)-(viii).

For further details with respect to this action, see the application for amendment dated February 25, 2004, which is available for public inspection at the Commission's PDR, located at One White Flint North, File Public Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible from the Agencywide Documents Access and Management System's (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, 301-415-4737, or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 1st day of March 2004.

For the Nuclear Regulatory Commission.

Guy S. Vissing,

Senior Project Manager, Section 1, Project Directorate I, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 04-4916 Filed 3-4-04; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 72-8]

Calvert Cliffs Nuclear Power Plant; Notice of Docketing of the Materials License SNM-2505 Amendment Application for the Calvert Cliffs Independent Spent Fuel Storage Installation

By letter dated December 12, 2003, Calvert Cliffs Nuclear Power Plant, Inc.

(CCNPP), submitted an application to the Nuclear Regulatory Commission (NRC or the Commission) in accordance with 10 CFR part 72 requesting an amendment of the Calvert Cliffs independent spent fuel storage installation (ISFSI) license (SNM-2505) for the ISFSI located in Calvert County, Maryland. CCNPP is requesting Commission approval to amend SNM-2505 to add the NUHOMS-32P as an optional design to the existing NUHOMS-24P design for dry storage of spent nuclear fuel.

This application was docketed under 10 CFR part 72; the ISFSI Docket No. is 72-8 and will remain the same for this action. The amendment of an ISFSI license is subject to the Commission's approval.

The Commission may issue either a notice of hearing or a notice of proposed action and opportunity for hearing in accordance with 10 CFR 72.46(b)(1) or, if a determination is made that the amendment does not present a genuine issue as to whether public health and safety will be significantly affected, take immediate action on the amendment in accordance with 10 CFR 72.46(b)(2) and provide notice of the action taken and an opportunity for interested persons to request a hearing on whether the action should be rescinded or modified.

For further details with respect to this amendment, see the application dated December 12, 2003, which is publically available in the records component of NRC's Agencywide Documents Access and Management System (ADAMS). The NRC maintains ADAMS, which provides text and image files of NRC's public documents. These documents may be accessed through the NRC's Public Electronic Reading Room on the Internet at <http://www.nrc.gov/reading-rm/adams.html>. If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the NRC Public Document Room (PDR) Reference staff at 1-800-397-4209, 301-415-4737 or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 26th day of February, 2004.

For the Nuclear Regulatory Commission.

Stephen C. O'Connor,

Sr. Project Manager, Spent Fuel Project Office, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 04-4918 Filed 3-4-04; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

Draft Regulatory Guide; Issuance, Availability

This notice is reprinted to correct the title of Draft Regulatory Guide DG-7004. The original notice was published on February 25, 2004.

The Nuclear Regulatory Commission (NRC) has issued for public comment a proposed revision of a guide in its Regulatory Guide Series. Regulatory guides are developed to describe and make available to the public such information as methods acceptable to the NRC staff for implementing specific parts of the NRC's regulations, techniques used by the staff in evaluating specific problems or postulated accidents, and data needed by the staff in its review of applications for permits and licenses.

The draft guide is temporarily identified by its task number, DG-7004, which should be mentioned in all correspondence concerning this draft guide. Draft Regulatory Guide DG-7004, "Establishing Quality Assurance Programs for Packaging Used in Transport of Radioactive Material," is the proposed Revision 2 of Regulatory Guide 7.10. This revision is being developed to provide guidance on developing Quality Assurance Programs with respect to the transport of radioactive materials in Type B and fissile material packages.

This draft guide has not received complete staff approval and does not represent an official NRC staff position.

Comments may be accompanied by relevant information or supporting data. Written comments may be submitted by mail to the Rules and Directives Branch, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555; or they may be hand-delivered to the Rules and Directives Branch, Office of Administration, at 11555 Rockville Pike, Rockville, MD. Copies of comments received may be examined at the NRC Public Document Room, 11555 Rockville Pike, Rockville, MD. Comments will be most helpful if received by April 25, 2004.

You may also provide comments via the NRC's interactive rulemaking Web site through the NRC home page (<http://www.nrc.gov>). This site provides the ability to upload comments as files (any format) if your web browser supports that function. For information about the interactive rulemaking web site, contact Ms. Carol Gallagher, (301) 415-5905; e-mail CAG@NRC.GOV. For technical information about Draft Regulatory Guide DG-7004, contact Mr. J. Pearson

at (301) 415-1985 (e-mail JJP@NRC.GOV).

Although a deadline is given for comments on these draft guides, comments and suggestions in connection with items for inclusion in guides currently being developed or improvements in all published guides are encouraged at any time.

