shaped tunnel; (7) a 4-foot by 4-foot sluice gate; and (8) a 5-foot-wide by 5-

foot-high lift gate.

The Swinging Bridge Development consists of: (1) A reservoir with a gross storage capacity of 35,925 acre-feet and a surface area of 980 acres; (2) a 965foot-long by 135-foot-high earth-fill dam with a 25-foot-wide crest at elevation 1,080 feet NGVD29; (3) a 750-foot-long by 250-foot-wide concrete side channel spillway; (4) a 5-foot-high by 122.5-footwide gate section and five motor driven 22.5-foot-wide by 5-foot-high verticallift timber gates; (5) a 692-foot-long, 10foot-diameter steel lined concrete penstock (which has been retired in place); (6) 784-foot-long, 9.75-footdiameter concrete-lined tunnel connected to a 188-foot-long, 10-footdiameter all-steel penstock; (7) a 10foot-long, 4-foot-diameter penstock; (8) a 30-foot-diameter steel surge tank; (9) a 48-foot-wide by 33-foot-long by 35-foot, 8-inch-high brick and steel Unit 2 powerhouse containing one 6.75 megawatt (MW) generating unit; (10) a 30-foot-long by 30-foot-wide by 20-foothigh concrete and steel Unit 3 powerhouse containing one 1.1 MW generating unit; (11) one 25-foot-wide by 75-foot-long tailrace and one 6-footwide by 20-foot-long tailrace; (12) a 150foot-long, 2.3 kilovolt (kV) transmission line and a 250-foot-long, 4 kV transmission line. The project generates an average of 11,639 megawatt-hours annually (Unit 2 only). Eagle Creek proposes to continue to operate the project in a peaking mode.

l. A copy of the application is available for review on the Commission's website at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the Proclamation on Declaring a National **Emergency Concerning the Novel** Coronavirus Disease (COVID-19) Outbreak, issued by the President on March 13, 2020. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

m. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural Schedule: The application will be processed according to the following preliminary schedule.

Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental.	July 2020.
AnalysisFiling of recommendations, pre- liminary terms and conditions,	November 2020
and fishway prescriptions.  Commission issues Environmental Assessment (EA).	May 2021.
Comments on EA	June 2021. August 2021.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 8, 2020.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2020–07809 Filed 4–13–20; 8:45 am]

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#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP19-118-000]

### Trans-Foreland Pipeline Company, LLC; Notice Suspending Environmental Review Schedule

The Federal Energy Regulatory Commission (FERC or Commission) is suspending the environmental review schedule for Trans-Foreland Pipeline Company, LLC's (Trans-Foreland) application for the Kenai LNG Cool Down Project in Nikiski, Alaska. The notice of revised schedule, issued on December 12, 2019, identified an April 24, 2020 environmental assessment (EA) issuance date. This schedule was based upon Trans-Foreland providing complete and timely responses to any data requests. In its March 18, 2020 response to FERC staff's March 3, 2020 data request, Trans-Foreland stated it was pursuing an equivalency determination from the United States Department of Transportation's Pipeline and Hazardous Material Safety Administration (PHMSA) pertaining to the trim vaporizer it proposes to locate within the liquefied natural gas (LNG) storage tank impoundment area.1

Because the PHMSA equivalency determination is necessary for completion of the EA, the Commission will suspend the environmental review schedule for the project. Once staff has reviewed the PHMSA equivalency determination, FERC will issue an additional revised schedule for the EA. This is not a suspension of the FERC staff's review of Trans-Foreland's project. Staff will continue to process Trans-Foreland's proposal to the extent possible based upon the information it has filed to date.

#### **Additional Information**

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP19–118), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: April 8, 2020.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2020-07812 Filed 4-13-20; 8:45 am]

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## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EL20-40-000]

# **Brookfield Asset Management, Inc.; Notice of Petition for Declaratory Order**

Take notice that on April 7, 2020, pursuant to Rule 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207, Brookfield Asset Management Inc. (Petitioner), on behalf of itself and its current and future subsidiary companies that are holding

<sup>&</sup>lt;sup>1</sup> While PHMSA issued a letter of determination (LOD) on March 25, 2020 that addresses the siting of LNG facilities, including the vaporizer, under Subpart B of its regulations, the LOD does not address Trans-Foreland's March 17, 2020 equivalency determination request.