Nontimely requests and/or petitions and contentions will not be entertained absent a determination by the Commission or the presiding officer of the Atomic Safety and Licensing Board that the petition, request and/or the contentions should be granted based on a balancing of the factors specified in 10 CFR 2.309(a)(1)(i)—(viii).

A request for a hearing or a petition for leave to intervene must be filed by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; (2) courier, express mail, and expedited delivery services: Office of the Secretary, Sixteenth Floor, One White Flint North, 11555 Rockville Pike, Rockville, Maryland, 20852, Attention: Rulemaking and Adjudications Staff; (3) E-mail addressed to the Office of the Secretary, U.S. Nuclear Regulatory Commission. HEARINGDOCKET@NRC.GOV; or (4) facsimile transmission addressed to the Office of the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC, Attention: Rulemakings and Adjudications Staff at (301) 415–1101, verification number is (301) 415-1966. A copy of the request for hearing and petition for leave to intervene should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and it is requested that copies be transmitted either by means of facsimile transmission to 301-415-3725 or by email to OGCMailCenter@nrc.gov. A copy of the request for hearing and petition for leave to intervene should also be sent to Richard F. Locke, Esq., Pacific Gas and Electric Company, P.O. Box 7442, San Francisco, California 94120, the attorney for the licensee.

The Commission hereby provides notice that this is a proceeding on an application for a license amendment falling within the scope of section 134 of the Nuclear Waste Policy Act of 1982 (NWPA), 42 U.S.C. 10154. Under section 134 of the NWPA, the Commission, at the request of any party to the proceeding, must use hybrid hearing procedures with respect to "any matter which the Commission determines to be in controversy among the parties"

The hybrid procedures in section 134 provide for oral argument on matters in controversy, preceded by discovery under the Commission's rules and the designation, following argument of only those factual issues that involve a genuine and substantial dispute, together with any remaining questions of law, to be resolved in an adjudicatory

hearing. Actual adjudicatory hearings are to be held on only those issues found to meet the criteria of section 134 and set for hearing after oral argument.

The Commission's rules implementing section 134 of the NWPA are found in 10 CFR part 2, subpart K, "Hybrid Hearing Procedures for Expansion of Spent Fuel Storage Capacity at Civilian Nuclear Power Reactors." Under those rules, any party to the proceeding may invoke the hybrid hearing procedures by filing with the presiding officer a written request for oral argument under 10 CFR 2.1109. To be timely, the request must be filed together with a request for hearing/ petition to intervene, filed in accordance with 10 CFR 2.309. If it is determined a hearing will be held, the presiding officer must grant a timely request for oral argument. The presiding officer may grant an untimely request for oral argument only upon a showing of good cause by the requesting party for the failure to file on time and after providing the other parties an opportunity to respond to the untimely request. If the presiding officer grants a request for oral argument, any hearing held on the application must be conducted in accordance with the hybrid hearing procedures. In essence, those procedures limit the time available for discovery and require that an oral argument be held to determine whether any contentions must be resolved in an adjudicatory hearing. If no party to the proceeding timely requests oral argument, and if all untimely requests for oral argument are denied, then the usual procedures in 10 CFR part 2, subpart L apply.

For further details with respect to this action, see the application for amendments dated November 3, 2004, which is available for public inspection at the Commission's PDR, located at One White Flint North, File Public Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible from the Agencywide Documents Access and Management System's (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, http:// www.nrc.gov/reading-rm/adams.html. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, 301-415-4737, or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 14th day of December 2004.

