necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 5, 2019. Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–26660 Filed 12–10–19; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-8-000]

Notice of Intent To Prepare an Environmental Assessment for the Proposed ANR Pipeline Company Grand Chenier Xpress Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Grand Chenier XPress Project involving construction and operation of facilities by ANR Pipeline Company (ANR) in Acadia, Jefferson Davies, and Cameron Parishes, Louisiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in

Washington, DC, on or before 5:00 p.m. Eastern Time on January 6, 2020.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on October 28, 2019, you will need to file those comments in Docket No. CP20–8–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

ANR provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC website (www.ferc.gov) at https://www.ferc.gov/ resources/guides/gas/gas.pdf.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/ projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to www.ferc.gov/docs-filing/ esubscription.asp.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or *FercOnlineSupport@ferc.gov.* Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (*www.ferc.gov*) under the link to *Documents and Filings*. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is also on the Commission's website (*www.ferc.gov*) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP20–8– 000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Summary of the Proposed Project

ANR's project consist of: (i) Modifications to its existing Eunice and Grand Chenier Compressor Stations, (ii) construction and operation of a new greenfield compressor station (Mermentau Compressor Station), (iii) modifications to ANR's Mermentau River GCX Meter Station,¹ and (iv) installation of various appurtenant and auxiliary facilities. The project would provide an additional 400 million cubic feet per day of incremental natural gas capacity from ANR's Southeast Head Station² to the Mermentau River GCX Meter Station.

The Grand Chenier XPress Project would consist of the following facilities:

¹ ANR states that the Mermentau River GCX Meter Station will be installed pursuant to the automatic provisions of its blanket certificate.

² ANR's Head Station is a pooling point where natural gas is aggregated from many receipt points.

- Modifications of ANR's existing Eunice Compressor Station in Acadia Parish, Louisiana, to increase the total certificated horsepower (hp) from 24,000 hp to 39,370 hp. The modifications would include:
- Installing a 23,470 hp Solar Turbine Titan 130 natural gas-fired compressor;
- installing 810 feet of new piping (440 feet of aboveground, and 370 feet of below ground);
- uprating a Mars 100 natural gasfired turbine compressor unit from 12,000 hp to 15,900 hp;
- placing an existing 12,000 hp reciprocating compressor on standby; and
- abandoning in place an existing reciprocating compressor.
- Construction of a new 23,470 hp greenfield compressor station (Mermentau Compressor Station) in Jefferson Davis Parish, Louisiana. The compressor station would include:
 - One 23,470 hp Solar Turbine Titan 130 natural gas-fired turbine compressor, filter separators, fuel gas heater, gas cooling bays, 3,506 feet of associated piping (1,406 feet of aboveground piping, and 2,100 feet of below ground piping) and related appurtenant facilities.
- Restaging the existing Dresser-Rand compressor unit, and installing 42 feet of aboveground piping at the Grand Chenier Compressor Station in Cameron Parish, Louisiana; and
- Modifications of the Mermentau River GCX Meter Station under ANR's blanket certificate (CP82–480–000), including the installation of an additional meter run and related appurtenant facilities in order to increase the delivery capability from 700million cubic feet per day to 1.1 billion cubic feet per day. The general location of the project facilities is shown in appendix 1.³

Land Requirements for Construction

Construction of the project would require about 70.7 acres of land during construction. Permanent (operational) impacts associated with the installation of proposed aboveground facilities would total about 16.5 acres associated with foundations or impervious surfaces within the footprint of the planned Mermentau Compressor Station. Following construction all areas temporarily disturbed by construction would be graded, restored to preconstruction contours, and revegetated.

The EA Process

The EA will discuss impacts that could occur as a result of construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise;
- public safety; and cumulative impacts.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the issues. The EA will be available in electronic format in the public record through eLibrary⁴ and the Commission's website (https:// www.ferc.gov/industries/gas/enviro/ eis.asp). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page [2].

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.⁵ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian Tribes, and the public on the project's potential effects on historic properties.⁶ The EA for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (*www.ferc.gov*). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at *www.ferc.gov* using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*,

³ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at *www.ferc.gov* using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502– 8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁵ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁶ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Filed Date: 12/4/19.

CP20–8). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at *www.ferc.gov/EventCalendar/ EventsList.aspx* along with other related information.

