

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER00-3068-000]

FPL Energy Cape, LLC; Notice of Filing

July 10, 2000.

Take notice that on June 29, 2000, FPL Energy Cape, LLC, 100 Middle Street, Portland Maine 04101, tendered for filing with the Federal Energy Regulatory Commission an application for approval of rate schedule under which they may make wholesale sales of electric energy, capacity, and certain ancillary services at market-based rates pursuant to Section 205 of the Federal Power Act, Part 35 of the Commission's Regulations and Rules 203 and 205 of the Commission's Rules of Practice and Procedure.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-17819 Filed 7-13-00; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-375-000]

Panhandle Eastern Pipe Line Company; Notice of Tariff Filing

July 7, 2000.

Take notice that on June 30, 2000, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets as listed on Appendix A attached to the

filing, to be effective March 27, 2000 and August 1, 2000.

Panhandle states that the purpose of this filing is to comply with the Commission's Regulation of Short-term Natural Gas Transportation Service, and Regulation of Interstate Natural Gas Transportation Services in Docket Nos. RM98-10-000 and RM98-12-000 issued on February 9, 2000, 90 FERC ¶ 61,109 (Order No. 637) as clarified in Docket Nos. RM98-10-001, *et al.* issued on May 19, 2000, 91 FERC ¶ 61,169 (Order NO. 637-A). Specifically, the proposed changes revise the applicable sections of the General Terms and Conditions of Panhandle's tariff to remove the price cap for short-term capacity releases until September 30, 2002 and to modify the applicability of the right of first refusal as directed by Order Nos. 637 and 637-A.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-17862 Filed 7-13-00; 8:45 am]
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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 1864-005]

Upper Peninsula Power Company; Notice of Site Visit

July 10, 2000.

The Federal Energy Regulatory Commission (Commission) has received

an application for relicense of the existing Bond Falls Hydroelectric Project No. 1864-005. The Bond Falls Project is located on the Ontonagon River system in the western part of Michigan's Upper Peninsula and a small portion of neighboring Wisconsin, and is owned and operated by Upper Peninsula Power Company (UPPCO).

On June 18, 1996, the Commission issued a notice that the project was ready for environmental analysis. A site visit was held on October 10 and 11, 1995, and scoping meetings were held on January 10 and 11, 1996. A site visit and public meetings to discuss a draft Offer of Settlement were held on May 25 and 26, 1999. Since then the Offer of Settlement has been finalized and the Commission's staff assigned to this project has changed. Therefore, it is necessary that an additional site visit be conducted prior to completion of environmental analysis.

The Commission's staff will visit the project site on Wednesday, July 19 and Thursday, July 20, 2000. The site visit will begin during the early afternoon of July 19 from the parking lot of the AmericInn, Watersmeet, Michigan, and continue on July 20 from the same location. Interested individuals, organizations, and agencies are invited to attend the site visit to gain a better understanding of the existing project. People interested in attending the site visit should provide their own transportation. Please contact the UPPCO representative, Mr. Robert Meyers, at (906) 485-2419 to be included on the site visit and to obtain specific meeting times for July 19 and 20.

If you have any questions please contact Mr. Patrick Murphy at (202) 219-2659.

David P. Boergers,
Secretary.

[FR Doc. 00-17864 Filed 7-13-00; 8:45 am]
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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER00-1721-001 and ER00-1737-001]

Virginia Electric and Power Company; Notice of Filing

July 10, 2000.

Take notice that on June 30, 2000, Virginia Electric and Power Company, tendered for filing revised tariff sheets in compliance with the Commission's order issued May 31, 2000 in Virginia

Electric and Power Company, 91 FERC ¶ 61,209 (2000). The Company requests that the Commission accept these compliance tariff sheets for filing and make them effective June 1, 2000, the date the Commission permitted the modified OATT and the modified market-based sales tariff to become effective.