For the Nuclear Regulatory Commission. Girija Shukla,

Project Manager, Section Project Directorate IV, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 04–27846 Filed 12–20–04; 8:45 am]

# BILLING CODE 7590-01-P

# NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-315 and 50-316]

## Indiana Michigan Power Company; Donald C. Cook Nuclear Plant, Units 1 and 2; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory
Commission (NRC) is considering
issuance of amendments for Facility
Operating License Nos. DPR–58 and
DPR–74, issued to Indiana Michigan
Power Company (the licensee) for
operation of the Donald C. Cook Nuclear
Plant (CNP), Units 1 and 2, located in
Berrien County, Michigan. Pursuant to
Title 10 of the Code of Federal
Regulations (10 CFR) Sections 51.21 and
51.32, the NRC is issuing this
environmental assessment and finding
of no significant impact.

#### **Environmental Assessment**

Identification of the Proposed Action

The proposed action would be a full conversion from the current technical specifications (CTS) to a set of improved technical specifications (ITS) based on NUREG-1431, "Standard Technical Specifications, Westinghouse Plants," Revision 2, dated June 2001. The proposed action is in accordance with the licensee's application dated April 6, 2004, and the information provided to the NRC staff through the joint NRC-Indiana Michigan Power Company CNP ITS Conversion Web page. To expedite its review of the application, the NRC staff issued its requests for additional information (RAIs) through the CNP ITS Conversion Web page and the licensee addressed the RAIs by providing responses on the Web page. Entry into the database is protected so that only the licensee and NRC reviewers can enter information into the database to add RAIs (NRC) or providing responses to the RAIs (licensee); however, the public can enter the database to read the questions asked and the responses provided. Pursuant to 10 CFR 50.4 regarding written communications for license amendment requests, and in order to have the database on the CNP, Units 1 and 2, dockets before the amendments would be issued, the licensee will submit a copy of the

database to the NRC after there are no further RAIs. The public can access the database through the NRC Web site at http://www.nrc.gov by the following process: (1) Click on the tab labeled "Nuclear Reactors" on the NRC home page along the upper part of the web page, (2) then click on the link to "Operating Reactors" which is under "Regulated Activities" on the left hand side of the web page, (3) then click on the link to "Standard Technical Specifications" which is on right hand side of the page, and (4) finally click on the link to "Comments on the application and responses by D. C. Cook," near the bottom of the web page, to open the database. The RAIs and responses to RAIs are organized by ITS Sections 1.0, 2.0, 3.0, 3.1 through 3.9, 4.0, and 5.0, which are listed first, and the beyond scope issues (BSIs) 1 through 35, which are listed later. For every listed ITS section or BSI, there is an RAI which can be read by clicking on the ITS section or BSI number. The licensee's responses are shown by a solid triangle adjacent to the ITS section or BSI number. To read the response, click on the triangle. To page down through the ITS sections to the BSIs, click on "next" along the top of the page or on "previous" to return to the previous page.

The Need for the Proposed Action

The Commission's "Proposed Policy Statement on Technical Specifications Improvements for Nuclear Power Reactors' (52 FR 3788), dated February 6, 1987, contained an Interim Policy Statement that set forth objective criteria for determining which regulatory requirements and operating restrictions should be included in the technical specifications (TS). When it issued the Interim Policy Statement, the Commission also requested comments on it. Subsequently, to implement the Interim Policy Statement, each reactor vendor owners group and the NRC staff began developing standard TS (STS) for reactors supplied by each vendor. The Commission then published its "Final Policy Statement on Technical Specifications Improvements for Nuclear Power Reactors" (58 FR 39132), dated July 22, 1993, in which it addressed comments received on the Interim Policy Statement, and incorporated experience in developing the STS. The Final Policy Statement formed the basis for a revision to 10 CFR 50.36 (60 FR 36953), dated July 19, 1995, that codified the criteria for determining the content of TS. The NRC Committee to Review Generic Requirements reviewed the STS, made note of their safety merits, and indicated

its support of conversion by operating plants to the STS. For CNP, Units 1 and 2, NUREG–1431 documents the STS and forms the basis for the CNP, Units 1 and 2, conversion to the ITS.