Dated: December 5, 2019. Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2019–26661 Filed 12–10–19; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2607–006; ER10–2626–005.

Applicants: Old Dominion Electric Cooperative, TEC Trading, Inc.

Description: Triennial Market Power Update of the ODEC Entities.

Filed Date: 12/4/19. Accession Number: 20191204–5173. Comments Due: 5 p.m. ET 2/3/20. Docket Numbers: ER20–517–000.

Applicants: Crooked Run Solar, LLC. *Description:* Baseline eTariff Filing:

Application for Market-Based Rate Authority and Request for Waivers, et

al. to be effective 12/5/2019. *Filed Date:* 12/4/19. *Accession Number:* 20191204–5170. *Comments Due:* 5 p.m. ET 12/26/19. *Docket Numbers:* ER20–518–000. *Applicants:* Midcontinent

Independent System Operator, Inc. *Description:* § 205(d) Rate Filing:

2019–12–05_SA 3269 OTP–Tatanka Ridge Wind 1st Rev GIA (J493) to be

effective 11/20/2019.

Filed Date: 12/5/19. Accession Number: 20191205–5000. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20–519–000;

TS20–2–000. Applicants: Wilderness Line

Holdings, LLC.

Description: Request for Waivers of the Standards of Conduct and Order Nos. 889 and 1000 Requirements of Wilderness Line Holdings, LLC.

Accession Number: 20191204-5182. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20–520–000. Applicants: Midcontinent Independent System Operator, Inc., GridLiance Heartland LLC. Description: § 205(d) Rate Filing: 2019–12–05 GridLiance Heartland Rate Mitigation Credits filing to be effective 12/31/9998. Filed Date: 12/5/19. Accession Number: 20191205–5002. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20–521–000. Applicants: The Connecticut Light and Power Company. Description: § 205(d) Rate Filing: CPV Towantic Preliminary Engineering and Design Agreement to be effective 12/5/ 2019.Filed Date: 12/5/19. Accession Number: 20191205-5012. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20-522-000. Applicants: AEP Texas Inc. *Description:* § 205(d) Rate Filing: AEPTX-LCRA TSC Bakersfield-Solstice FDA to be effective 11/17/2019. Filed Date: 12/5/19. Accession Number: 20191205-5016. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20-523-000. Applicants: Portland General Electric Company. Description: Compliance filing: Show Cause Compliance Filing to be effective 3/21/2018. Filed Date: 12/5/19. Accession Number: 20191205-5017. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20–524–000. Applicants: San Diego Gas & Electric Company. Description: § 205(d) Rate Filing: 2020 SDGE TACBAA Update to Transmission Owner Tariff Filing to be effective 1/1/ 2020. Filed Date: 12/5/19. Accession Number: 20191205-5020. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20-525-000. Applicants: PacifiCorp. *Description:* § 205(d) Rate Filing: Avista Construction Agmt—Saddle Mtn to be effective 12/6/2019. Filed Date: 12/5/19. Accession Number: 20191205-5027. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20-526-000. Applicants: California Independent System Operator Corporation. Description: Tariff Cancellation: 2019–12–05 Notice of Cancellation EIM Implementation Agreement—Idaho Power Co. to be effective 2/4/2020. Filed Date: 12/5/19.

Accession Number: 20191205–5109. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20–527–000. Applicants: California Independent System Operator Corporation.

Description: Tariff Cancellation: 2019–12–05 Notice of Cancellation EIM Implement. Agmt—Portland Gen. Electric to be effective 2/4/2020.

Filed Date: 12/5/19. Accession Number: 20191205–5114. Comments Due: 5 p.m. ET 12/26/19. Docket Numbers: ER20–528–000. Applicants: Lincoln Power, L.L.C. Description: Baseline eTariff Filing: MBR Application to be effective 2/4/ 2020.

Filed Date: 12/5/19.

Accession Number: 20191205–5119. Comments Due: 5 p.m. ET 12/26/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 5, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–26664 Filed 12–10–19; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2019-0045; FRL-10002-31]

Pesticide Product Registration; Receipt of Applications for New Uses

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: EPA has received applications to register new uses for pesticide products containing currently registered active ingredients. Pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), EPA is hereby providing notice of receipt and