

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Georgia Power Company (licensee) requests Commission approval to replace and upgrade two generating units in the Nacoochee powerhouse. The licensee proposes to replace turbine runners and generators. The proposed upgrades would increase the Nacoochee Development's installed capacity from 4.8 megawatt (MW) to 5.48 MW. The maximum hydraulic capacity would decrease from 1,382 cubic feet per second (cfs) to 1,258 cfs (9% decrease). The licensee does not anticipate any adverse effect to environmental resources as a result of the proposed amendment.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: September 15, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-20455 Filed 9-20-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER23-2857-000.

*Applicants:* MS Solar 2, LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5158.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2858-000.

*Applicants:* Balko Wind, LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5084.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2859-000.

*Applicants:* Balko Wind Transmission, LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5087.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2860-000.

*Applicants:* DWW Solar II, LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5090.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2861-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of Interim ISA, SA No. 5471; Queue No. AC1-051 to be effective 1/10/2022.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5097.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2862-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of ISA, SA No. 3407; Queue No. W4-001A\_AT9 to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5117.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2863-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of WMPA, SA No. 6398; Queue No. AG1-029 to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5124.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2864-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Designated Entity Agreement, SA No. 7062 between PJM and PPL EU to be effective 8/16/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5127.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2865-000.

*Applicants:* Cove Mountain Solar 2, LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5142.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23-2866-000.

*Applicants:* Cove Mountain Solar, LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915-5143.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23–2867–000.  
*Applicants:* Hunter Solar LLC.  
*Description:* § 205(d) Rate Filing:  
 Revised Market-Based Rate Tariff Filing  
 to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5144.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23–2868–000.

*Applicants:* Rancho Seco Solar, LLC.

*Description:* § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing  
 to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5145.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23–2869–000.

*Applicants:* Sigurd Solar LLC.

*Description:* § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing  
 to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5146.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23–2870–000.

*Applicants:* Drew Solar-CA, LLC.

*Description:* § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing  
 to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5147.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23–2871–000.

*Applicants:* Drew Solar, LLC.

*Description:* § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing  
 to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5149.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23–2872–000.

*Applicants:* PJM Interconnection,  
 L.L.C.

*Description:* Tariff Amendment:

Notice of Cancellation of ISA, SA No.  
 3407; Queue No. W4–001A\_AT9 to be  
 effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5160.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23–2873–000.

*Applicants:* Mid-Atlantic Interstate  
 Transmission, LLC, PJM  
 Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Mid-  
 Atlantic Interstate Transmission, LLC  
 submits tariff filing per 35.13(a)(2)(iii):  
 MAIT Submits Revised Interconnection  
 Agreement, Service Agreement No. 4578  
 to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5165.

*Comment Date:* 5 p.m. ET 10/6/23.

*Docket Numbers:* ER23–2874–000.

*Applicants:* NorthWestern Energy  
 Public Service Corporation.

*Description:* Baseline eTariff Filing:  
 NWPS Baseline Market Based Rate  
 Tariff to be effective 11/15/2023.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5172.

*Comment Date:* 5 p.m. ET 10/6/23.

Take notice that the Commission  
 received the following electric  
 reliability filings:

*Docket Numbers:* RR23–2–001.

*Applicants:* North American Electric  
 Reliability Corporation.

*Description:* Revised SERC Reliability  
 Corporation Report of Comparisons of  
 Budgeted to Actual Costs for 2022.

*Filed Date:* 9/14/23.

*Accession Number:* 20230914–5123.

*Comment Date:* 5 p.m. ET 10/5/23.

*Docket Numbers:* RR23–4–000.

*Applicants:* North American Electric  
 Reliability Corporation.

*Description:* Petition of the North  
 American Electric Reliability  
 Corporation for approval of revisions to  
 the NERC Rules of Procedure regarding  
 Reliability Standards.

*Filed Date:* 9/15/23.

*Accession Number:* 20230915–5151.

*Comment Date:* 5 p.m. ET 10/6/23.

The filings are accessible in the  
 Commission's eLibrary system ([https://  
 elibrary.ferc.gov/idmws/search/  
 fercensearch.asp](https://elibrary.ferc.gov/idmws/search/fercensearch.asp)) by querying the  
 docket number.

Any person desiring to intervene, to  
 protest, or to answer a complaint in any  
 of the above proceedings must file in  
 accordance with Rules 211, 214, or 206  
 of the Commission's Regulations (18  
 CFR 385.211, 385.214, or 385.206) on or  
 before 5:00 p.m. Eastern time on the  
 specified comment date. Protests may be  
 considered, but intervention is  
 necessary to become a party to the  
 proceeding.

eFiling is encouraged. More detailed  
 information relating to filing  
 requirements, interventions, protests,  
 service, and qualifying facilities filings  
 can be found at: [http://www.ferc.gov/  
 docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For  
 other information, call (866) 208–3676  
 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public  
 Participation (OPP) supports meaningful  
 public engagement and participation in  
 Commission proceedings. OPP can help  
 members of the public, including  
 landowners, environmental justice  
 communities, Tribal members and  
 others, access publicly available  
 information and navigate Commission  
 processes. For public inquiries and  
 assistance with making filings such as  
 interventions, comments, or requests for  
 rehearing, the public is encouraged to  
 contact OPP at (202) 502–6595 or [OPP@  
 ferc.gov](mailto:OPP@ferc.gov).

Dated: September 15, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–20468 Filed 9–20–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP23–536–000]

#### Eastern Shore Natural Gas Company; Notice of Application and Establishing Intervention Deadline

Take notice that on August 31, 2023,  
 Eastern Shore Natural Gas Company  
 (Eastern Shore), 500 Energy Lane, Suite  
 200, Dover, Delaware, 19901, filed an  
 application under section 7(c) of the  
 Natural Gas Act (NGA), and part 157 of  
 the Commission's regulations requesting  
 authorization for its Worcester  
 Resiliency Upgrade Project (Project).  
 The Project consists of the installation  
 of five (5) liquified natural gas (LNG)  
 storage tanks and LNG vaporizers in  
 Worcester County, MD. Eastern Shore  
 also proposes to install approximately  
 1.1 miles of 10-inch-diameter pipeline  
 looping in Sussex County, DE and  
 Wicomico County, MD, upgrades to an  
 existing pressure control station in  
 Sussex County, DE, and upgrades to  
 three (3) existing meter and regulating  
 (M&R) stations in Sussex County, DE,  
 Worcester County, MD, and Somerset  
 County, MD. The Project is designed to  
 store approximately 475,000 gallons of  
 LNG, equivalent to 39,627 Dth, and  
 provide 14,000 Dth/d of corresponding  
 peak firm natural gas transportation  
 service, as well as enhance the  
 resiliency of Eastern Shore's system.  
 Eastern Shore estimates the total cost of  
 the Project to be \$79,878,927 and  
 proposes an initial recourse rate under  
 new Rate Schedules PEAK–FT and  
 PEAK–IT, all as more fully set forth in  
 the application which is on file with the  
 Commission and open for public  
 inspection.

In addition to publishing the full text  
 of this document in the **Federal  
 Register**, the Commission provides all  
 interested persons an opportunity to  
 view and/or print the contents of this  
 document via the internet through the  
 Commission's Home Page  
 ([www.ferc.gov](http://www.ferc.gov)) using the "eLibrary"  
 link. Enter the docket number excluding  
 the last three digits in the docket  
 number field to access the document. At  
 this time, the Commission has  
 suspended access to the Commission's  
 Public Reference Room. For assistance,  
 contact the Federal Energy Regulatory