Regulatory guides are available for inspection at the NRC's Public Document Room, 11555 Rockville Pike, Rockville, MD; the PDR's mailing address is USNRC PDR, Washington, DC 20555; telephone (301) 415-4737 or (800) 397-4209; fax 301-415-3548; e-mail pdr@nrc.gov. Requests for single copies of draft or final regulatory guides (which may be reproduced) or for placement on an automatic distribution list for single copies of future draft guides in specific divisions should be made in writing to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Reproduction and Distribution Services Section, or by fax to 301-415-2289; e-mail distribution@nrc.gov. Telephone requests cannot be accommodated. Regulatory guides are not copyrighted, and NRC approval is not required to reproduce them. (5 U.S.C. 552(a))

Dated at Rockville, Maryland, this 25th day of February 2004.

For the Nuclear Regulatory Commission.

Mabel Lee,

Director, Program Management, Project Development and Support, Office of Nuclear Regulatory Research.

[FR Doc. 04-4919 Filed 3-4-04; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27804]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

February 27, 2004.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the

application(s) and/or declaration(s) should submit their views in writing by March 22, 2004, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After March 22, 2004 the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

System Energy Resources, Inc. (70-10182)

System Energy Resources, Inc. ("SERI"), 1340 Echelon Parkway, Jackson, Mississippi 39213, an electric utility subsidiary of Entergy Corporation, a registered holding company, has filed a declaration under sections 6(a), 7, 9(a), 10, 12(b) and 12(d) of the Act and rules 44, 45 and 54 under the Act.

By prior Commission order dated December 23, 1988 (HCAR No. 24791), SERI was authorized to sell and lease back from certain trusts acting as lessors ("Lessors"), on a long-term net lease basis, all approximate 11.5% aggregate ownership interest ("Undivided interests") in Unit No. 1 of the Grand Gulf Steam Electric Generating Station ("Grand Gulf 1") in two substantially identical, but entirely separate, transactions. SERI now has an approximate 78.5% undivided ownership interest and an approximate 11.5% leasehold interest in Grand Gulf I. The remaining 10% of Grand Gulf I is owned by an electric cooperative, South Mississippi Electric Power Association. The purchase price of the Undivided Interests was \$500 million, of which approximately \$64,898,000 was provided by the equity contributions of two owner participants in the two Lessor trusts and approximately \$435,102,000 was provided by loans from a group of interim lenders ("Interim Borrowings").

By subsequent order dated April 13, 1989 (HCAR No. 24861), SERI's financing subsidiary, GG1A Funding Corporation ("Funding Corporation"), was authorized to issue \$435,102,000 of Secured Lease Obligation Bonds ("Original Bonds") in an underwritten public offering in two series, consisting of \$163,666,000, principal amount due 2004, Series 11.07% Bonds and

\$271,436,000, principal amount due 2014, Series 11.50% Bonds. The proceeds from the sale of the Original Bonds were applied to refunding of the Interim Borrowings.

Finally, by order dated January 14, 1994 (HCAR No. 25974), a new SERI financing subsidiary, GG1B Funding Corporation ("New Funding Corporation"), was authorized to issue an additional \$435,102,000 million of Secured Lease Obligation Bonds ("Original Refunding Bonds") in an underwritten public offering in two series, consisting of \$356,056,000, principal amount due 2011 ("Series 7.43% Bonds") and \$79,046,000, principal amount due 2014 ("Series 8.20% Bonds"). The proceeds from the sale of the Original Refunding Bonds were applied to refund the Original Bonds.

SERI now proposes to cause New Funding Corporation or a comparable entity to issue not in excess of \$293,093,025 of additional Secured Lease Obligation Bonds in one of more separate series ("New Refunding Bonds"), through December 31, 2005 ("Authorization Period"). The New Refunding Bonds will be issued under the New Funding Corporation's Collateral Trust Indenture dated as of January 1, 1994, as amended ("Indenture"), among New Funding Corporation, SERI and Deutsche Bank Trust Company Americas, as trustee ("Trustee"), or a comparable instrument in order to refund the Original Refunding Bonds. Likewise the New Refunding Bonds will be structured and issued under the documents and procedures applicable to the issuance of the Original Refunding Bonds.

The proceeds from the sale of the New Refunding Bonds, together with funds provided by SERI and/or the Lessors, will be applied to the cost of redeeming the Original Refunding Bonds and may be applied to meet associated issuance costs. Series 7.43 Bonds were first optionally redeemable on January 15, 2004 at 102.477%. Series 8.20 Bonds were first optionally redeemable on January 15, 2004 at 104.100%.

The New Refunding Bonds may be issued in one or more series bearing interest at various fixed rates. However, the interest rate on the New Refunding Bonds will not exceed at the time of issuance, the greater of (a) 500 basis points over U.S. Treasury securities having a remaining term comparable to the term of the New Refunding Bonds to be issued and (b) a spread over U.S. Treasury securities that is consistent with similar securities of comparable credit quality and maturities issued by other companies. Neither the term of the