

The report describes the process to identify and screen potential measures to address the problems and meet the purpose and need of the study. The report also describes engineering, economic, social, and environmental analyses conducted to date; it does not identify a preferred alternative nor does it make any recommendations or decisions.

The Interim Report identifies three main problems in the study area—upstream risks to life safety and property when inflows exceed reservoir capacity, dam safety risks if a dam component were to fail during a flood, and downstream risks to life safety and property when flows exceed channel capacity. To address each of these concerns, a number of structural and non-structural measures were considered including but not limited to: Bypass channels, new reservoirs, detention ponds, tunnels, dredging of existing detention ponds and reservoirs, spillway modifications, levees/floodwalls, channel modifications, property acquisition, changes in operations, structure modifications, and prairie/wetland restoration. The Study Team screened an initial array of measures based on technical feasibility, performance, cost, and benefits. Eight alternatives are identified in the interim report as the focused array. These include:

- *No Action*. No Federal action is taken to reduce future flood risks. This alternative serves as the baseline condition to compare the action alternatives' benefits and costs and is required by policy.
- *FRM Alternative 2: Cypress Creek Reservoir*. This alternative investigates the feasibility of increasing storage capacity in the upper watersheds through construction of a third reservoir in the vicinity of the Harris-Waller County line in the far western part of the study area.
- *FRM Alternative 6: Buffalo Bayou Channel Improvements*. This alternative facilitates more efficient conveyance of water by widening and deepening Buffalo Bayou, while preserving or enhancing the natural characteristics of the aquatic and riparian ecosystem.
- *FRM Alternative 7: Non-Structural Only*. This alternative utilizes actions that reduce human exposure and vulnerability to flooding, but does not attempt to change the hazard. Property acquisition along Buffalo Bayou would lower the risk to lives and properties downstream during all precipitation events, while also allowing for non-damaging larger releases from the reservoirs during more severe events.

- *FRM Alternative 8: Combination Plan*. This alternative utilizes a combination of FRM Alternative 2 and 6, which includes construction of a third reservoir and channel improvements to Buffalo Bayou.

- *Dam Safety (DS) Alternative 4: Tolerable Risk*. This alternative increases the spillway capacity and prevents overtopping by reinforcing all four spillways of Addicks and Barker dams. The north spillways would be removed and replaced with stepped roller compacted concrete (RCC) and the south spillways would be replaced with articulated concrete block.

- *DS Alternative 5: Tolerable Risk + As Low as Reasonably Practicable*. This alternative is similar to DS Alternative 4, except that all four spillways would be removed and replaced with stepped RCC.

- *System Operations*. This alternative involves acquiring additional lands to efficiently and safely operate the reservoirs given the changed circumstances. A range of reservoir elevations are being considered and could extend from current Federally-owned government land to elevation 112 at Addicks Reservoir and elevation 105 at Barker Reservoir. This would involve acquisition of between 14,868 and 24,707 tracts of land and involve relocation of 10,606 to 21,302 residential properties and 259 to 492 commercial properties.

3. *Public Participation*. USACE and HCFCD are committed to proactively informing and engaging with the community and stakeholders to reach effective and implementable flood risk management solutions. These agencies intend for public review of the Interim Report to provide input on the alternatives and the complexity of developing solutions. Public and resource agency feedback on the Interim Report will inform the next level of evaluation to identify a Tentatively Selected Plan (TSP). The TSP may be a single alternative or comprised of several alternatives from the focused array under consideration.

Solicitation of Comments: The USACE is soliciting comments on the Interim Report from the public, Federal, State, and local agencies, elected officials, Tribal Nations, and other interested parties. The public comment period will begin [DATE OF PUBLICATION] and written comments may be submitted by email or through postal mail at the addresses provided above.

Meetings: Due to the "Proclamation on Declaring a National Emergency Concerning the Novel Coronavirus Disease (COVID-19) Outbreak" issued

on March 13, 2020, no in-person meetings will be held. The USACE will host informational sharing sessions intended to provide an overview of the report and findings to date. The study website provides the dates and times of the information sessions, as well as up-to-date access details.

4. *Identification of Tentatively Selected Plan and Availability of Draft EIS*. Depending on input received on the Interim Report, USACE estimates issuing a Draft Feasibility Report and Draft Environmental Impact Statement for public review and comment in early 2021. At that time, USACE will provide a 45-day public review period, in accordance with the National Environmental Policy Act (NEPA). USACE will notify all interested agencies, organizations, and individuals of the availability of the draft document at that time.

Christopher G. Beck,

Brigadier General, U.S. Army, Commanding.