Copies of the filing were served upon the office service list compiled by the Secretary is this proceeding.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 21, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-17818 Filed 7-13-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-36-000]

Guardian Pipeline, L.L.C.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Guardian Pipeline Project

July 10, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this draft environmental impact statement (draft EIS) on natural gas pipeline facilities proposed by Guardian Pipeline, L.L.C. (Guardian) in the above-referenced docket.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact.

The draft EIS evaluates alternatives to the proposal, including system alternatives; route alternatives; and minor route variations.

The draft EIS assesses the potential environmental effects of the construction and operation of the following facilities in Illinois and Wisconsin:

- 140.2 miles of 36-inch diameter pipeline extending from Joliet, Illinois to Ixonia, Wisconsin;
- 8.5 miles of 16-inch-diameter lateral pipeline in Walworth and Waukesha Counties, Wisconsin (Eagle Lateral);
- A total of 0.16 mile of 30, 24, and 16-inch-diameter pipeline to connect the project to existing pipeline systems in Will County, Illinois;
- One 25,080-horsepower compressor station (Joliet Compressor Station) in Will County, Illinois;
- Seven new meter stations; and
- Associated pipeline facilities, including eight mainline valves.

Wisconsin Gas Company (WGC) also proposes to construct about 35 miles of 30-, 24-, and 16-inch diameter pipeline (WGC Lateral Line Project) extending eastward from the northern terminus of the Guardian Pipeline in Wisconsin. WGC's Lateral Line Project is under the jurisdiction of the Public Service Commission of Wisconsin (PSCW). Although these facilities are not under the jurisdiction of the FERC, they are analyzed in this draft EIS. The PSCW is participating in the EIS process as a cooperating agency, as is the Wisconsin Department of Natural Resources (WDNR). FERC is coordinating the public comment process on the draft EIS and will share any comments on the WGC Lateral Line Project with the PSCW and WDNR.

The purpose of the Guardian Pipeline Project is to transport up to 750,000 decatherms per day of natural gas from the Chicago Hub to markets in northern Illinois and Wisconsin. According to Guardian, the project would:

- Introduce a competitive alternative natural gas pipeline to markets in northern Illinois and Wisconsin;
- Provide area shippers with access to competing providers of transportation, storage, and related services at or upstream of the Chicago Hub; and
- Contribute toward increasing electric reliability in the upper Midwest by providing additional pipeline capacity to meet the growth in gas-fired electric generation plants.

Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the

proposal in the final EIS, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Regulatory Energy Commission, 888 First St., N.E., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the DEER Gas Group 1, PJ 11.1;
- Reference Docket No. CP00-36-000; and
- Mail your comments so that they will be received in Washington, DC on or before August 28, 2000.

In addition to written comments, we will hold four public meetings in the project area to receive comments on the draft EIS. All meetings will begin at 7 p.m., and are scheduled as follows:

August 14, 2000

Joliet, Illinois, Fireside Resort Hotel,
4200 West Jefferson, (815) 725-0111
DeKalb, Illinois, Northern Illinois
University, Holmes Student Center,
Normal & Lucinda Roads, (815) 753-1744

August 15, 2000

Delavan, Wisconsin, Lake Lawn Lodge,
2400 East Geneva St., (800) 338-5253
Oconomowoc, Wisconsin, Olympia
Conference Center, 1350 Royale Mile
Road, (800) 558-9573

Interested groups and individuals are encouraged to attend and present oral comments on the environmental impact described in the draft EIS. Transcripts of the meetings will be prepared.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the draft EIS, a final EIS will be published and distributed by the staff. The final EIS will contain the staff's responses to timely comments filed on the draft EIS.

Comments will be considered by the Commission but will not serve to make the commenter a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this draft EIS. You must file your request to intervene as specified above. You do not need intervenor status to have your comments considered.

This draft EIS has been placed in the public files of the FERC and is available for public inspection at: Federal