The proposed changes to the CTS are based on NUREG-1431 and the guidance provided in the Final Policy Statement. The objective of this action is to rewrite, reformat, and streamline the CTS (i.e., to convert the CTS to the ITS). Emphasis was placed on human factors principles to improve clarity and understanding. The ITS Bases section has been significantly expanded to clarify and better explain the purpose and foundation of each specification. In addition to NUREG-1431, portions of the CTS were also used as the basis for the development of the CNP, Units 1 and 2, ITS. The NRC staff discussed plant-specific issues (i.e., unique design features, requirements, and operating practices) with the licensee.

Relocated specifications include those changes to the CTS that relocate certain requirements which do not meet the 10 CFR 50.36 selection criteria. These requirements may be relocated to the Bases section, updated safety analysis report, core operating limits report, operational quality assurance plan, plant procedures, or other licenseecontrolled documents. Relocating requirements to licensee-controlled documents does not eliminate them, but rather, places them under more appropriate regulatory controls (i.e., 10 CFR 50.54(a)(3), and 10 CFR 50.59) to manage their implementation and future changes.

The proposed action is necessary to allow the licensee to implement the ITS. The ITS are based on standard Westinghouse Technical Specifications and have been implemented by several utilities. They are considered an improvement over the CTS.

Environmental Impacts of the Proposed Action

The NRC staff has completed its evaluation of the proposed action and concludes that the proposed TS conversion would not increase the probability or consequences of accidents previously analyzed and would not affect facility radiation levels or facility radiological effluents. Specifically, the proposed TS changes will not increase the probability or consequences of accidents. No changes are being made in the types or amounts of any effluent that may be released offsite, and there is no significant increase in the allowable individual or cumulative occupational radiation exposure. Therefore, there are no significant radiological

environmental impacts associated with the proposed action.

With regard to potential nonradiological impacts, the proposed action does not have a potential to affect any historic sites because no previously undisturbed area will be affected by the proposed TS changes. It does not affect nonradiological plant effluents and has no other environmental impact. Therefore, there are no significant nonradiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action and, thus, the proposed action will not have any significant impact to the human environment.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (*i.e.*, the "no-action" alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

The action does not involve the use of any different resources than those previously considered in the Final Environmental Statement for the CNP, Units 1 and 2, dated August 1973.

Agencies and Persons Consulted

On November 19, 2004, the staff consulted with Mr. Ken Yale of the Michigan Department of Environmental Quality regarding the environmental impact of the proposed action. The State official agreed with the conclusions of the NRC.

### **Finding of No Significant Impact**

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated April 6, 2004, and the information provided to the NRC staff through the joint NRC-Indiana Michigan Power Company CNP ITS Conversion web page. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records

will be accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the internet at the NRC Web site, http:// www.nrc.gov/reading-rm/adams/ "adams.html". (Note: Public access to ADAMS has been temporarily suspended so that security reviews of publicly available documents may be performed and potentially sensitive information removed. Please check the NRC Web site for updates on the resumption of ADAMS access.) Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301–415–4737, or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 14th day of December 2004.

For the Nuclear Regulatory Commission. **Margie Kotzalas**,

Acting Chief, Section 1, Project Directorate III, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 04–27845 Filed 12–20–04; 8:45 am]

BILLING CODE 7590-01-P

# NUCLEAR REGULATORY COMMISSION

## Extension of Public Comment Period: Louisiana Energy Services National Enrichment Facility

**AGENCY:** Nuclear Regulatory Commission (NRC).

**ACTION:** Extension of public comment period.

**SUMMARY:** The NRC is extending further the public comment period for the Draft Environmental Impact Statement (DEIS) for the Proposed National Enrichment Facility (NEF) in Lea County, New Mexico (NUREG—1790). The notice of availability of the DEIS appeared in the **Federal Register** on September 17, 2004 (69 FR 56104), with the public comment period to end on November 6, 2004. On November 9, 2004, the NRC extended the public comment period until December 18, 2004 (69 FR 64983).