[FR Doc. 2020-21763 Filed 10-1-20; 8:45 am]

BILLING CODE 3720-58-P

DEPARTMENT OF EDUCATION

[Docket No.: ED-2020-SCC-0159]

Agency Information Collection Activities; Comment Request; Vocational Rehabilitation Program Corrective Action Plan (CAP)

AGENCY: Office of Special Education and Rehabilitative Services, Department of Education (ED).

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, ED is proposing an extension without change of a currently approved collection.

DATES: Interested persons are invited to submit comments on or before December 1, 2020.

ADDRESSES: To access and review all the documents related to the information collection listed in this notice, please use <http://www.regulations.gov> by searching the Docket ID number ED-2020-SCC-0159. Comments submitted in response to this notice should be submitted electronically through the Federal eRulemaking Portal at <http://www.regulations.gov> by selecting the Docket ID number or via postal mail, commercial delivery, or hand delivery. If the regulations.gov site is not available to the public for any reason, ED will temporarily accept comments at ICDocketMgr@ed.gov. Please include the docket ID number and the title of the information collection request when

requesting documents or submitting comments. *Please note that comments submitted by fax or email and those submitted after the comment period will not be accepted.* Written requests for information or comments submitted by postal mail or delivery should be addressed to the Director of the Strategic Collections and Clearance Governance and Strategy Division, U.S. Department of Education, 400 Maryland Ave, SW, LBJ, Room 6W208D, Washington, DC 20202–8240.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Joseph Doney, 202–245–7526.

SUPPLEMENTARY INFORMATION: The Department of Education (ED), in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Vocational Rehabilitation Program Corrective Action Plan (CAP).

OMB Control Number: 1820–0694.

Type of Review: Extension without change of a currently approved collection.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 60.

Total Estimated Number of Annual Burden Hours: 975.

Abstract: Section 107 of the Rehabilitation Act of 1973

(Rehabilitation Act), as amended by Title IV of the Workforce Innovation and Opportunity Act (WIOA), requires the Commissioner of the Rehabilitation Services Administration (RSA) to conduct annual reviews and periodic on-site monitoring of the vocational rehabilitation (VR) program to determine whether a state agency is complying substantially with the provisions of its State Plan under section 101 of the Rehabilitation Act and with the evaluation standards and performance indicators established under section 106 of the Rehabilitation Act subject to the performance accountability provisions described in Section 116(b) of WIOA. To fulfill its monitoring responsibility, RSA reviews a maximum of 15 VR agencies in each Federal fiscal year. In order to resolve findings of non-compliance, RSA requires that VR agencies develop a Corrective Action Plan (CAP). The CAP must contain the specific steps that the agency will take to resolve each finding, timelines for the completion of each step and methods for evaluating that the findings have been resolved. RSA requires the agency to report progress toward completion of the CAP on a quarterly basis.

Dated: September 29, 2020.

Kate Mullan,

PRA Coordinator, Strategic Collections and Clearance Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2020–21797 Filed 10–1–20; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 15–62–LNG]

Texas LNG Brownsville LLC; Application To Amend Export Term Through December 31, 2050, for Existing Non-Free Trade Agreement Authorization

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice (Notice) of receipt of an application (Application), filed on September 23, 2020, by Texas LNG Brownsville LLC (Texas LNG). Texas LNG seeks to amend the export term set forth in its current authorization to export liquefied natural gas (LNG) to non-free trade agreement countries, DOE/FE Order No. 4489, to a term ending on December 31, 2050. Texas

LNG filed the Application under the Natural Gas Act (NGA) and DOE's policy statement entitled, "Extending Natural Gas Export Authorizations to Non-Free Trade Agreement Countries Through the Year 2050" (Policy Statement). Protests, motions to intervene, notices of intervention, and written comments on the requested term extension are invited.

DATES: Protests, motions to intervene or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, October 19, 2020.

ADDRESSES:

Electronic Filing by email: fergas@hq.doe.gov.

Regular Mail: U.S. Department of Energy (FE–34) Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, DC 20026–4375.

Hand Delivery or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE–34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Beverly Howard or Amy Sweeney, U.S. Department of Energy (FE–34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–9387; (202) 586–2627, Beverly.howard@hq.doe.gov or amy.sweeney@hq.doe.gov.

Cassandra Bernstein or Edward Toyozaki, U.S. Department of Energy (GC–76), Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, Room 6D–033, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–9793; (202) 586–0126, cassandra.bernstein@hq.doe.gov or edward.toyozaki@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

On February 10, 2020, in Order No. 4489, DOE/FE authorized Texas LNG to export domestically produced LNG in a volume equivalent to 204.4 billion cubic feet per year of natural gas, pursuant to NGA section 3(a), 15 U.S.C. 717b(a).¹ Texas LNG is authorized to export this LNG by vessel from the proposed Texas

¹ *Texas LNG Brownsville LLC*, DOE/FE Order No. 4489, FE Docket No. 15–62–LNG, Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (Feb. 10, 2020).