

(SWEPCO) filed Amendment No. 3 to the Power Supply Agreement (PSA), as amended, between SWEPCO and the City of Bentonville, Arkansas (Bentonville) in order to provide for a new point of delivery. A revised Exhibit F to the PSA, Points of Delivery, is attached to and incorporated in the Amendment No. 3.

SWEPCO requests an effective date of April 15, 2000.

Copies of the filing have been served on Bentonville and the Arkansas Public Service Commission.

*Comment date:* February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Ameren Services Company

[Docket No. ER00-1574-000]

Take notice that on February 7, 2000, Ameren Services Company (ASC) tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Edgar Electric Cooperative Association d/b/a EnerStar Power Corp. (EnerStar). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to EnerStar pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

ASC requests that the Service Agreement become effective January 26, 2000.

*Comment date:* February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-4086 Filed 2-18-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent to File an Application for a New License

February 15, 2000.

a. *Type of Filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2619.

c. *Date Filed:* February 4, 2000.

d. *Submitted By:* Nantahala Power and Light—current licensee.

e. *Name of Project:* Mission Hydroelectric Project.

f. *Location:* On the Hiwassee River, a tributary of the Tennessee River, in Clay County, North Carolina.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* John C. Wishon, Nantahala Power and Light, 301 NP&L Loop, Franklin, NC 28734, (828) 369-4604.

i. *FERC Contact:* Tom Dean, [thomas.dean@ferc.fed.us](mailto:thomas.dean@ferc.fed.us), (202) 219-2778.

j. *Effective date of current license:* May 1, 1965.

k. *Expiration date of current license:* July 31, 2005.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 47.5-foot-high, 397-foot-long concrete dam comprised of a gated spillway section; (2) the 60-acre Mission Reservoir at a normal pool elevation of 1,658.40 feet U.S.G.S.; (3) three 56-foot-long penstocks; (4) a powerhouse integral with the dam, containing three generating units with a total installed capacity of 1,800 kW; (5) a 34.5-kV transmission line; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2003.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-4090 Filed 2-18-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent to File an Application For a New License

February 15, 2000

a. *Type of Filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2169.

c. *Date Filed:* January 31, 2000.

d. *Submitted By:* Alcoa Power Generating Inc.—current licensee.

e. *Name of Project:* Tapoco Hydroelectric Project.

f. *Location:* On the Little Tennessee and Cheoah Rivers, in Graham and Swain Counties, North Carolina, and Blount and Monroe Counties, Tennessee.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Sue Fugate, Alcoa Power Generating Inc., Tapoco Division, 300 North Hall Road, Alcoa, TN 37701 (865) 977-3321.

i. *FERC Contact:* Ron McKittrick, [ronald.mckittrick@ferc.fed.us](mailto:ronald.mckittrick@ferc.fed.us), (770) 452-3778.

j. *Effective date of current license:* March 1, 1955.

k. *Expiration date of current license:* February 28, 2005.

l. *Description of the Project:* The project comprises four developments.

The Chilhowee Development consists of the following existing facilities: (1) a 91-foot-high, 1,483-foot-long concrete gravity dam comprised of a gated spillway section; (2) a 1,747-acre reservoir at a normal pool elevation of 874.0 feet msl; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 50.5 MW; and (4) other appurtenances.

The Calderwood Development consists of the following existing facilities: (1) a 232-foot-high, 916-foot-long concrete arch dam comprised of a gated spillway section; (2) a 536-acre reservoir at a normal pool elevation of 1,087.5 feet msl; (3) a 26.5-foot-diameter, 2,147-foot-long concrete tunnel; (4) three 16-foot-diameter, 330 to 388-foot-long penstocks; (5) a powerhouse containing three generating units with a total installed capacity of 121.5 MW; and (6) other appurtenances.

The Cheoah Development consists of the following existing facilities: (1) a 225-foot-high, 750-foot-long concrete gravity dam comprised of a gated spillway section; (2) a 615-acre reservoir at a normal pool elevation of 1,276.5 feet msl; (3) a concrete tunnel consisting of four 13.5-foot-diameter, 886 to 922-foot-long penstocks; (4) a 17-foot-diameter, 513-foot-long penstock; (5) a powerhouse containing five generating units with a total installed capacity of 110 MW; and (6) other appurtenances.

The Santeetlah Development consists of the following existing facilities: (1) a 216-foot-high, 1,054-foot-long concrete gravity dam comprised of a gated spillway section; (2) a 2,863-acre reservoir at a normal pool elevation of