On October 25, 2004, the NRC suspended public access to its Agencywide Documents Access and Management System (ADAMS) database accessible through the NRC's Web site and initiated an additional security review of publicly-available documents to ensure that potentially sensitive information is removed. This security review is ongoing and the exact date of its completion is not certain.

However, from October 25, 2004, until December 6, 2004, members of the public continued to have access to the DEIS through NRC's project-specific Web site (http://www.nrc.gov/materials/ fuel-cycle-fac/lesfacility.html). Members of the public also had access to the Environmental Report (ER) submitted by Louisiana Energy Services (LES) for the NEF through the same Web site until November 28, 2004. The links to the DEIS and the ER were suspended on December 7, 2004, and on November 29, 2004, respectively, while the NRC staff conducted its security review of these documents.

By this notice, the public comment period on the DEIS is being extended further until January 7, 2005. This extension of the public comment period will allow members of the public an additional opportunity to obtain relevant documents in order to comment on the DEIS. The NRC staff will make available on its projectspecific Web site redacted copies of the DEIS, the ER, and LES's responses to NRC staff requests for additional information related to the ER. Redacted versions of these documents are expected to be accessible beginning on December 23, 2004. Interested members of the public may obtain copies of additional publicly-available documents for review and/or copying by contacting the NRC Public Document Room. The NRC Public Document Room is located at NRC Headquarters in Rockville, MD, and can be contacted at 800-397-4209 or 301-415-4737 or pdr@nrc.gov.

Members of the public are invited and encouraged to submit comments to the Chief, Rules Review and Directives Branch, Mail Stop T6-D59, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001. Please note Docket No. 70-3103 when submitting comments. Written comments submitted by mail should be postmarked by January 7, 2005, to ensure consideration. Comments mailed after that date will be considered to the extent practical. Comments will also be accepted by email to nrcrep@nrc.gov, or by facsimile to 301-415-5397, Attention: Anna Bradford.

FOR FURTHER INFORMATION CONTACT: For general or technical information associated with the license review of the National Enrichment Facility, please contact Timothy Johnson at (301) 415–7299. For general information on the NRC environmental review process, please contact either Anna Bradford at (301) 415–5228 or James Park at (301) 415–5835.

Dated at Rockville, MD, this 15th day of December 2004.

For the Nuclear Regulatory Commission.

#### B. Jennifer Davis,

Chief, Environmental and Low-Level Waste Section, Division of Waste Management and Environmental Protection, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 04–27847 Filed 12–20–04; 8:45 am] BILLING CODE 7590–01–P

# NUCLEAR REGULATORY COMMISSION

## Advisory Committee on Reactor Safeguards Subcommittee Meeting on Thermal-Hydraulic Phenomena; Notice of Meeting

The ACRS Subcommittee on Thermal-Hydraulic Phenomena will hold a meeting on January 26, 2005, Room T–2B3, 11545 Rockville Pike, Rockville, Maryland.

The agenda for the subject meeting shall be as follows:

Wednesday, January 26, 2005—8:30 a.m. until the conclusion of business.

The Subcommittee will review the application for an 8.5% power uprate for the Waterford Nuclear Power Station. The Subcommittee will hear presentations by and hold discussions with representatives of the NRC staff and Entergy Nuclear South regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official, Mr. Ralph Caruso (Telephone: 301–415–8065) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Electronic recordings will be permitted.

Further information regarding this meeting can be obtained by contacting the Designated Federal Official between 7:30 a.m. and 4:15 p.m. (e.t.). Persons planning to attend this meeting are urged to contact the above named individual at least two working days prior to the meeting to be advised of any potential changes to the agenda.

Dated: December 15, 2004.

#### John H. Flack,

Acting Branch Chief, ACRS/ACNW.
[FR Doc. 04–27844 Filed 12–20–04; 8:45 am]
BILLING CODE 7590–01–P